



AGENDA MATERIALS
TRI-DAM PROJECT



TRI-DAM POWER
AUTHORITY



BOARD MEETING

February 15, 2024

**REGULAR BOARD MEETING
AGENDA
TRI-DAM PROJECT
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
FEBRUARY 15, 2024
9:00 A.M.**

**South San Joaquin Irrigation District
11011 E. Highway 120
Manteca, CA 95336**

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com) ON MONDAY, FEBRUARY 12, 2024 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com).

Members of the public who wish to attend and participate in the meeting remotely, as opposed to in-person, can do so via internet at <https://ssjid.zoom.us/j/98120276218> or by telephone, by calling 1 (669) 900-6833, Meeting ID: 981-2027-6218, Password: 700546. All speakers commenting on Agenda Items are limited to five (5) minutes.

Members of the public may also submit public comments in advance by e-mailing dbarney@ssjid.com by 4:30 p.m., Wednesday, February 14, 2024.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Executive Assistant at (209) 249-4623, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

CALL TO ORDER

PLEDGE OF ALLEGIANCE

ROLL CALL: John Holbrook, Dave Kamper, David Roos, Glenn Spyksma, Mike Weststeyn
Brad DeBoer, Herman Doornenbal, Tom Orvis, Linda Santos, Ed Tobias

PUBLIC COMMENT

CONSENT CALENDAR

ITEMS 1 - 2

1. Approve the regular board meeting minutes of January 18, 2024.

2. Approve the January 2024 statement of obligations.
-

ACTION CALENDAR

ITEMS 3 - 6

3. Discuss and consider adoption of Resolution TDP 2024-02 Semi-Annual Distribution.
 4. Discuss and consider approval of 2024 Investment Policy.
 5. Discuss and consider approval of contract with Rogers, Anderson, Malody, and Scott, LLP and authorize the General Manager to execute the 2024 Professional Services Agreement 2024-PSA-TDP-07. *This item will be taken after closed session.*
 6. Discuss and consider approval regarding annual compensation of General Manager. *This item will be taken after closed session.*
-

COMMUNICATIONS

ITEMS 7 - 10

7. Staff reports as follows:
 - a. General Manager Report
 - b. Operations Report
 - c. Maintenance Report
 - d. Compliance Report
 8. Generation Report
 9. Fisheries studies on the Lower Stanislaus River
 10. Directors' Comments
-

CLOSED SESSION

ITEM 11

11. a. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION
Government Code § 54956.9(d)(1)
 1. *Lee Tyler et al. v. Oakdale Irrigation; et al.*
Calaveras Superior Court Case No. 17CV42319
 2. *Vera Whittenburg v. Tri-Dam Project, Oakdale Irrigation District, South San Joaquin Irrigation District*
County of San Joaquin Superior Court
Case No. STK-CV-UWT-2023-0013574
 3. *San Joaquin Tributaries Authority, et al v. California State Water Resources Control Board*
County of Sacramento Superior Court
Case No. JCCP 5013
- b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Significant Exposure to Litigation
Government Code §54956.9(d)(2)
One (1) case

- c. CONFERENCE WITH REAL PROPERTY NEGOTIATOR
Government Code §54656.8
Property: Canyon Tunnel
Agency Negotiator: SSJID General Manager
Negotiating Parties: Mangante, Rancheria Del Rio Estanislau, LLC
Under Negotiation: Price and Terms of Payment of Sale

- d. CONFERENCE WITH LABOR NEGOTIATOR
Pursuant to Section § 54957.6
Agency Negotiator: General Manager
Employee Organization: IBEW 1245

- e. PUBLIC EMPLOYMENT
Government Code § 54957(b)
1. Finance Manager

- f. PUBLIC EMPLOYEE PERFORMANCE EVALUATION
Government Code § 54957(b)(1)
Title: General Manager

ADJOURNMENT**ITEM 12**

- 12. Adjourn to the next regularly scheduled meeting

BOARD AGENDA REPORT

Date: 2/15/2024

Staff: Genna Modrell

SUBJECT: Tri-Dam Project January 2024 Minutes

RECOMMENDED ACTION: Review and possible approval of January 18, 2024 Minutes

BACKGROUND AND/OR HISTORY:

Draft minutes attached.

FISCAL IMPACT: None

ATTACHMENTS: Draft minutes attached.

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**TRI-DAM PROJECT
MINUTES OF THE JOINT BOARD
OF DIRECTORS REGULAR MEETING**

January 18, 2024
Oakdale, California

The Joint Boards of Directors of the Oakdale Irrigation District and the South San Joaquin Irrigation District met in joint session at the office of Oakdale Irrigation District in Oakdale, California, on the above date for the purpose of conducting business of the Tri-Dam Project, pursuant to the resolution adopted by each of the respective Districts on July 29, 1955.

President Orvis called the meeting to order at 9:00 a.m.

OID DIRECTORS

SSJID DIRECTORS

DIRECTORS PRESENT:

ED TOBIAS
TOM ORVIS
HERMAN DOORNENBAL
LINDA SANTOS

JOHN HOLBROOK
DAVE KAMPER
DAVID ROOS

Also Present:

Summer Nicotero, General Manager, Tri-Dam Project; Scot Moody, General Manager, OID; Sharon Cisneros, Chief Financial Officer, OID; Genna Modrell, Finance Asst., Tri-Dam Project; Peter Rietkerk, General Manager, SSJID; Mia Brown, Counsel, SSJID; Tim O'Laughlin, Counsel; Andrea Fuller, FishBio

PUBLIC COMMENT

No public comment.

CONSENT CALENDAR

- ITEM #1** Approve the regular board meeting minutes of December 21, 2023.
ITEM #2 Approve the December statement of obligations.

Director Santos moved to approve items one and two as presented. Director Holbrook seconded the motion.

The motion passed by the following roll call vote:

AYES: Doornenbal, Orvis, Santos, Tobias, Holbrook, Kamper, Roos,
NOES: None
ABSTAINING: None
ABSENT: DeBoer, Spyksma, Weststeyn

ACTION CALENDAR

ITEM #3 FishBio Presentation – Update 2023 Fish Studies

Andrea Fuller presented a recap of the 2023 stock recruit, O.mykiss, and Native Fish studies and responded to Director questions.

ITEM #4 Discussion and possible action to approve the Rotary Screw Trap funding for 2024 to contract with FishBio, Inc. and authorize the General Manager to execute the 2024 Professional Services Agreement 2024-PSA-TDP-01.

Summer Nicotero presented the requested Rotary Screw Trap (RST) budget of \$90,000 and reminded the Board the other items listed had previously been approved in December 2023. The National Marine Fisheries Service and US Fish and Wildlife Service added they utilize RST data and would like to see the Districts continue this study. After a brief discussion, Director Doornenbal stated since these agencies claim to use this data they should share in the cost.

Director Holbrook moved to approve and requested pursuit of additional financial assistance from other agencies. Director Santos seconded the motion.

The motion failed by the following roll call vote:

AYES: Orvis, Santos, Holbrook, Kamper

NOES: Doornenbal, Tobias, Roos

ABSTAINING: None

ABSENT: DeBoer, Spyksma, Weststeyn

ITEM #5 Discussion and consider approval of contract with Basler Services, LLC, in the amount of \$300,000, to retrofit Tulloch Reservoir Governor Units 1 & 2.

Director Kamper moved to approve a contract with Basler in the amount of \$300,000 as presented. Director Santos seconded the motion.

The motion passed by the following roll call vote:

AYES: Doornenbal, Orvis, Santos, Tobias, Holbrook, Kamper, Roos,

NOES: None

ABSTAINING: None

ABSENT: DeBoer, Spyksma, Weststeyn

ITEM #6 Discussion and consider approval of revision to job description for License Compliance Coordinator.

Director Tobias moved to approve the revised job description and added that is specify a Bachelor's degree is preferred. Director Roos seconded the motion.

The motion passed by the following roll call vote:

AYES: Doornenbal, Orvis, Santos, Tobias, Holbrook, Kamper, Roos,

NOES: None

ABSTAINING: None

ABSENT: DeBoer, Spyksma, Weststeyn

ITEM #7 Discussion and consider approval of Resolution 2024-1 Surplus Property, authorizing the disposition by sale of one (1) Ford F450 Dump Truck.

Director Santos moved to approve the surplus Ford F450 as presented. Director Kamper seconded the motion.

The motion passed by the following roll call vote:

AYES: Doornenbal, Orvis, Santos, Tobias, Holbrook, Kamper, Roos,

NOES: None

ABSTAINING: None

ABSENT: DeBoer, Spyksma, Weststeyn

ITEM #8 Discussion and consider approval of the purchase of a replacement insulation resistance tester and authorize a capital budget adjustment to accommodate the same.

Director Santos moved to approve purchasing the replacement and a capital budget amendment of \$9,600. Director Roos seconded the motion.

The motion passed by the following roll call vote:

AYES: Doornenbal, Orvis, Santos, Tobias, Holbrook, Kamper, Roos,

NOES: None

ABSTAINING: None

ABSENT: DeBoer, Spyksma, Weststeyn

COMMUNICATIONS

ITEM #9 Staff Reports:

A. General Manager, Summer Nicotero

- In addition to Summer's report she provided an update on the new office design, advised work will soon begin work on the electrical and the district distributions will be done in February.

B. Operations Report, Brett Gordon

- No discussion.

C. Maintenance Report, Daniel Hogue

- No discussion.

D. Compliance Report, Justin Calbert

- No discussion.

ITEM #10 Generation Report

No discussion.

ITEM #11 Fisheries Studies on the Lower Stanislaus River

No discussion.

ITEM #17 Directors Comments

The Board thanked Summer and staff and wished everyone a Happy New Year!

President Orvis recessed to the Tri-Dam Power Authority Board of Commissioners meeting at 10:27 a.m.

The Tri-Dam Project meeting resumed at 10:30 a.m. after the Tri-Dam Power Authority meeting adjourned.

President Orvis announced before closed session that the following items would be discussed. The Board took a brief recess at 10:32 a.m. and convened to Closed Session at 10:48 a.m.

ITEM #13 Closed Session

a. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION
Government Code § 54956.9(d)(1)

1. *San Joaquin Tributaries Authority, et al v. California State Water Resources Control Board*
County of Sacramento Superior Court
Case No. JCCP 5013

- b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Significant Exposure to Litigation
Government Code §54956.9(d)(2)
One (1) case
- c. CONFERENCE WITH REAL PROPERTY NEGOTIATOR
Government Code §54656.8
Property: Canyon Tunnel
Agency Negotiator: SSJID General Manager
Negotiating Parties: Mangante, Rancheria Del Rio Estanislau, LLC
Under Negotiation: Price and Terms of Payment of Sale
- d. CONFERENCE WITH LABOR NEGOTIATOR
Pursuant to Section § 54957.6
Agency Negotiator: General Manager
Employee Organization: IBEW 1245
- e. PUBLIC EMPLOYMENT
Government Code § 54957(b)(1)
1. Finance Manager
- f. PUBLIC EMPLOYEE PERFORMANCE EVALUATION
Government Code § 54957(b)(1)
Title: General Manager

At the hour of 12:21 p.m., the Board reconvened to open session.

Disclosure of reportable actions taken in Closed Session, pursuant to Government Code Section 54957.1: There were no reportable actions taken in closed session.

ADJOURNMENT

President Orvis adjourned the meeting at 12:23 p.m.

The next regular board meeting is scheduled for February 15, 2024, at the offices of South San Joaquin Irrigation District beginning at 9:00 a.m.

ATTEST:

Summer Nicotero, Secretary
Tri-Dam Project

BOARD AGENDA REPORT

Date: 2/15/2024

Staff: Genna Modrell

SUBJECT: Tri-Dam Project January Statement of Obligations

RECOMMENDED ACTION: Recommend Approval of January Statement of Obligations

BACKGROUND AND/OR HISTORY:

Submitted for approval is the January Statement of Obligations for Tri-Dam Project.

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Project Statement of Obligations

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

Tri-Dam Project

Statement of Obligations

Period Covered

January 1, 2024 to January 31, 2024

Tri Dam Project

Statement of Obligations

Period Covered
From To
 January 1, 2024 to January 31, 2024

<u>Vendor Check Register Report</u>	<u>No. Chks.</u>		<u>Amount</u>
(Please see attached Check Listing)	93	\$	984,797.85

Payrolls - Net Charges

<u>Pay Date</u>	<u>Type</u>	<u>Payroll Amount</u>		
4-Jan-24	Payroll	\$ 92,643.19		
18-Jan-24	Payroll	\$ 90,818.21		
Total Net Payroll		\$ 183,461.40	\$	183,461.40

Total Disbursements for the Period	\$ 1,168,259.25
---	------------------------

District Portion~	
Oakdale Irrigation District	\$ 584,129.62
South San Joaquin Irrigation District	\$ 584,129.63

Total Districts	\$ 1,168,259.25
------------------------	------------------------

Project

January Checks



Check Number	Vendor No	Vendor Name	Check Date	Description	Amount
130613	10130	CA Dept. of Fish and Wildlife	01/11/2024	Permit Fees for Tulloch Erosion Sites 10, 11 and Day Use	13,672.00
130614	10130	CA Dept. of Fish and Wildlife	01/11/2024	Permit Fees for Tulloch Erosion Site 3	5,525.00
130615	10140	CA Reg. Water Quality Control Board	01/11/2024	Permit Fees for Tulloch Erosion Sites 3, 10, 11 and Day Use	2,985.00
130616	10013	Acme Rigging and Supply Co. Inc.	01/16/2024		934.43
130617	11475	Alley Tree & Landscape	01/16/2024	Sonora Office Landscaping, Janitorial/Landscaping Tulloch Day Use	7,000.00
130618	10866	AT&T Teleconference Services	01/16/2024		4.77
130619	11086	Benefit Resource, LLC	01/16/2024		150.00
130620	11116	Blue Mountain Minerals	01/16/2024		184.78
130621	11428	Boutin Jones Inc.	01/16/2024		142.50
130622	11459	C & R Royal SVC, Inc.	01/16/2024		76.03
130623	10154	Calaveras Telephone Co.	01/16/2024		113.95
130624	10227	Del Oro Water Co. Inc.	01/16/2024		627.23
130625	10245	Doherty Tire of Sonora Inc.	01/16/2024	Tires for 23-3	3,127.22
130626	11048	Fastenal (Vending)	01/16/2024		88.27
130627	10300	Frasco Profiles	01/16/2024		180.45
130628	10938	Great America Financial Svcs.	01/16/2024		321.61
130629	10360	HOLT of California	01/16/2024		974.53
130630	11049	Hunt & Sons, LLC	01/16/2024	Fuel	6,376.35
130631	10395	J.M. Equipment Co. Inc.	01/16/2024		495.95
130632	11489	JS West Propane Gas	01/16/2024		75.00
130633	10402	Kamps - High Country Propane	01/16/2024	Utilities	1,544.37
130634	11169	Liebert Cassidy Whitmore	01/16/2024		87.00
130635	10879	Lowe's	01/16/2024		307.04
130636	11500	JTM Cleaning Co.	01/16/2024		687.50
130637	10439	McMaster-Carr Supply Co.	01/16/2024		303.66
130638	11494	Megger Systems and Services, Inc.	01/16/2024	DPH switchyard generator step up transformer oil samples	1,226.00
130639	10466	Mountain Oasis Water Systems & Btl Co LLC	01/16/2024		129.25
130640	11504	Njirich & Sons, Inc.	01/16/2024	4N88 Rockfall Debris	440,000.00
130641	10500	OID ~ Routine	01/16/2024	Admin/Finance Reimbursement for December 2023	2,366.16
130642	10514	Pacific Gas & Electric Co.	01/16/2024	Utilities	6,236.86
130643	10168	Petty Cash	01/16/2024		73.38
130644	11414	Provost & Pritchard	01/16/2024	Contract Support, FEMA Sites 1, 2 November	20,148.31
130645	10588	Santa Fe Electric Inc.	01/16/2024		475.00
130646	11461	SGS North America Inc.	01/16/2024		105.00
130647	11072	Sierra Consultants, Inc. DBA Land & Structure	01/16/2024	Sonora Office Engineering	5,000.00
130648	11473	Staples	01/16/2024		113.74
130649	10991	State Compensation Insurance Fund	01/16/2024	Worker's Comp. Premium for Nov 2023	2,847.64
130650	11343	Tim O'Laughlin, PLC	01/16/2024	Legal Fees	11,205.00
130651	10740	Tuolumne Utilities District	01/16/2024	Utilities	1,550.66
130652	10749	UPS	01/16/2024		23.38
130653	11258	Verizon	01/16/2024		121.41
130654	10891	Wagner & Bonsignore Consulting	01/16/2024	Water Rights Services	1,116.77
130655	10776	Waste Mgmt of Cal Sierra Inc.	01/16/2024		406.59
130656	10013	Acme Rigging and Supply Co. Inc.	01/16/2024	Plow blades for 5500 Dump Truck & Loader	2,220.85
130657	10066	ACWA-Assn of Calif Water Agencies	01/16/2024	2024 Annual Agency Membership Dues	23,845.00
130658	10068	AT&T Corp - Data Link	01/16/2024		308.79
130659	10935	Data Path, Inc.	01/16/2024	Monthly Service Contract - January	3,180.75
130660	11388	Factory Technologies, Inc.	01/16/2024	Controls Network Switches	27,175.20
130661	10395	J.M. Equipment Co. Inc.	01/16/2024		507.15
130662	10439	McMaster-Carr Supply Co.	01/16/2024	Adjustable flow grease dispenser, anti-slip tape, coveralls, wipes	1,717.40
130663	10535	Pitney Bowes GFS LLC	01/16/2024		237.96
130664	10536	Pitney Bowes Purchase Power Inc.	01/16/2024		55.58
130665	10933	Smile Business Products	01/16/2024		187.64
130666	10904	Sonora Ford	01/16/2024		369.78
130667	10735	Tuolumne Co. Tax Collector	01/16/2024	Property Taxes	12,130.07
130668	11365	West Coast Energy Systems LLC	01/16/2024	DPH E-Gen signal conditioner, coolant probe, heater block w/pump	2,767.65
130669	10012	ACE Hardware	01/29/2024		169.79
130670	11457	AT&T - CalNet	01/29/2024		238.71
130671	10068	AT&T Corp - Data Link	01/29/2024		309.01
130672	10935	Data Path, Inc.	01/29/2024	Network Support - switch upgrade	1,600.00

130673	10250	Downey Brand Attorneys	01/29/2024	Tulloch Litigation	6,463.29
130674	10294	FISHBIO	01/29/2024	Fish Studies	24,230.00
130675	10333	Grainger Inc. W. W.	01/29/2024		365.15
130676	11049	Hunt & Sons, LLC	01/29/2024	Fuel	9,613.26
130677	10402	Kamps - High Country Propane	01/29/2024		760.58
130678	11169	Liebert Cassidy Whitmore	01/29/2024	Annual conference registration, labor costing session fees	1,150.00
130679	10428	M C I	01/29/2024		28.20
130680	10439	McMaster-Carr Supply Co.	01/29/2024		189.60
130681	11502	Motion & Flow Control Products	01/29/2024		651.39
130682	10467	Mouser Electronics Inc.	01/29/2024		121.93
130683	10513	Pacific Gas & Elec - Non Utility	01/29/2024		504.84
130684	11011	Pacific Gas & Electric	01/29/2024		576.56
130685	11147	Pacific Gas & Electric	01/29/2024		2.37
130686	11438	Pacific Gas & Electric	01/29/2024		54.98
130687	11472	Pacific Gas & Electric	01/29/2024		463.63
130688	10514	Pacific Gas & Electric	01/29/2024	Utilities	6,913.97
130689	11389	Paris Kincaid Wasiewski	01/29/2024		495.00
130690	11414	Provost & Pritchard	01/29/2024	Contract Support, FEMA Sites 1, 2 December	20,597.74
130691	10632	Slakey Brothers Inc.	01/29/2024		729.30
130692	11495	Western Hydrologic Systems	01/29/2024	Streamgaging	6,250.00
130693	10933	Smile Business Products	01/29/2024		187.64
130694	11302	Summit American, Inc.	01/29/2024	Re-roof Donnells PH & Cottage	136,410.00
130695	10733	Tuolumne Co. Environmental Health	01/29/2024	Permit to Operate fees	4,207.50
130696	11327	Ulteig Engineers Inc.	01/29/2024		821.00
130697	10754	US Geological Survey	01/29/2024	2024 Streamgaging Agreement	53,720.00
130698	11454	Wright Motors Marine, LLC	01/29/2024	Lowe Boat Motor Replacement	11,228.81
ACH	10813	ACWA Joint Powers Insurance Authority	01/18/2024	Health Benefits	46,083.09
ACH	10815	Cal PERS System	01/18/2024	EE/ER Retirement Plan	16,769.26
ACH	11435	VISA	01/22/2024	Ops Training, Water Dispensers, GM Travel to /from NHA,	12,230.60
ACH	10812	Nationwide Retirement Solution	01/18/2024	EE Retirement Plan	3,315.08
ACH	10811	IBEW	01/18/2024	EE Union Dues	1,304.66
ACH	10183	Cal PERS S457 Plan	01/18/2024	EE Retirement Plan	1,131.42
ACH	10663	Standard Insurance Co.	01/18/2024	Long/Short Term Disability	1,075.88
Report Total:					984,797.85

BOARD AGENDA REPORT

Date: February 15, 2024
Staff: Sharon Cisneros

SUBJECT: Review and Take Possible Action to Approve the Tri-Dam Project Semi-Annual Distribution

RECOMMENDED ACTION: Adopt Resolution TDP 2024-02 approving the Semi-Annual Distribution to Oakdale Irrigation District and South San Joaquin Irrigation District.

BACKGROUND AND/OR HISTORY:

At the Tri-Dam Project (Project) Joint Board of Directors meeting held on February 17, 2022, the Joint Board adopted Tri-Dam Project Resolution 2022-04, setting the reserve fund requirements at \$15 million. Resolution 2022-04 further provided that semi-annually, in January and July, available funds will first be used to replenish the Reserve Fund in an amount equal to the lesser of \$750,000, or the amount which will bring the total reserves to \$15 million.

After the required reserve allocation, a Distribution will be made to the Districts from all remaining available funds in equal shares. Available funds were defined as all cash and investments held by the Project, less Reserve funds plus day-to-day operating cash requirements of \$2.0 million.

The Reserve funds as of December 31, 2023, meet the reserve fund balance requirement and therefore, no transfers are required.

The remaining available funds as calculated on the attached Tri-Dam Project Distribution Worksheet total \$21,768,000 which results in a distribution to each District of \$10,884,000.

FISCAL IMPACT: \$21,768,000

ATTACHMENTS: Tri-Dam Project Distribution Worksheet
Tri-Dam Project Resolution TDP 2024-02

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)



Tri-Dam Project

February 2024 Distribution

	February '24 Distribution 12/31/2023	August '23 Distribution 6/30/2023
Cash and Investments		
Cash in Bank (OVCB)	23,768,600	17,980,000
Reserves (market value)	15,434,500	15,181,000
Total Cash & Investments	39,203,100	33,161,000
 Less:		
Reserves (market value)	(15,434,500)	(15,181,000)
Day-to-Day Operating Cash	(2,000,000)	(2,000,000)
	(17,434,500)	(17,181,000)
 Available Funds	 21,768,600	 15,980,000
 Distribution per District (rounded)	10,884,000	7,990,000

Total Cash Distributions					
2018	2019	2020	2021	2022	2023
21,119,000	18,252,000	25,142,000	10,958,000	19,700,000	24,740,000

**TRI-DAM PROJECT
RESOLUTION NO. TDP 2024-02
RESOLUTION AUTHORIZING SEMI-ANNUAL
FUND DISTRIBUTIONS**

BE IT RESOLVED, that the Board of Directors of the Oakdale Irrigation District and the South San Joaquin Irrigation District (“Joint Boards” and “Districts”) meeting as the Joint Boards of Directors of the Tri-Dam Project (Project) adopt this Resolution.

WHEREAS, the Joint Boards have adopted Tri-Dam Project Resolution 2022-04, dated February 17, 2022 rescinding and superseding all previous resolutions and,

WHEREAS, the Joint Boards have received and reviewed written information pertaining the amount of current financial reserves of Tri-Dam Project and,

WHEREAS, the Joint Boards finds that the requirements of Resolution 2022-04 have been met and,

WHEREAS, the Joint Boards finds that funds are being held by Tri-Dam Project that are in excess of the Project’s current and near-term business needs and,

WHEREAS, the Joint Boards finds that such excess funds may be more beneficially applied to District needs and requirements.

NOW THEREFORE, the Joint Boards of Directors hereby finds, determines, declares, orders, and resolves as follows:

1. That the foregoing recitals are true and correct and incorporates them by this reference.
2. Determines that funds in the total amount of \$21,768,000 are available for distribution to the Districts;
3. Directs that such distribution shall be made no later than February 29, 2024.
4. Directs the Tri-Dam Project General Manager and Interim Finance Manager to make such distribution, one-half to each District, in a time and manner as is reasonably practical pursuant to the terms of this Resolution.

PASSED AND ADOPTED by the Joint Board of Directors of the OAKDALE IRRIGATION DISTRICT and of the SOUTH SAN JOAQUIN IRRIGATION DISTRICT for the TRI-DAM PROJECT this 15th day of February 2024, by the following vote:

OAKDALE IRRIGATION DISTRICT

AYES:

NOES:

ABSENT:

OAKDALE IRRIGATION DISTRICT

Tom D. Orvis, President

Scot A. Moody, Secretary

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

Mike Weststeyn, President

Peter M. Rietkerk, Secretary

BOARD AGENDA REPORT

Date: 2/15/2024
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Project 2024 Investment Policy

RECOMMENDED ACTION: Recommend approval of Tri-Dam Project 2024 Investment Policy

BACKGROUND AND/OR HISTORY:

Annually, the Investment Policy for Tri-Dam Project is reviewed and updated as appropriate, and presented to the Board for approval. The Investment Policy details the underlying investment principles (Safety of Principal, Liquidity, and Yield), and is adopted in accordance with California Government Code §53607. This includes the delegation of authority to invest surplus funds to the Finance Manager and/or Interim for a one-year period.

The Investment Policy identifies the authorized Institutions to act as custodian of funds and securities for Tri-Dam, and the approved securities brokers / dealers.

Additionally, the Policy enumerates the types of investments that are authorized, in alignment with California Government Code §53601.

No changes have been made to the policy from the last version adopted February 16, 2023.

FISCAL IMPACT: N/A

ATTACHMENTS: Tri-Dam Project 2024 Investment Policy

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

Tri-Dam Project

Policy Manual

POLICY TITLE: INVESTMENT POLICY
POLICY NUMBER: 2024-01

For the Year Ending December 31, 2024

- 1. **PURPOSE:** This policy sets forth Tri-Dam Project’s (“Tri-Dam” or “Project”) objectives, risk preferences, authorized instruments, and other requirements and interests for investing its funds. This investment policy is intended to promote a disciplined approach to investing, to provide accountability for Project management, and to promote public trust in the Project’s investing practices.
- 2. **SCOPE:** This policy applies to the investment of all funds of the Project, including operating and capital improvement funds and reserves. There are exceptions to some provisions of the policy for certain proceeds of bond funds because the provisions in a bond indenture dealing with investment of certain proceeds, such as a debt service reserve, are typically more restrictive than this policy. For example, the indenture may specify the trustee of invested proceeds, or may specify the eligible securities. Accordingly, proceeds of Project debt are to be invested in accordance with the controlling resolution, indenture, or agreement.

The Project does not invest the funds of other districts or public agencies.

- 3. **DELEGATION:** In accordance with California Government Code §53607, the Board of Directors, which is the legislative body of the Project, delegates to the Finance Manager and/or Interim Finance Manager (“Treasurer”) full authority to invest and reinvest the money of the Project, and to sell or exchange securities, for the year ending December 31, 2024. The full text of §53607 is quoted below:

“The authority of the legislative body to invest or to reinvest funds of a local agency, or to sell or exchange securities so purchased, may be delegated for a one-year period by the legislative body to the treasurer of the local agency, who shall thereafter assume full responsibility for those transactions until the delegation of authority is revoked or expires, and shall make a monthly report of those transactions to the legislative body. Subject to review, the legislative body may renew the delegation of authority pursuant to this section each year.”

- 4. **ADOPTION AND DURATION:** This policy is valid for one year and must be reviewed and approved by the Board of Directors annually in a public meeting. The term of this policy is from January 1 to December 31, 2024.

Amendments to this policy must follow the same process as adoption of this policy.

February 15, 2024
Prior Approval:
February 16, 2023

5. **OBJECTIVES:** The primary objectives are, in order of priority: safety of principal, liquidity, and yield. It is not possible to simultaneously maximize safety, liquidity, and yield; nor is it possible to maximize any one of these three objectives without disregarding one or both of the other two. Therefore, this policy seeks an appropriate balance of these three objectives by prioritizing them. A secondary objective may be local benefit, when such opportunity arises.

Safety of Principal

Safety of principal is the foremost objective. Investing shall be undertaken in a manner that seeks to avoid loss of principal on the portfolio as a whole. This shall be accomplished by controlling exposure to credit and interest rate risks.

Credit risk is the risk of loss due to the failure of the security issuer or guarantor. Credit risk will be mitigated by:

- a) Limiting investments to the types of instruments listed in Section 11 of this policy,
- b) Prequalifying the financial institutions, brokers, dealers, intermediaries, and advisors who will participate in the Project's investing, and
- c) Diversifying the investment portfolio so the impact of losses from any single type of security or any one issuer is minimized.

Interest rate risk is the risk that the market value of securities will fall due to changes in market rates of interest. Interest rate risk will be mitigated by:

- d) Planning to hold securities to maturity by purchasing securities with maturity dates that do not exceed expected future cash requirements,
- e) Investing operating funds in short term securities, money market funds, the Local Agency Investment Fund, and other investment funds and pools with similar liquidity, and
- f) Limiting the average maturity of the portfolio in accordance with Section 10 of this policy.

Liquidity

The investment portfolio shall remain sufficiently liquid to meet all cash requirements of Tri-Dam that may be reasonably anticipated. This may be accomplished by planning the maturities of investments to match expected dates of future occasions when it will be necessary to supplement the Project's cash balances and/or distribute funds to the Districts. This may also be accomplished by laddering maturities in order to ensure that a steady and consistent portion of the portfolio is always nearing maturity. Furthermore, since it is not feasible to anticipate all possible future cash needs, the portfolio shall consist largely of securities with active secondary markets, and deposits with money market funds, or the Local Agency Investment Fund, and other investment funds and pools with similar liquidity.

Yield

Because pursuit of yield is subordinate to safety of principal and to liquidity, and because yield is always a function of the degrees of risk and liquidity assumed, the Project's objective is to attain a rate of return which approximates the prevailing market yield for the types of investments in the portfolio. The Project seeks a market yield commensurate with the fact that the preponderance of the portfolio is in low risk, liquid investments. Predictability of yield will be enhanced by purchasing securities with the intent of holding them to maturity. Securities may be sold before their maturity in the following circumstances:

- g) An investment with an increasing credit risk may be sold early to reduce possible loss of principal,
- h) If a security swap would improve the quality, yield, or target duration of the portfolio, or
- i) Liquidity needs of the portfolio require the security to be sold.

6. **AUTHORIZED INSTITUTIONS:** U.S. Bank is specifically authorized as Tri-Dam's custodian for funds and securities held in Tri-Dam's 1) Maintenance Reserve, and 2) Revenue/Operating Reserve. The custodian is independent of all broker/dealers.

Approved broker/dealers are listed in Exhibit A.

In addition to U.S. Bank, Oak Valley Community Bank and the State of California Local Agency Investment Fund are authorized depositories and custodians.

7. **ETHICAL STANDARDS:** The "prudent person" standard is the standard of care to be used in managing the overall portfolio. According to the Government Finance Officers Association, the prudent person standard states that, "Investments shall be made with judgment and care, under circumstances then prevailing, which persons of prudence, discretion, and intelligence exercise in the management of their own affairs, not for speculation, but for investment, considering the probable safety of their capital as well as the probable income to be derived."

Officers and employees involved in the investment process shall refrain from personal business activity that could conflict with the proper execution and management of the investment program, or that could impair their ability to make impartial decisions. Employees and investment officials shall disclose any material interests in financial institutions with which they conduct business. They shall further disclose any personal financial/investment positions that could be related to the performance of the investment portfolio. Employees and officers shall refrain from undertaking personal investment transactions with the same individuals with whom business is conducted on behalf of the District.

8. **INTERNAL CONTROLS:** The Treasurer is responsible for establishing and maintaining a system of internal control over investment activities. The generally accepted definition of

February 15, 2024

Prior Approval:

February 16, 2023

internal control is provided by COSO (The Committee of Sponsoring Organizations of the Treadway Commission):

Internal control is a process, effected by an entity's board of directors, management and other personnel, designed to provide reasonable assurance regarding the achievement of objectives in the following categories:

- a) *Effectiveness and efficiency of operations*
- b) *Reliability of financial reporting*
- c) *Compliance with applicable laws and regulations*

The primary internal control measure over investing is this policy. The first objective in the definition (effectiveness and efficiency of operations) includes safeguarding of assets, which addresses one of the most important risks in investing: loss through theft, fraud, or undue investment risks. Although a perfect system of internal control is not possible because of limited personnel and other resources, the Treasurer will establish internal control measures to the extent practicable. Those measures will be designed to address:

- d) Risk of collusion
- e) Potential conflict between transaction authority versus accounting and reporting responsibilities
- f) Custodial safekeeping
- g) Avoidance of physical delivery of securities
- h) Clear delegation of authority to subordinate staff members
- i) Written confirmations for transactions
- j) Dual authorizations of wire transfers
- k) Reporting of investing results
- l) Limitations on permissible investments
- m) Ethical standards
- n) Mitigation of investment risks

All securities transactions not executed by an outside investment advisor are also subject to the following controls:

- o) All security purchases and sales will require the approval of the Finance Manager and the General Manager,
- p) All purchases and sales will be settled delivery versus payment through a third party safekeeping agent,
- q) All purchases and sales will require competing quotes from at least two independent broker/dealers, and
- r) Tri-Dam will retain at least three approved broker/dealers.

The annual audit will include a report on internal controls.

- 9. REPORTING:** The Treasurer will make a monthly report to the General Manager and the Board of Directors describing all investing transactions for the one-month period as required by California Government Code §53607. The Treasurer will also make a quarterly report to

February 15, 2024

Prior Approval:

February 16, 2023

the General Manager and the Directors. The minimum content required of the quarterly report is established by California Government Code §53646(b). Accordingly, the quarterly report shall include for each investment:

- a) Type of instrument
- b) Issuer
- c) Maturity date
- d) Par value
- e) Cost
- f) Credit rating at the time of the report
- g) Market value (except investments in LAIF)
- h) Source of the market valuation
- i) Description of any funds or investments under the management of outside parties such as LAIF

In addition to the minimum required content, the quarterly report will also include a statement of compliance of the portfolio to this investment policy, any deviations from full compliance, and a statement of the Project's ability to fund expenditures for the next six months. If the Project is unable to fund expenditures for the next six months, an explanation of why funds will or may be insufficient must also be included.

10. RISK MITIGATION: The overall investment portfolio will be managed to mitigate credit risk, market risk, and liquidity risk. To better manage liquidity, the overall portfolio is divided into two segments:

- a) **Cashflow Supplement:** An ongoing source of ready liquidity to supply cashflow for operations and capital expenditures.
- b) **Reserves:** Funds not needed for current cashflow.

The allocation of the portfolio between these two segments will be reconsidered quarterly in view of anticipated cash flow requirements. Resulting adjustments to the liquidity of the portfolio will be made as soon as practicable with due consideration to the other primary objectives of safety of principal and yield.

The cashflow supplement segment shall be invested in LAIF, U.S. Treasury bills, federal agency discount notes, or other instruments, which are cash and cash equivalent investments allowed by Section 11 of this policy. Cash and cash equivalents are generally certain investments with a maturity of less than three months including bank deposits, money market funds, LAIF, U.S. Treasury bills, Federal Agency discount notes, and other highly liquid, short-duration products. Any amount of the supplement segment of the portfolio may be invested in LAIF.

To the extent that the portfolio is not invested in LAIF, the portfolio will comply with the following risk mitigation measures:

- c) The Project follows a passive investment strategy, which means Project personnel are not required to make an active effort to analyze and predict the future with respect to

February 15, 2024
Prior Approval:
February 16, 2023

interest rates, market perceptions, or changes in the yield curve. While this can result in lower yields, it provides some protection against losses due to market timing errors that can result from active management.

- d) The Project follows a buy and hold strategy where securities are purchased with the intent to hold them to maturity. This provides protection against interest rate risk.
- e) The Project may diversify maturities by following a laddering strategy where roughly equal portions of the reserve segment are allotted to each of several maturities subject to the maturity restrictions in items g) and h) below. A laddered portfolio provides a regular source of liquidity through its schedule of maturities, averages the effects of changing interest rates, and provides some protection from reinvestment risk. The schedule of maturities should be modified as necessary to meet anticipated future cash needs. The laddering strategy may be adjusted based upon to anticipated cash flow requirements or yield curve trends.
- f) As required by state law, deposits in banks, thrift institutions, and credit unions will be collateralized for the portion of the balance that exceeds federal deposit insurance.
- g) The maturity of any single security will not exceed 5 years at the time of investment.
- h) The dollar weighted average maturity of the entire portfolio will not exceed 3 years.
- i) The Project diversifies the types of investments by not exceeding the maximum percentage of the entire portfolio allowed by California Government Code §53601 for each investment type as enumerated in Section 11 of this policy.
- j) The Project mitigates credit risk by not exceeding the maximum percentage of a creditor's total issuance allowed by California Government Code §53601 and detailed in Section 11 of this policy.

11. AUTHORIZED INVESTMENTS: The following partially edited excerpt from the California Government Code §53601 enumerates the investments authorized for the Project.

Begin Excerpt.

- (a) Bonds issued by the local agency, including bonds payable solely out of the revenues from a revenue-producing property owned, controlled, or operated by the local agency or by a department, board, agency, or authority of the local agency.
- (b) United States Treasury notes, bonds, bills, or certificates of indebtedness, or those for which the faith and credit of the United States are pledged for the payment of principal and interest.
- (c) Registered state warrants or treasury notes or bonds of this state, including bonds payable solely out of the revenues from a revenue-producing property owned, controlled, or operated by the state or by a department, board, agency, or authority of the state.
- (d) Registered treasury notes or bonds of any of the other 49 states in addition to California, including bonds payable solely out of the revenues from a revenue-producing property owned,

February 15, 2024

Prior Approval:

February 16, 2023

controlled, or operated by a state or by a department, board, agency, or authority of any of the other 49 states, in addition to California.

(e) Bonds, notes, warrants, or other evidences of indebtedness of a local agency within this state, including bonds payable solely out of the revenues from a revenue-producing property owned, controlled, or operated by the local agency, or by a department, board, agency, or authority of the local agency.

(f) Federal agency or United States government-sponsored enterprise obligations, participations, or other instruments, including those issued by or fully guaranteed as to principal and interest by federal agencies or United States government-sponsored enterprises.

(h) Commercial paper of "prime" quality of the highest ranking or of the highest letter and number rating as provided for by a nationally recognized statistical rating organization (NRSRO). The entity that issues the commercial paper shall meet all of the following conditions in either paragraph (1) or (2):

(1) The entity meets the following criteria:

(A) Is organized and operating in the United States as a general corporation.

(B) Has total assets in excess of five hundred million dollars (\$500,000,000).

(C) Has debt other than commercial paper, if any, that is rated in a rating category of "A" or its equivalent or higher by an NRSRO.

(2) The entity meets the following criteria:

(A) Is organized within the United States as a special purpose corporation, trust, or limited liability company.

(B) Has program-wide credit enhancements including, but not limited to, overcollateralization, letters of credit, or a surety bond.

(C) Has commercial paper that is rated "A-1" or higher, or the equivalent, by an NRSRO.

Eligible commercial paper shall have a maximum maturity of 270 days or less. Local agencies, other than counties or a city and county, may invest no more than 25 percent of their moneys in eligible commercial paper. Local agencies, other than counties or a city and county, may purchase no more than 10 percent of the outstanding commercial paper of any single issuer. Counties or a city and county may invest in commercial paper pursuant to the concentration limits in subdivision (a) of Section 53635.

(i) Negotiable certificates of deposit issued by a nationally or state-chartered bank, a savings association or a federal association (as defined by Section 5102 of the Financial Code), a state or federal credit union, or by a federally licensed or state-licensed branch of a foreign bank. Purchases of negotiable certificates of deposit shall not exceed 30 percent of the agency's moneys that may be invested pursuant to this section. For purposes of this section, negotiable certificates of deposit do not come within Article 2 (commencing with Section 53630), except that the amount so invested shall be subject to the limitations of Section 53638. The legislative body of a local agency and the treasurer or other official of the local agency having legal custody of the moneys are prohibited from investing local agency funds, or funds in the custody of the local agency, in negotiable certificates of deposit issued by a state or federal credit union if a member of the legislative body of the local agency, or a person with investment decision-making authority in the administrative office manager's office, budget office, auditor-controller's office, or treasurer's office of the local agency also serves on the board of directors, or any committee appointed by the board of directors, or the credit committee or the supervisory committee of the state or federal credit union issuing the negotiable certificates of deposit.

(k) Medium-term notes, defined as all corporate and depository institution debt securities with a maximum remaining maturity of five years or less, issued by corporations organized and operating within the United States or by depository institutions licensed by the United States or

February 15, 2024

Prior Approval:

February 16, 2023

any state and operating within the United States. Notes eligible for investment under this subdivision shall be rated in a rating category of "A" or its equivalent or better by an NRSRO. Purchases of medium-term notes shall not include other instruments authorized by this section and shall not exceed 30 percent of the agency's moneys that may be invested pursuant to this section.

(l) (1) Shares of beneficial interest issued by diversified management companies that invest in the securities and obligations as authorized by subdivisions (a) to (k), inclusive, and subdivisions (m) to (q), inclusive, and that comply with the investment restrictions of this article and Article 2 (commencing with Section 53630). However, notwithstanding these restrictions, a counterparty to a reverse repurchase agreement or securities lending agreement is not required to be a primary dealer of the Federal Reserve Bank of New York if the company's board of directors finds that the counterparty presents a minimal risk of default, and the value of the securities underlying a repurchase agreement or securities lending agreement may be 100 percent of the sales price if the securities are marked to market daily.

(2) Shares of beneficial interest issued by diversified management companies that are money market funds registered with the Securities and Exchange Commission under the Investment Company Act of 1940 (15 U.S.C. Sec. 80a-1 et seq.).

(3) If investment is in shares issued pursuant to paragraph (1), the company shall have met either of the following criteria:

(A) Attained the highest ranking or the highest letter and numerical rating provided by not less than two NRSROs.

(B) Retained an investment adviser registered or exempt from registration with the Securities and Exchange Commission with not less than five years' experience investing in the securities and obligations authorized by subdivisions (a) to (k), inclusive, and subdivisions (m) to (q), inclusive, and with assets under management in excess of five hundred million dollars (\$500,000,000).

(4) If investment is in shares issued pursuant to paragraph (2), the company shall have met either of the following criteria:

(A) Attained the highest ranking or the highest letter and numerical rating provided by not less than two NRSROs.

(B) Retained an investment adviser registered or exempt from registration with the Securities and Exchange Commission with not less than five years' experience managing money market mutual funds with assets under management in excess of five hundred million dollars (\$500,000,000).

(5) The purchase price of shares of beneficial interest purchased pursuant to this subdivision shall not include commission that the companies may charge and shall not exceed 20 percent of the agency's moneys that may be invested pursuant to this section. However, no more than 10 percent of the agency's funds may be invested in shares of beneficial interest of any one mutual fund pursuant to paragraph (1).

(m) Moneys held by a trustee or fiscal agent and pledged to the payment or security of bonds or other indebtedness, or obligations under a lease, installment sale, or other agreement of a local agency, or certificates of participation in those bonds, indebtedness, or lease installment sale, or other agreements, may be invested in accordance with the statutory provisions governing the issuance of those bonds, indebtedness, or lease installment sale, or other agreement, or to the extent not inconsistent therewith or if there are no specific statutory provisions, in accordance with the ordinance, resolution, indenture, or agreement of the local agency providing for the issuance.

February 15, 2024

Prior Approval:

February 16, 2023

(n) Notes, bonds, or other obligations that are at all times secured by a valid first priority security interest in securities of the types listed by Section 53651 as eligible securities for the purpose of securing local agency deposits having a market value at least equal to that required by Section 53652 for the purpose of securing local agency deposits. The securities serving as collateral shall be placed by delivery or book entry into the custody of a trust company or the trust department of a bank that is not affiliated with the issuer of the secured obligation, and the security interest shall be perfected in accordance with the requirements of the Uniform Commercial Code or federal regulations applicable to the types of securities in which the security interest is granted.

End Excerpt

If an investment of Tri-Dam becomes an unauthorized investment, management will seek to liquidate the unauthorized investment at the earliest opportunity that is consistent with the three primary objectives of safety of principal, liquidity, and yield.

END OF POLICY

**EXHIBIT A
TRI-DAM INVESTMENT POLICY
APPROVED BROKER / DEALERS**

- 1. Vining Sparks IBG, L.P.**
- 2. Piper Sandler & Company**
- 3. Morgan Stanley**

February 15, 2024
Prior Approval:
February 16, 2023

BOARD AGENDA REPORT

Date: 2/15/2024
Staff: Summer Nicotero

SUBJECT: Rogers, Anderson, Malody, and Scott, LLP Accounting Support Services Contract

RECOMMENDED ACTION: Discussion and possible action to approve contract with Rogers, Anderson, Malody, and Scott, LLP and authorize the General Manager to execute the 2024 Professional Services Agreement 2024-PSA-TDP-07.

BACKGROUND AND/OR HISTORY:

The Project would like to outsource accounting functions to a qualified accounting firm. This will allow the Project time to move our headquarters to a more easily accessible location prior to recruiting for the Finance Manager.

FISCAL IMPACT: Not to exceed \$77,000 for 2024, costs to be absorbed by salary savings

ATTACHMENTS: Proposal and Contract to be hand carried

Board Motion:

Motion by: _____ Second by: _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Weststeyn (Yes/No) Spyksma (Yes/No)

#6 Discuss and consider approval regarding annual compensation of General Manager.

This item will be taken after closed session.

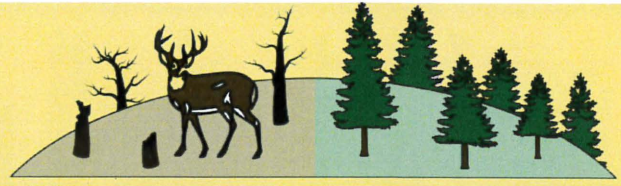
GENERAL MANAGER BOARD REPORT

Summer Nicotero

February 15, 2024

1. Recruitment for the Compliance Coordinator has closed. Interviews will be conducted in the coming weeks.
2. We are working with FERC on vegetation management monitoring at Tulloch. This year we will be focusing more efforts on documenting the invasive vegetation in the reservoir to continue the monitoring of vegetation growth. In addition, we have begun promoting weed mats to landowners so they can control weed growth on private property.
3. The advisory committee met early this month and reviewed the initial building plan for the new headquarters. It was determined that we need to move forward with the plumbing and electrical plans before we can establish a cost estimate. We are waiting on a timeline for the plans at this point. In addition to the building planning, we are also investigating our communications network options. Currently, there are two options, a new tower system or a dedicated ethernet line. The ethernet line is the simplest and easiest to obtain option and will be utilized initially as we continue to explore the costs and options to add a new tower.
4. As mentioned in the operations report, we conducted our radial spill gate inspections at Tulloch. The inspections included a drone video inspecting the face of each gate as well as various components that are difficult to see from the ground. In addition, the drone was able to capture video of the below-the-water-line elements that were exposed because of the drawdown this year. This video will be useful when addressing future questions from FERC or the DSOD. We have not received the final report, but initial thoughts indicated that the seals are in need of repair/replacement and that some of the cables were slacking differently and may require re-tensioning.
5. Insurance renewals are coming due for our casualty coverage under JPRIMA. This includes our property, general liability, commercial crime, public officials and management liability, and terrorism coverage. JPRIMA announced they are transitioning to Munich RE Specialty Insurance (MRSI). This change will not result in any changes to our coverage and is part of a transition that has been taking place over the past several years.
6. IBEW 1245 negotiations continue. We have met several times and are working toward a positive outcome in the next couple of months.
7. The next Advisory Committee meeting is scheduled for Monday, March 4, 2024, at 3 pm at the OID office.


TuCARE



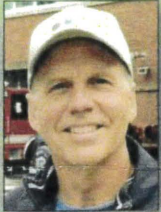
Tuolumne County Alliance for Resources and Environment

TuCARE's ANNUAL DINNER & AUCTION
 Saturday, March 9, 2024
 WORKING TOGETHER TO MAKE CALIFORNIA GOLDEN!

KEYNOTE



Marie Alvarado-Gil
CA State Senator



Mike Albrecht, President
American Logging Council

The Elks Lodge in Sonora
 Doors Open 5:00 p.m. Dinner 6:30 p.m.
 Awards, Silent & Live Auctions, Drawings
 FOR TICKETS AND INFORMATION
 CALL (209) 586-7816 ~ Email: tucare@mlode.com

TuCARE is holding our Annual Dinner and Auction on March 9, 2024, at the Elks Lodge. I've included a poster and an RSVP form for you. Tickets start at \$50, but go up to \$60 after February 29th, so grab yours early!

Our auctions (both live and silent) should be exceptional. We've been gathering some nice items. We hope you enjoy emptying your pockets, while you support our "Tours for Kids" program (TFK). Proceeds from the Dinner and Auction go to

support this program. If you aren't familiar with it, it is our Outdoor Natural Resources Education Program for kids, kindergarten through high school. Our Education Coordinator takes kids of all ages to Natural Resources sites to meet with the resource managers. Kids, teachers, and parents get to know firsthand just how important that resource is to our community and our world. They get the rare opportunity to have in-the-field learning from experts in those resources. We tour everything from mills to dams, and ranches to forests. This is the 32nd Anniversary of the start of TFK's! Keep this in mind as you peruse our auctions.

This year we have two speakers – CA Senator Marie Alvarado-Gil and Mike Albrecht, President of the American Loggers Council. Both of these speakers are working non-stop to help restore California to its once great economy, while keeping us safe!

Dinner will be Tri-tip and Chicken, done to perfection by the BBQ Guys who have been there for us the last several years. If you have attended and tasted their food, your mouth is watering right now. As always, come prepared for lots of good times and laughter, a little education, and the company of some of the finest folks you know. Looking forward to seeing all of your faces!

Enclosed with this newsletter is an RSVP form. If you are interested in sponsoring this event, please let us know that on the form.

JANUARY 2024

● **UPCOMING ANNUAL DINNER!**

● **TuCARE IS HIRING!**

CHANGES ARE COMING!

As with all things in the world, change is inevitable. For TuCARE, 2024 will be a year of change. Currently there are two positions open with our organization. We are looking for the right people to fill the position of Executive Director and Education Coordinator. We hope our members can help us find the two special individuals.

Our previous Education Coordinator, Blair Ledford, resigned at the end of December to pursue her continued education at Columbia College. Blair was a great program leader, and she will be missed. The job description for this part-time position is posted on TuCARE's website.

Melinda Fleming, Executive Director for TuCARE will be retiring in December of 2024 after working a little over 20 years for our organization. We want to hire the next ED now so together they can create a seamless transition when Melinda leaves at the end of the year. This position description is also on the website.

Please share this information with anyone you believe would like to educate and advocate for Natural Resources in Tuolumne County! Feel free to contact Melinda for any additional information you may want.

Until the positions are filled, Melinda will be taking all Tours for Kids fieldtrip and presentation requests. Please contact her for scheduling at (209) 586-7816 or email her at tucare@mlode.com.

Tuolumne County Alliance for Resources & Environment

P. O. Box 3483 Sonora, CA 95370 (209) 586-7816

tucare@mlode.com www.tucare.com

TuCARE's EXECUTIVE DIRECTOR, INDEPENDENT CONTRACTOR

Approximately 20 hours per week, 11 months per year. Some evenings & Saturdays will be required. This is not a benefited position. (If applicant is seeking full-time work, Executive Director and Education Coordinator positions, could be combined = 32 hours a week average)

JOB DESCRIPTION

Under direction of the Board of Directors, the Contractor agrees to perform the services of Executive Director for Tuolumne County Alliance for Resources and Environment (hereinafter referred to as TuCARE) for the purpose of achieving our mission statement.

DISTINGUISHING CHARACTERISTICS

- Strong public and interpersonal communication, both verbal and written.
- Skilled at planning and organization at management level; Natural leader
- Able to relate well with the Board of Directors, the general public, decision-makers, and legislators.

Knowledge of:

- Natural Resources in Tuolumne County (or willingness to learn).
- Executive leadership and administration; and small non-profit structure characteristics.

Ability to:

- Manage and administrate non-profit organization.
- Work closely with the Education Coordinator and train as necessary.
- Respond to the public/membership/board of directors with communications and a quarterly newsletter.
- Coordinate the Annual Dinner/Auction (Jan - Mar) and Natural Resources Fall event.
- Prepare for and facilitate monthly Board of Director's Meetings (1st Tuesday night each month).

EDUCATION AND EXPERIENCE:

Any combination of education, experience and/or training that would provide the above-required knowledge, skills and abilities is qualifying:

- **Education:** High School Diploma/GED and post-secondary education in a related field.
- **Experience:** Experience working with non-profit and/or volunteer organizations; Business Administration; Financial and Fundraising; Public Speaking and Event Coordinating.

EXAMPLES OF DUTIES

Administration: The Executive Director shall provide general administrative services including:

- Organization, planning, and execution of all TuCARE events.
- Facilitation of board and committee meetings.
- Responsibility of financial records, tax, status filings, and organization insurance.
- Management of all general communications/correspondence.
- Responsibility for renewing/generating memberships; and writing grant proposals*. (*Could be contracted to a professional grant writer.
- Manage and support contracted staff and all (non-education) volunteer activities.

Advocacy: The Executive Director shall provide advocacy services including:

- Creation of appropriate talking points of various issues as directed.
- Attendance and participation at events as directed, including some that may be out of the county.
- Speaking with the press – written, electronic, radio, and television.

In order to perform the tasks listed above the Executive Director must be:

- Enthusiastic about the importance of natural resource use and the Mission of TuCARE.
- Able to speak publicly and present the Mission professionally.
- Proficient in computer programs needed for office management, recordkeeping, and presentations.
- Familiar with social media communication methods.
- Ability to walk, stand and sit for periods of time.

TYPICAL WORKING CONDITIONS: The majority of the work is done in an office setting.

FOR FULL JOB DESCRIPTIONS, please see the website www.tucare.com or contact Melinda for an emailed or mailed copy.

Email: tucare@mlode.com or by phone 209-586-7816.

TuCARE'S EDUCATION COORDINATOR, INDEPENDENT CONTRACTOR

Workplace: Tuolumne County, CA (95%) Surrounding Counties (5%)

Approximately 10 hours per week, 10-11 months per year. Mostly Monday through Friday school hours: Hours vary. (Some evenings & Saturdays may be occasionally required). This is not a benefited position.

JOB DESCRIPTION

Under direction of the Executive Director, Contractor agrees to perform the services of Education Coordinator for Tuolumne County Alliance for Resources and Environment (herein after referred to as TuCARE) for the purpose of achieving the goals of our mission statement.

DISTINGUISHING CHARACTERISTICS

- Enthusiastic about the importance of natural resource use and the mission of TuCARE.
- Self-motivated; good planning and organizational skills.
- Able to relate well with students and teachers from preschool through High School.
- Proficient in database, word processing, and presentation software. Able to use social media platforms.

MINIMUM QUALIFICATIONS

Knowledge of:

- Age-appropriate education and Natural Resources in Tuolumne County (or willingness to learn).

Ability to:

- Organize/schedule/facilitate 25-30 field trips each school year and 10-15 classroom presentations.
- Communicate with teachers, hosts at field trip sites, and other resources persons.
- Attend and participate in all field trips.
- Assistance with the Annual Dinner and Auction (February-March) and the Natural Resources Fall event.
- Attendance at monthly Board of Director's Meetings (1st Tuesday evening of each month).

Education and Experience:

Any combination of education, experience and/or training that would provide the required knowledge, skills and abilities is qualifying:

- **Education:** High School Diploma or GED; some college; AA/AS
- **Experience:** Experience with children ages 5-18; coordinating events; time management; communications

Special Requirements:

- Must relate well to youth; be able to work out of doors; and be organized and timely.
- Must possess a valid California Driver's License.

PHYSICAL AND MENTAL STANDARDS:

- **Mobility:** ability to walk, hike, stand and sit for periods of time.

TYPICAL WORKING CONDITIONS:

The majority of the physical work is performed outdoors. There is some office work and scheduling.

Fingerprinting is required.

OPERATIONS SUPERVISOR BOARD REPORT

Brett Gordon
February 15, 2024

OPERATIONS:

Reservoir Data (A/F):

FACILITY	STORAGE	MONTH CHANGE
Donnells	15,639	(7,075)
Beardsley	35,117	(2,438)
Tulloch	34,333	392
New Melones	1,979,940	(2,310)

Outages:

Plant	Dates	Duration	Cause
Beardsley	1/24	5:53hrs	Unit was brought offline to replace the gov accumulator tank air pressure valves because the air pressure in the tank was slowly rising without cause. Repaired a water leak on the aux control valve for the PRV and cycled the power on the governor cabinet to bring control screens back to life as they lost communication to the flex-500.

Operations Report:

New Melones Inflows:

Total inflows for water year 23/24 as of January 31: 216,751 A/F.

District Usage:

Total District usage for the water year 23/24 as of January 31: 26,692 A/F.

Precipitation:

Total precipitation for the month of January: 6.69 inches.

Other Activities:

1. Daily checks all powerhouses.
2. Cycled Tulloch's tainter gates under DSOD presence without any issues.
3. Beardsley release cut from 400 cfs to 300 cfs.
4. Cleared and restored Tulloch Units #1 and #2 for annual maintenance.
5. Completed the initial 10-year detailed tainter gate inspection at Tulloch.
 - a. Rope team inspection to occur in March, Beardsley and Donnells inspections to be performed in September.

OPERATIONS SUPERVISOR BOARD REPORT

Brett Gordon

February 15, 2024



BEARDSLEY PRECIPITATION

YEAR	JUL	AUG	SEPT	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUNE	TOTAL
1958-59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.40	1.39	1.40	1.04	0.00	11.23
1959-60	0.00	0.03	3.09	0.00	0.00	1.92	5.74	8.38	4.68	2.45	0.35	0.00	26.64
1960-61	0.05	0.00	0.44	0.63	5.33	2.43	1.60	3.04	4.96	1.49	1.84	0.29	22.10
1961-62	0.21	1.12	0.77	0.70	3.39	2.98	2.04	15.32	6.13	1.12	1.04	0.02	34.84
1962-63	0.30	0.16	0.35	2.98	1.05	2.66	5.91	8.37	6.08	8.24	3.70	0.74	40.54
1963-64	0.00	0.44	0.59	2.63	7.81	0.81	5.84	0.21	3.02	2.01	2.44	1.64	27.44
1964-65	0.00	0.00	0.34	2.08	7.40	17.93	5.90	1.34	2.44	5.27	0.32	0.29	43.31
1965-66	0.00	1.47	0.60	0.47	12.38	4.59	1.68	2.33	1.00	2.39	0.43	0.10	27.44
1966-67	0.13	0.00	0.28	0.00	7.55	8.48	8.77	0.67	10.02	10.25	2.04	1.05	49.24
1967-68	0.00	0.39	0.90	0.54	2.47	3.35	4.94	4.81	3.48	0.73	1.44	0.02	23.07
1968-69	0.10	0.65	0.00	2.12	6.22	8.28	19.45	8.35	1.88	3.39	0.21	0.39	51.04
1969-70	0.00	0.00	0.55	3.41	2.98	6.46	17.06	3.11	3.43	2.50	0.00	3.17	42.67
1970-71	0.00	0.00	0.00	0.91	10.71	8.44	2.83	1.16	4.87	1.49	1.80	0.77	32.98
1971-72	0.00	0.02	0.29	1.22	6.22	10.31	2.39	2.78	1.01	4.03	0.10	1.62	29.99
1972-73	0.00	0.58	0.17	1.85	6.27	5.57	12.08	12.06	5.31	1.11	0.72	0.74	46.46
1973-74	0.05	0.18	0.07	3.65	9.88	9.10	5.08	1.84	8.18	5.15	0.02	0.07	43.27
1974-75	2.57	0.10	0.00	2.82	2.38	4.95	4.25	10.16	9.90	5.41	0.84	0.63	44.01
1975-76	0.03	2.02	0.15	6.75	2.04	0.74	0.49	3.03	2.66	2.42	0.91	0.05	21.29
1976-77	0.10	2.43	1.00	0.93	1.54	0.24	2.50	2.68	2.06	0.25	4.65	0.38	18.76 RECORD LOW
1977-78	0.00	0.00	0.58	0.24	4.76	9.72	10.85	8.31	8.67	7.97	0.19	0.23	51.52
1978-79	0.08	0.00	3.98	0.07	3.17	4.43	8.45	7.60	6.05	1.86	2.88	0.02	38.59
1979-80	0.17	0.03	0.00	4.66	4.63	5.22	14.62	13.03	3.61	3.09	4.33	0.77	54.16
1980-81	0.43	0.02	0.03	0.71	0.58	3.04	8.05	2.69	6.26	1.67	1.42	0.00	24.90
1981-82	0.06	0.00	0.15	5.27	8.76	8.39	6.08	8.08	11.23	8.19	0.12	1.34	57.67
1982-83	0.03	0.02	4.02	8.78	11.30	7.32	10.83	14.34	12.86	6.29	0.74	0.12	76.65 RECORD HIGH
1983-84	0.01	0.09	3.86	1.35	16.44	12.75	0.27	5.51	3.56	2.70	0.84	1.31	48.69
1984-85	0.00	0.05	0.73	3.97	10.28	2.58	1.52	3.13	5.84	0.86	0.07	0.28	29.31
1985-86	0.30	0.12	2.64	3.09	7.71	4.52	4.70	21.98	8.43	2.37	1.58	0.00	57.44
1986-87	0.02	0.00	2.18	0.00	0.49	0.73	3.42	5.89	5.21	0.79	1.63	0.15	20.51
1987-88	0.00	0.00	0.00	2.19	2.22	5.79	5.42	0.88	0.73	3.15	1.66	0.79	22.83
1988-89	0.00	0.00	0.05	0.07	6.96	4.29	1.45	2.73	10.08	1.41	0.74	0.02	27.80
1989-90	0.00	0.33	3.28	4.30	3.02	0.00	4.75	3.40	2.75	1.66	3.46	0.21	27.16
1990-91	0.00	0.11	0.59	0.41	1.62	1.30	0.40	1.79	16.08	1.74	2.54	1.54	28.12
1991-92	0.17	0.10	0.32	5.54	2.32	3.10	1.97	7.68	4.58	0.45	0.45	1.66	28.34
1992-93	3.26	0.35	0.00	3.05	0.44	9.61	12.19	8.74	6.29	2.07	1.24	2.43	49.67
1993-94	0.00	0.00	0.00	1.25	2.11	1.97	2.93	7.08	0.86	3.71	2.22	0.00	22.13
1994-95	0.00	0.00	0.77	2.82	7.92	3.68	18.32	1.14	18.76	6.98	6.72	1.02	68.13
1995-96	0.05	0.00	0.00	0.00	0.35	9.13	10.32	11.17	6.81	3.94	5.51	1.24	48.52
1996-97	0.05	0.01	0.23	2.55	7.14	16.19	18.16	0.80	0.53	0.82	0.51	1.24	48.23
1997-98	0.17	0.00	0.33	1.39	4.99	3.70	12.86	16.30	6.69	4.94	6.46	1.35	59.18
1998-99	0.00	0.00	2.84	0.49	5.12	3.13	8.93	9.71	2.63	3.03	1.28	1.03	38.19
1999-00	0.00	0.13	0.18	1.05	3.51	0.51	11.68	14.13	2.58	3.70	2.72	1.06	41.25
2000-01	0.00	0.07	0.96	3.17	1.01	1.59	4.69	4.70	3.08	5.39	0.00	0.07	24.73
2001-02	0.02	0.00	0.60	1.17	6.97	9.75	2.56	2.13	6.88	2.29	2.02	0.00	34.39
2002-03	0.00	0.00	0.09	0.00	7.42	11.17	1.12	3.50	3.81	9.36	2.69	0.00	39.16
2003-04	0.09	1.32	0.06	0.00	2.88	9.97	2.79	8.52	1.07	0.17	0.55	0.02	27.44
2004-05	0.02	0.00	0.19	7.66	2.93	6.67	10.52	6.95	9.35	3.35	5.76	0.80	54.20
2005-06	0.00	0.11	0.71	1.70	3.34	17.72	7.75	5.26	10.14	10.55	1.97	0.10	59.35
2006-07	0.08	0.00	0.01	1.53	3.56	5.25	2.08	8.70	1.30	2.61	1.33	0.10	26.55
2007-08	0.01	0.17	0.34	1.02	0.95	5.01	10.15	6.69	0.87	0.26	2.85	0.00	28.32
2008-09	0.00	0.00	0.00	1.65	6.17	5.08	5.88	6.98	6.78	1.97	3.37	0.79	38.67
2009-10	0.00	0.10	0.00	4.37	1.31	5.89	7.97	5.86	4.92	6.66	3.65	0.06	40.79
2010-11	0.00	0.00	0.00	8.67	7.15	14.21	2.15	5.76	15.22	1.94	2.94	3.21	61.25
2011-12	0.00	0.00	1.56	3.13	1.77	0.00	6.25	1.62	5.96	4.76	0.37	0.92	26.34
2012-13	0.00	0.00	0.00	1.27	5.78	12.56	0.64	0.93	3.26	1.11	1.48	0.80	27.83
2013-14	0.00	0.00	0.72	0.56	1.80	1.22	1.59	9.23	6.17	3.43	0.98	0.05	25.75
2014-15	0.52	0.03	1.03	0.15	3.72	7.25	0.13	4.49	0.43	3.08	2.75	0.80	24.38
2015-16	0.39	0.00	0.11	2.26	5.36	9.74	9.53	1.74	9.19	3.13	1.82	0.34	43.61
2016-17	0.00	0.00	0.00	7.26	3.19	8.30	22.25	20.47	5.49	8.06	0.59	0.46	76.07
2017-18	0.00	0.09	1.44	0.50	7.34	0.42	5.20	0.76	14.50	3.70	1.02	0.00	34.97
2018-19	0.00	0.00	0.00	1.92	8.21	3.07	9.84	15.37	8.97	2.07	7.43	0.46	57.34
2019-20	0.00	0.00	0.63	0.00	1.39	10.58	2.09	0.08	7.50	3.87	3.09	0.33	29.56
2020-21	0.00	0.23	0.10	0.00	2.38	3.40	7.28	2.44	2.83	1.31	0.18	0.00	20.15
2021-22	0.09	0.00	0.18	7.51	0.95	13.37	0.04	0.36	0.96	4.14	0.39	0.31	28.30
2022-23	0.00	0.29	2.27	0.02	3.83	12.65	21.85	5.43	15.48	0.22	1.12	1.10	64.26
2023-24	0.00	1.27	1.51	0.25	2.64	3.16	6.69	0.00	0.00	0.00	0.00	0.00	15.52 Current Year
Average	0.15	0.21	0.74	2.23	4.70	6.18	6.74	6.15	5.88	3.38	1.88	0.63	38.87
2023-24 +/-	(0.15)	1.06	0.77	(1.98)	(2.06)	(3.02)	(0.05)	(6.15)	(5.88)	(3.38)	(1.88)	(0.63)	(23.35)

ANNUAL AVERAGE **38.87**

INCHES +/- ANNUAL AVERAGE **(23.35)**

Updated as of 5-Feb-24

PERCENT OF ANNUAL AVERAGE **40%**

February 1, 2024	DRAINAGE AREA SQ. MILES	DRAINAGE AREA ACRES	WATER IN FEET	WATER CONTENT AC-FT	RECOVERY AT 75%	RECOVERY AT 70%	RECOVERY AT 65%	RECOVERY AT 60%	RECOVERY AT 55%	RECOVERY AT 50%
NO. FORK NEAR AVERY	163	104,320	1.500	156,480	117,360	109,536	101,712	93,888	86,064	78,240
SO. FORK	67	42,880	1.500	64,320	48,240	45,024	41,808	38,592	35,376	32,160
MIDDLE FORK AT DONNELLS	230	147,200	1.500	220,800	165,600	154,560	143,520	132,480	121,440	110,400
MIDDLE FORK AT BEARDSLEY	309	197,760	1.500	296,640	222,480	207,648	192,816	177,984	163,152	148,320
TOTAL		344,960		517,440	388,080	362,208	336,336	310,464	284,592	258,720
MELONES DRAINAGE AREA	904	578,560					MELONES INFLOW TO DATE	216,751	February 1, 2024	
							PROJECTED SNOW RUNOFF (65% RECOVERY)	336,336	Projected April to July runoff	
STORAGE ON FEBRUARY 1, 2024	MAX STOR	DIFFERNCE					UPSTREAM STORAGE RETENTION	50,000		
NEW MELONES	1,979,940	2,419,523	(439,583)				PROJECTED MELONES INFLOW	503,087		
DONNELLS	15,639	64,325	(48,686)							
BEARDSLEY	35,117	97,802	(62,685)							
NEW SPICER	90,083	189,000	(98,917)							
TOTAL	140,839	351,127	(210,288)							

MAINTENANCE SUPERVISOR BOARD REPORT

Daniel Hogue
February 15, 2024

1. Tulloch 1 and 2 annual maintenance completed. Highlights were completing protective relay testing and U1 and U2 turbine guide bearings (TGB) removed, measured, cleaned and inspected. Great news that neither unit showed significant TGB wear.
2. During the bearing re-installation on Unit 2 we discovered the gas filled capillary thermometer was not functioning. Ordered a replacement from Kobold. In the short term wired in a 10 ohm RTD to the data graph.
3. Tulloch unit 1 and unit 2 share a sump pump and dewatering pump. During the Tulloch unit 1 a faulty check valve was found making dewater difficult. Procured a replacement, removed and replaced.
4. Experienced intermittent outages on the sandbar link. Ultimately that path needs to be re-aligned in the spring but for now modified the radio configuration and activated ACM (Adaptive Code Modulation). It allows the SPU to switch to a lower modulation in an event that the RSL is reaching the threshold. This should help with link stability.
5. Sandbar RTU lost communication with the SCADA master. We utilized parts from the decommissioned Beardsley RTU to get it back up and running. Long term goal is to remove and replace RTU with Siemens Sicam 8000.
6. Donnells Governor sump and accumulator heaters both went out. Removed and replaced with new.
7. Recoated TPH Unit 1 and Unit 2 draft tube flange bolts to prevent corrosion per the 12th part 12D Tulloch recommendation R-9.
8. Tulloch Unit 2 penstock expansion joint was missing fill material when we inspected. We dried out the area and repaired with Belzona 1311.
9. Tulloch Unit 2 runner experienced frosting and pitting from cavitation. Verified air injection system was working properly. Pitting had not gotten worse since last inspection. This year we applied Belzona to the pitted area to keep pitting from spreading. A recheck will be performed during 2025 annual maintenance to determine how the product held with a year of run time.

REGULATORY AFFAIRS BOARD REPORT

Justin Calbert
February 15, 2024

FERC Compliance

- Coordination, planning and permitting for the Tulloch Reservoir Shoreline Erosion & Day Use Remediation project.
- Received executed Professional Services Agreement from PAR Environmental for the FERC required Cultural Monitoring and Reporting for Projects 2067 and 2005.
- FERC submittal addressing scheduled plans for next Tri-Dam Project EAP administrative update/full 5-year reprint.
- Preparing updated EAP point of contact and flow chart information for all book holders.
- Compiling FERC requested data regarding P. 2067 Aquatic Nuisance Vegetation Management Plan.
- Assisted Biologist Terry Strange with the Elderberry Shrub Survey Report and Recommended Avoidance Mitigation for the FERC Required Lake Tulloch Shoreline Erosion Control Project.

Permit and Other Assignments

- Work on permits, site reviews, and compliance questions for various properties at Tulloch.
- Respond to daily inquiries from the public, contractors, and partnering local, state and federal government agencies.
- Permits, inspections, and file documentation. To date, 5 applications have been approved in the 2024 calendar year. For current Board Meeting Period (January 19– February 15): 1 new Tulloch encroachment permit issued. No permit final inspections passed. 2 applications in process, awaiting proper submittal requirements.
- Pre-construction site meetings with contractors and property owners.
- Working on pending litigation matters, as required.
- Updated Tri-Dam Project website – Tulloch Permitting Pages.
- Receiving quotes from EHS vendors for annual online SDS management & support.



Tri-Dam Project Generation & Revenue Report 2024

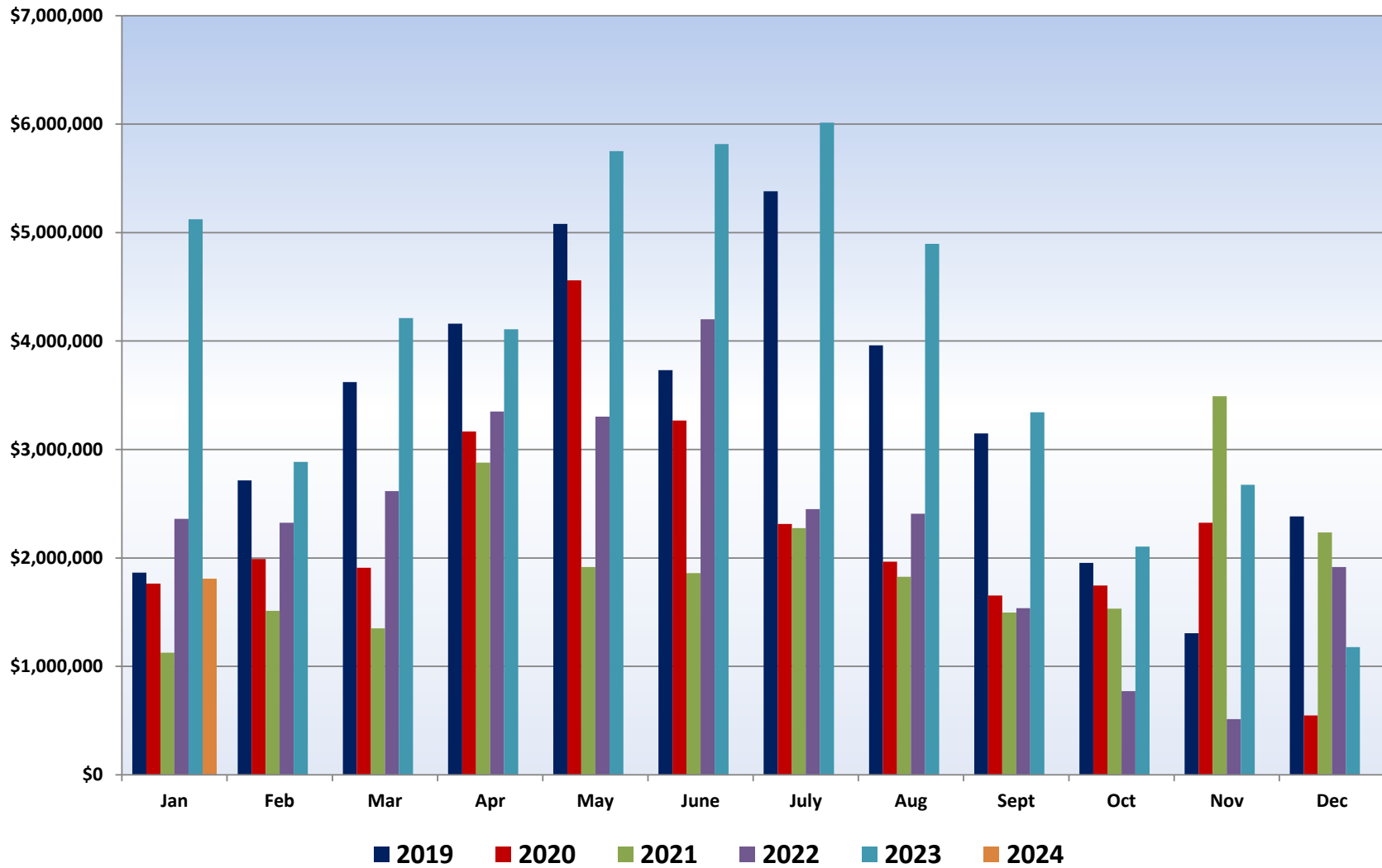
	Donnells				Beardsley				Tulloch				Project Total			
	Average Generation (1958-2018)	2024 Net Generation (kWh)	Avoided Generation (kWh)	2024 Energy Revenue	Average Generation (1958-2018)	2024 Net Generation (kWh)	2024 Energy Revenue	Average Generation (1958-2018)	2024 Net Generation (kWh)	2024 Energy Revenue	Average Generation (1958-2018)	2024 Net Generation (kWh)	2024 Energy Revenue	Average Generation (1958-2018)	2024 Net Generation (kWh)	2024 Energy Revenue
JAN	17,389,989	13,451,010	-	\$1,089,532	3,150,048	2,526,874	\$217,311	4,271,885	5,772,875	\$496,467	24,811,922	21,750,759	\$1,803,310	24,811,922	21,750,759	\$1,803,310
FEB	17,229,608		-	\$0	2,927,753		\$0	5,024,913		\$0	25,182,274	-	\$0	25,182,274	-	\$0
MAR	23,070,659		-	\$0	3,584,274		\$0	7,580,691		\$0	34,235,623	-	\$0	34,235,623	-	\$0
APR	31,686,865		-	\$0	4,717,464		\$0	10,811,027		\$0	47,215,356	-	\$0	47,215,356	-	\$0
MAY	41,216,149		-	\$0	5,799,593		\$0	12,131,040		\$0	59,146,782	-	\$0	59,146,782	-	\$0
JUN	42,555,036		-	\$0	6,336,073		\$0	12,084,818		\$0	60,975,928	-	\$0	60,975,928	-	\$0
JUL	36,444,466		-	\$0	6,629,514		\$0	12,609,174		\$0	55,683,154	-	\$0	55,683,154	-	\$0
AUG	27,568,740		-	\$0	6,269,748		\$0	11,868,293		\$0	45,706,781	-	\$0	45,706,781	-	\$0
SEP	20,111,167		-	\$0	5,223,523		\$0	8,577,620		\$0	33,912,310	-	\$0	33,912,310	-	\$0
OCT	12,743,535		-	\$0	3,752,220		\$0	4,664,124		\$0	21,159,879	-	\$0	21,159,879	-	\$0
NOV	12,042,987		-	\$0	2,794,775		\$0	2,487,256		\$0	17,325,019	-	\$0	17,325,019	-	\$0
DEC	14,354,891		-	\$0	3,713,920		\$0	3,288,702		\$0	21,357,513	-	\$0	21,357,513	-	\$0
Total	296,414,092	13,451,010	-	\$1,089,532	54,898,907	2,526,874	\$217,311	95,399,542	5,772,875	\$496,467	446,712,540	21,750,759	\$1,803,310	446,712,540	21,750,759	\$1,803,310

Note: Price per MWh is \$81 at Donnells and \$86 at all other plants
This is the generation revenue only, does not include Resource Adequacy or Ancillary Services

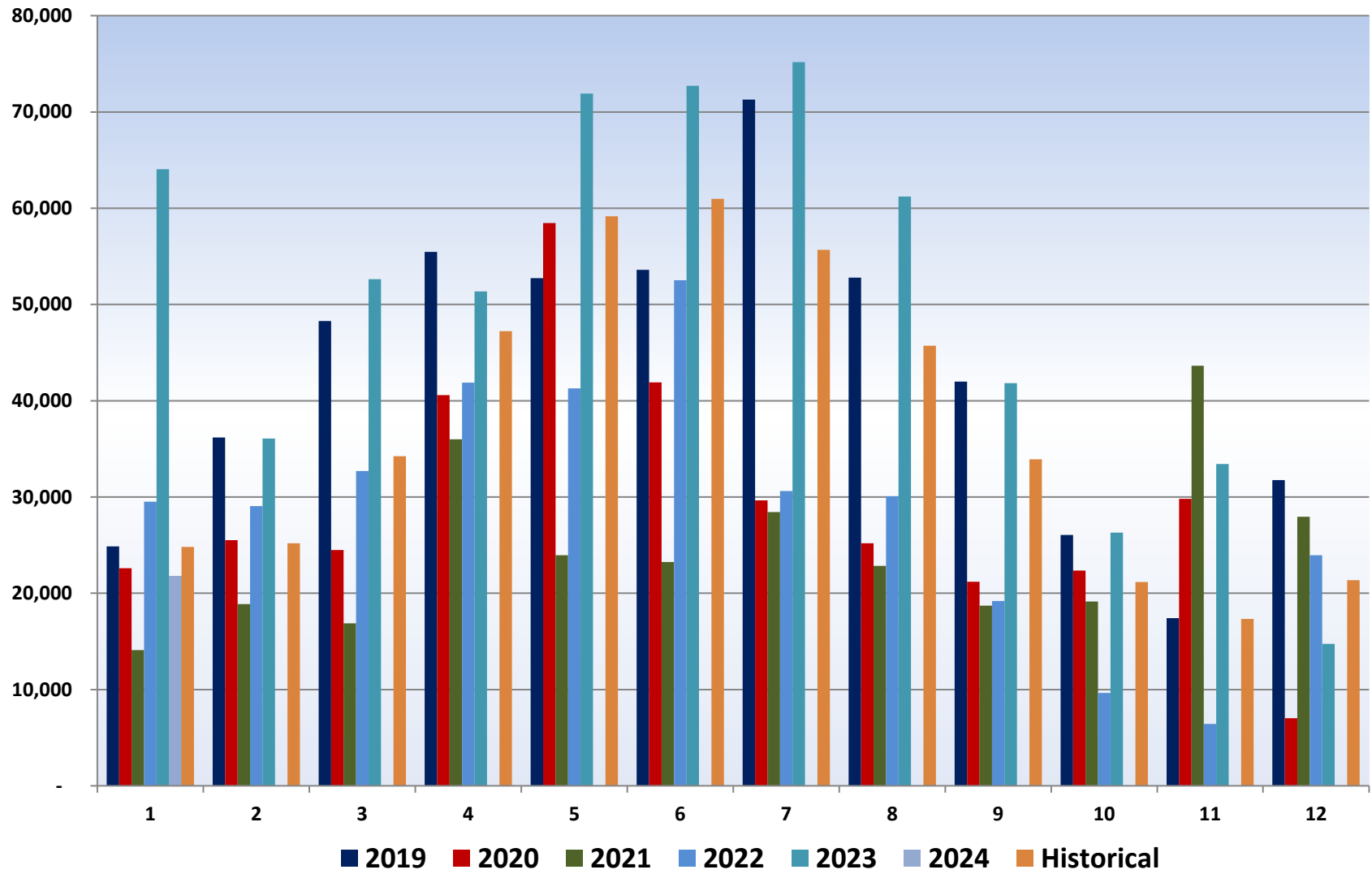
Tri-Dam Power Authority - Sand Bar

	Average Generation (1958-2018)	2024 Net Generation (kWh)	Avoided Generation (kWh)	2024 Energy Revenue	PG&E Coordination Payment		Total Revenue
JAN	4,663,654	3,192,570		\$274,561	\$0	\$0	\$274,561
FEB	3,946,606			\$0	\$0	\$0	\$0
MAR	5,290,014			\$0	\$0	\$0	\$0
APR	6,873,822			\$0	\$0	\$0	\$0
MAY	8,065,189			\$0	\$0	\$0	\$0
JUN	8,750,023			\$0	\$0	\$0	\$0
JUL	9,133,101			\$0	\$0	\$0	\$0
AUG	8,560,581			\$0	\$0	\$0	\$0
SEP	6,928,285			\$0	\$0	\$0	\$0
OCT	4,898,944			\$0	\$0	\$0	\$0
NOV	2,947,604			\$0	\$0	\$0	\$0
DEC	5,554,123			\$0	\$0	\$0	\$0
Total	75,611,948	3,192,570	-	\$274,561	\$0	\$0	\$274,561

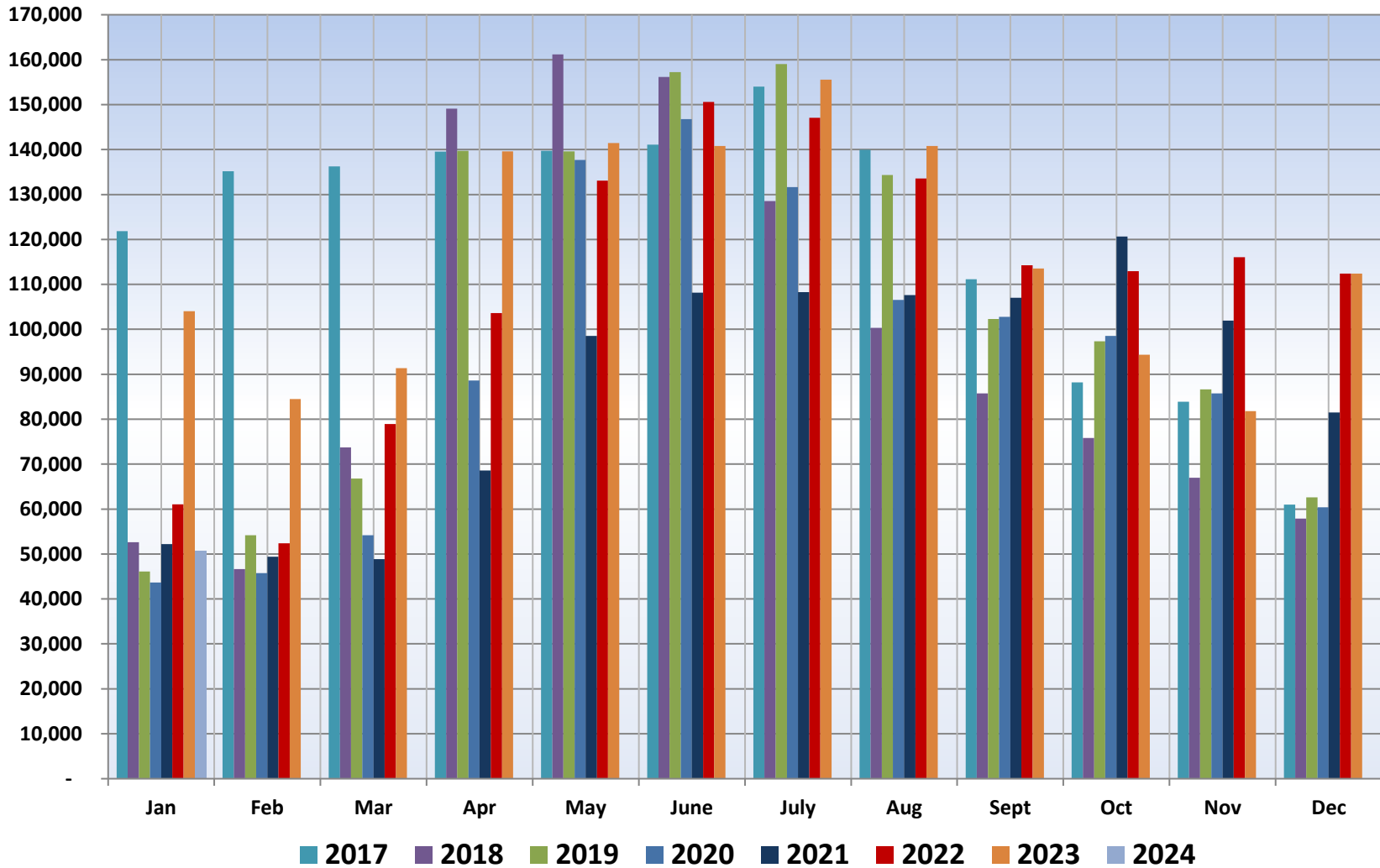
Tri-Dam Project Generation Revenue



Tri-Dam Project Total Generation - MWh



Tri-Dam Project Storage AF - Donnellis & Beardsley





We've finished the February 1, 2024 Water Supply Index (WSI) and Bulletin 120 (B120) forecasts. These forecasts include observed hydrologic conditions through the end of January and now incorporate approximately ten days of observed or forecasted precipitation from the California-Nevada River Forecast Center. After that 10-day period, forecasts assume median climatology for the remainder of the forecast period. The forecasts are posted at:

WSI: <https://cdec.water.ca.gov/reportapp/javareports?name=WSI>
 B120: <https://cdec.water.ca.gov/reportapp/javareports?name=B120>
 B120 WY Distribution: <https://cdec.water.ca.gov/reportapp/javareports?name=B120DIST>

Forecast Summary:

The projected median AJ runoff in the major southern Cascades/Sacramento River basins ranges from 93% of average for the Trinity River basin to 75% of average for the Feather River basin; in the major San Joaquin River basins ranges from 92% of average for the San Joaquin River basin to 81% of average for the Merced River basin; and in the major Tulare Lake river basins ranges from 89% of average for the Kings and Kern River basins to 80% of average in the Tule River basin. The statewide seasonal AJ median forecast is 12.5 MAF which is 82% of average.

The projected median Water Year (WY) runoff in the major Sierra Nevada watersheds ranges from 99% on the Kern River to 71% for the Yuba River. The projected statewide median WY runoff is 28.9 MAF which is 84% of the historic average.

The WSI forecast is summarized as follows:

Sacramento River Unimpaired Runoff Water Year Forecast	11.6 MAF (66% of average)
(50% exceedance)	
Sacramento Valley Index (SVI) (50% exceedance)	7.36 (Below Normal)
San Joaquin Valley Index (SJI) (75% exceedance)	2.63 (Below Normal)

Runoff:

Water Year 2024 has showed a great degree of variance in unimpaired flow across regions. The Northern and Central Sierra Nevada basins were below average to start the water year and trending lower the farther the basin is south, but the recent atmospheric river events at the end of January and beginning of February have increased flows for February to well above average for the month. In the Southern Sierra Nevada, however, basin runoff is well above average for the year due to extremely high flow rates at the beginning of the water year that are a remnant of both extremely high snow volumes last year that persisted later in the year and late summer precipitation that wetted the basin's soils. The flow in the Kern River has been especially high with January as the only month with below average flow. February flows should decrease though as the near term forecast for all of California has little precipitation. In the north, flows range from 106% of average for the American to 239% of average for the Trinity. In the south, the Merced is flowing at 82% of average while the San Joaquin is at 156% of average.

For water year unimpaired flows through the end of January 2024, the Sacramento Valley (includes the Sacramento River at Bend Bridge, Feather River, Yuba River, and American River) accumulated unimpaired runoff of 3.9 MAF is 77% of average. For the San Joaquin Valley (includes the Cosumnes River, Mokelumne River, Stanislaus River, Tuolumne River, Merced River, and San Joaquin River), the accumulated unimpaired runoff of 568 TAF is 53% of average. For the Tulare Lake Basin (Kings River, Kaweah River, Tule River, and Kern River), the accumulated unimpaired runoff of 354 TAF is 97% of average.

Unimpaired flows in Percent of Average for Water Year 2024 are as follows:

River	Oct	Nov	Dec	Jan	Oct-Jan	Feb (Month to Date)
Trinity	81	63	98	169	128	239
Shasta Inflow	84	75	58	103	83	194
Sacramento at Bend Bridge	80	79	58	104	84	202
Feather	112	101	61	93	85	138
Yuba	106	77	31	61	55	118
American	108	72	41	58	55	106
Sacramento Region	90	83	53	90	77	
Cosumnes	273	137	37	56	58	128
Mokelumne	92	83	48	50	55	125
Stanislaus	94	61	37	44	47	102
Tuolumne	87	57	25	44	44	132
Merced	97	82	38	34	43	82
San Joaquin	175	125	69	49	77	156
San Joaquin Region	120	84	41	45	53	
Kings	208	105	66	46	79	123
Kaweah	191	117	67	46	73	106
Tule	526	189	75	47	93	107
Kern	226	198	151	87	147	116

Tulare Region	223	143	89	55	97	
----------------------	-----	-----	----	----	----	--

Precipitation:

January closed as the first month with above average precipitation accumulation for the Northern Sierra 8-Station Index. While the San Joaquin and Tulare Basin indices were below average for January, they had a notable increase compared to October, November, and December. The Northern Sierra 8-Station Precipitation Index (8SI) came in at 124% of average for the month while the other two indices, the San Joaquin 5-Station Precipitation Index (5SI), and the Tulare Basin 6-Station Precipitation Index (6SI), saw totals that were 80% and 61% of average, respectively.

Precipitation for Water Year 2024 accumulated at the following rates of average:

Region	% of Average						Precipitation Index (inches)	
	Oct	Nov	Dec	Jan	Feb 8 (Month to Date)	WY to Date	Feb 8 (Month to Date)	WY to Date
Northern Sierra 8-Station Index	28	60	69	124	59	87	5.3	26.1
San Joaquin 5-Station Index	9	52	35	80	89	73	6.2	16.1
Tulare Basin 6-Station Index	16	38	32	61	113	76	5.8	11.7

Monthly Precipitation in Percent of Average for Water Year 2024 by Hydrologic Region

Hydrologic Region	Oct	Nov	Dec	Jan	Oct-Jan	WY
North Coast	60	64	100	158	105	58
San Francisco Bay	28	56	95	112	89	49
Central Coast	15	47	143	85	84	44
South Coast	14	60	78	98	75	38
Sacramento River	45	49	72	100	74	38
San Joaquin River	24	63	55	104	71	36
Tulare Lake	17	31	42	67	47	24
North Lahontan	38	71	42	78	65	32
South Lahontan	21	48	87	64	58	28
Colorado River	0	96	20	123	74	33
Statewide Weighted Average	37	56	79	111	80	42

Snowpack:

The snow water content (SWC) in California’s snowpack is monitored in-situ (or on the ground) using two complementary methods: automatic snow sensor (or “pillow”) readings and manual snow course measurements. The snow sensors give us a daily snapshot of snow conditions while the manual snow course measurements provide a monthly verification of snow conditions in locations where snow has been measured in the same manner for many years, some over 110 years.

February snow course measurements were conducted during the 10-day measurement period which ran from January 25 through February 3. DWR and other member agencies of the California Cooperative Snow Survey program were able to successfully access and measure 209 of 222 scheduled courses.

Results of the February 1 snow course measurements are as follows:

Region	No. Courses	Avg SWC (inches)	% Average,	
			Apr 1	Feb
North Coast	9	11.9	46	74
Sacramento River	66	10.3	36	57
San Joaquin River	64	10.0	33	52
Tulare Lake	41	5.0	22	36
North Lahontan	11	6.3	29	45
South Lahontan	18	5.9	27	43
Statewide Average (weighted)			33	53

Based on the automated snow sensor network, the statewide SWC was 8.8 inches on February 1 which is 33% of the of the April 1 average and 53% of average for this date. The SWC as measured by the snow sensor network for the Northern, Central, and Southern regions are below average for this time of year. The weather in the beginning of February has brought an increase in snowpack across the state, bumping the statewide percent of average from 53% on February 1 to 75% on February 8.

The snowpack as of the morning of February 8, 2024 stands at the following (based on snow sensors):

Region	No. of Stations	Avg. SWC (in)	Percent of April 1	Percent of Average
Northern	25	15.8	55	82
Central	50	13.6	51	75
Southern	24	11.2	47	69
Statewide	99	13.6	51	75

Airborne Remote Sensing of Snow (ARSS):

During the traditional snow course measurement window at the end of January, the ARSS program initiated its first Airborne Snow Observatory (ASO) flights of the year. Prior to the atmospheric river influenced storms that came into the state at the end of January and persisted into the first week of February, ASO Inc. was able to conduct data collection flights over the Tuolumne, San Joaquin, and Kings River watersheds. Due to the weather impacts, all other watershed flights have been postponed until

the weather window allows for flights. If the weather is favorable for flying and data collection conditions, ASO data collection flights will resume next week. Additional flights are planned for the remainder of the winter and spring seasons.

The ASO data gathered to date is summarized in the table below. As noted, the data collected in the Tuolumne, San Joaquin, and Kings River watershed occurred prior to the storms over the past week. The data collected was evaluated by the ASO Inc. team, ingested into the iSnoBal snow hydrology model by M3Works, and comprehensive reports were provided to DWR for analysis and use in the Bulletin 120. In all three watersheds, the use of snow density field verifications collected from the manual snow surveys made by our watershed partners, and the data analyses conducted by ASO Inc. contributed to a better understanding of the actual snow densities in each watershed. This adjustment of snow density combined with the snow-covered area collected by the ASO Inc. lidar and spectrometer is ingested into the iSnoBal model to provide the best estimate for basin wide SWC. The table below provides both the raw estimate of basin wide SWE from the ASO data, and the basin wide SWC adjusted by the iSnoBal model.

Beyond the estimates of the volume of SWC shown below, the ASO data and the iSnoBal model results have helped DWR and its partners understand the spatial extent of the snowpack prior to the storms. The estimated snowline elevations for each watershed were 1) 6,000 ft for the Tuolumne River, 2) 6,300 ft for the San Joaquin, and 3) 6,600 ft for the Kings River watersheds. In all three watersheds, the bulk of the SWC is above 8,000 ft. which is consistent with the understanding that most of the storms to date have been warm resulting in higher snow elevations this winter. Future ASO flights and iSnoBal reports along with monitoring the daily snow data from the automated snow sensor network will provide DWR and its partners with updated information on these physical aspects of the snowpack.

Watershed	ASO Flights Conducted		iSnoBal Model Estimates	
	Flight Date	Raw Data SWC (TAF) Estimate	Model Date	Modeled SWC (TAF) Estimate
Feather	scheduled	n/a	n/a	n/a
Yuba	scheduled	n/a	n/a	n/a
American	scheduled	n/a	n/a	n/a
Truckee	scheduled	n/a	n/a	n/a
Carson	scheduled	n/a	n/a	n/a
Tuolumne	1/29	0.309	1/29	0.330
Merced	scheduled	n/a	n/a	n/a
San Joaquin	1/27-29	0.328	1/27-29	0.348
Kings	1/27-28	0.257	1/27-28	0.294
Kaweah	scheduled	n/a	n/a	n/a
Kern	scheduled	n/a	n/a	n/a

* The Lake Shasta domain will not be flown this year due to program budget impacts.

ASO flights are scheduled for all watersheds in February and March. Data and all model results from all ASO flights as well as other snow hydrology products are available on the [CCSS Snow Product Comparison Dashboard](#) and will be reviewed and used to inform future updates of the Bulletin 120

forecasts. For just a comparison of ASO related data and models, the information is available at the [ARSS Basin Wide SWE dashboard](#).

Weather and Climate Outlooks:

According to CNRFC 6-day forecast, the coast and the Sierra Nevada will see scattered precipitation over the next two days with the weather clearing statewide by the third day of the forecast. Precipitation may impact the northern coasts by the fifth and sixth days of the forecast period with totals of upwards of 0.5 inches. Freezing levels are currently between 2,000 to 5,000 feet across the state. These will rise across the forecast period to between 5,500 – 8,000 feet across the northern region and between 8,000 - 10,000 feet in the lower half of the state by the sixth day of the forecast period.

The NWS Climate Prediction Center (CPC) one-month outlook issued on January 31, 2024, suggests increased chances of above normal precipitation for the entire state except for the northern quarter of the state that have equal chances of above or below normal precipitation. The same outlook suggests increased chances of below normal temperatures statewide except for the northeast corner of the state that has increased chances of above normal temperatures and the Southern third of the state that expects near normal temperatures.

The CPC three-month (February-March-April) outlook, issued on January 18, 2024, suggests increased chances of above normal temperatures for the northern half of the state while the southern half has equal chances of above or below normal temperatures. The same outlook also shows equal chances of above or below normal precipitation for the Northern half of the state. The southern half of the state shows increased chances for above average precipitation.

According to the latest El Niño/Southern Oscillation (ENSO) discussion issued by the CPC on February 5, 2024, El Niño conditions are observed. Equatorial sea surface temperatures (SSTs) are above average across the central and eastern Pacific Ocean. El Niño is expected to continue for the next several seasons, with ENSO-neutral favored during April-June 2024 (73% chance).

Next Update:

A Bulletin 120 update forecast for conditions as of February 13 will be available by Thursday, February 15. The next WSI forecast will be available on Friday, March 8. If you have any questions regarding this forecast or need additional help, please contact a member of the Snow Surveys and Water Supply Forecasting Unit.

Interpreting Bulletin 120 Water Supply Forecasts:

All forecasts have uncertainty. For water supply forecasts, the sources of uncertainty include unknown future weather, model simplifications, and data limitations. To express this uncertainty, the forecast is presented not as a single value but as a range of values, each with a specific probability of occurrence. The wider the spread among these values, the more uncertain the forecast. As the season progresses, forecasts generally become more certain thus tightening the spread among these values.

The Bulletin 120 provides a range of possible volumes of water that might show up in the April through July time period. It uses three points to characterize this range of outcomes: a 50% exceedance

(median), a 10% exceedance, and a 90% exceedance. The median forecast is a value that represents where half the outcomes are expected to be above, and half are expected to be below. The 10% exceedance represents a higher end of the range where only 1 in 10 events would be expected to be higher. The 90% exceedance is a low mark where only 1 in 10 events would be expected to be lower. The space between these points represents 80% of the expected outcomes and is often referred to as the 80% confidence interval. These three points provide a guide for water resources planning covering the range of possible outcomes that may still transpire as the wet season winds down and the snowmelt season begins. There is still a 20% chance that the actual streamflow volume will fall either below the 90% exceedance forecast or above the 10% exceedance forecast.

Banner Photo:

The banner photo shown above is of DWR Oroville Field Division’s snowcat driving to the Mount Hough snow course for the snow survey. Mount Hough is located in the Feather River watershed at an elevation of about 6,700 feet. Photo courtesy of Luis Sepulveda/DWR.

Bulletin 120 and Water Supply Index Forecast Schedule - Water Year 2024:

Forecast Type	Forecast Date	Issue Date	Issue Day of Week	Notes
WSI	12/1/2023	12/8/2023	Friday	
WSI	1/1/2024	1/9/2024	Tuesday	
Bul 120 & WSI	2/1/2024	2/8/2024	Thursday	
Bul 120 update	2/13/2024	2/15/2024	Thursday	
Bul 120 update	2/20/2024	2/22/2024	Thursday	
Bul 120 update	2/27/2024	2/29/2024	Thursday	
Bul 120 & WSI	3/1/2024	3/8/2024	Friday	
Bul 120 update	3/12/2024	3/14/2024	Thursday	
Bul 120 update	3/19/2024	3/21/2024	Thursday	
Bul 120 update	3/26/2024	3/28/2024	Thursday	
Bul 120 & WSI	4/1/2024	4/9/2024	Monday	Cesar Chavez Day observed 4/1
Bul 120 update	4/9/2024	4/11/2024	Thursday	
Bul 120 update	4/16/2024	4/18/2024	Thursday	
Bul 120 update	4/23/2024	4/25/2024	Thursday	
Bul 120 & WSI	5/1/2024	5/8/2024	Wednesday	
Bul 120 update	5/14/2024	5/16/2024	Thursday	
Bul 120 update	5/21/2024	5/23/2024	Thursday	
Bul 120 update	5/28/2024	5/30/2024	Thursday	
Bul 120 update	6/4/2024	6/6/2024	Thursday	Memorial Day 5/29
Bul 120 update	6/11/2024	6/13/2024	Thursday	
Bul 120 update	6/18/2024	6/20/2024	Thursday	
Bul 120 update	6/25/2024	6/27/2024	Thursday	

WESTERN PRICE SURVEY

[7] Western Energy Prices Still Dropping

Western energy prices continued moving lower, with both power and natural gas values sliding in Jan. 25 to Feb. 1 trading.

California Independent System Operator grid demand remained static. Usage peaked at 27,268 MW Feb. 1—not materially different from the last reporting period’s peak of 27,252 MW, which was recorded Jan. 22.

Without demand support, California-Oregon Border peak power fell by \$21.25 to \$37.25/MWh by Feb. 1; however, North of Path 15 posted the highest regional price at \$41.25/MWh after losing \$9.80.

Nighttime power values experienced a similar trajectory, with hubs losing between \$7.30 and as much as \$22.50. Mid-Columbia off-peak power led the losers again this week, dropping \$22.50 to \$35.40/MWh. By Feb. 1, nighttime power prices ranged from \$34.75/MWh at COB to \$41.10/MWh at both North and South of Path 15.

Western natural gas prices continued moving lower, with two hubs losing more than a dollar across trading. Stanfield gas plunged \$1.15 to \$2.37/MMBtu, while Malin gas dropped \$1.06 to \$2.47/MMBtu. PG&E CityGate gas posted the highest regional price at \$3.43/MMBtu.

National working natural gas in storage was 2,659 Bcf as of Jan. 26, according to the U.S. Energy Information Administration, a net decrease of 197 Bcf compared with the previous week.

A total of 5 Bcf of natural gas was removed from Pacific region storage, leaving 223 Bcf in storage. This is 58.2 percent more than the amount in storage a year ago, which was 141 Bcf.

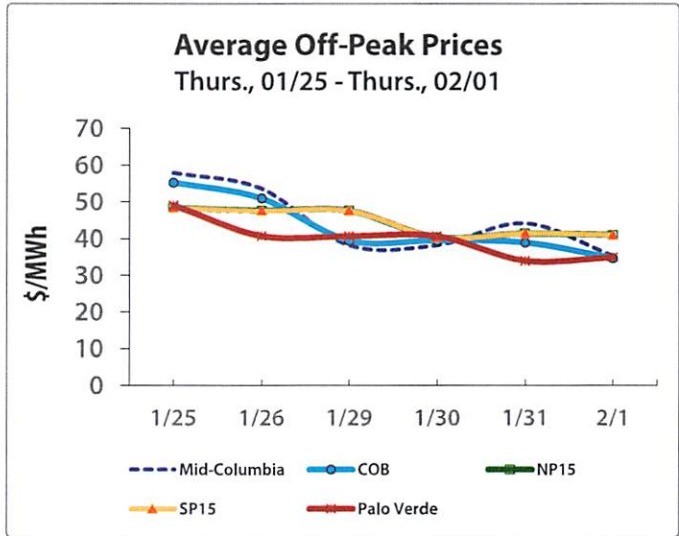
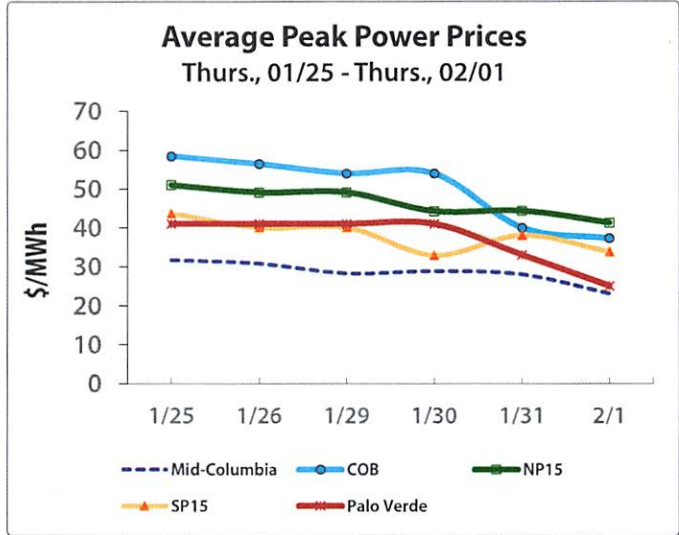
The amount of natural gas consumed in California was 0.3 Bcf per day less week over week, which the EIA attributed to a 0.2-Bcfd or 7.5-percent dip in natural gas used for power generation.

In the Pacific Northwest, natural gas use dropped by 22 percent, or 0.7 Bcf, based on decreased residential and commercial sector use. The EIA also noted that natural gas entering the region “increased 21% over the past two weeks after a cold snap in mid-January reduced net flows into the region, primarily from Canada and the Desert Southwest.”

In January, the average high peak price at Henry Hub was \$13.09/MMBtu—\$9.27 more than in 2023, when \$3.82/MMBtu was the average high price (see “Price Trends,” next page).

Although high, January 2024 Western natural gas prices were lower than they were in 2023 by as much as \$9.45. Both PG&E CityGate and SoCal Border natural gas dropped \$9.45 year over year, ending at \$17.01/MMBtu and \$15.98/MMBtu, respectively.

Average Western peak power prices for January varied compared with the year prior. Pacific Northwest values gained as much as \$495 year over year thanks to extreme cold. COB gained the most, ending at \$675/MWh. SP15 daytime power, however, was among the three hubs that dropped value. It fell \$74.30 year over year to \$151.25/MWh. **—Linda Dailey Paulson**



	Thurs. 01/25	Tues. 01/30	Thurs. 02/01
Henry Hub	2.56	2.27	2.14
Sumas	3.30	2.17	2.38
Alberta	2.00	1.71	1.82
Malin	3.53	2.28	2.47
Opal/Kern	3.33	2.21	2.39
Stanfield	3.52	2.18	2.37
PG&E CityGate	4.04	3.23	3.43
SoCal Border	3.50	2.59	2.53
SoCal CityGate	3.73	2.80	2.84
EP-Permian	2.16	1.57	1.59
EP-San Juan	2.69	1.91	2.07

Power/gas prices courtesy Enerfax

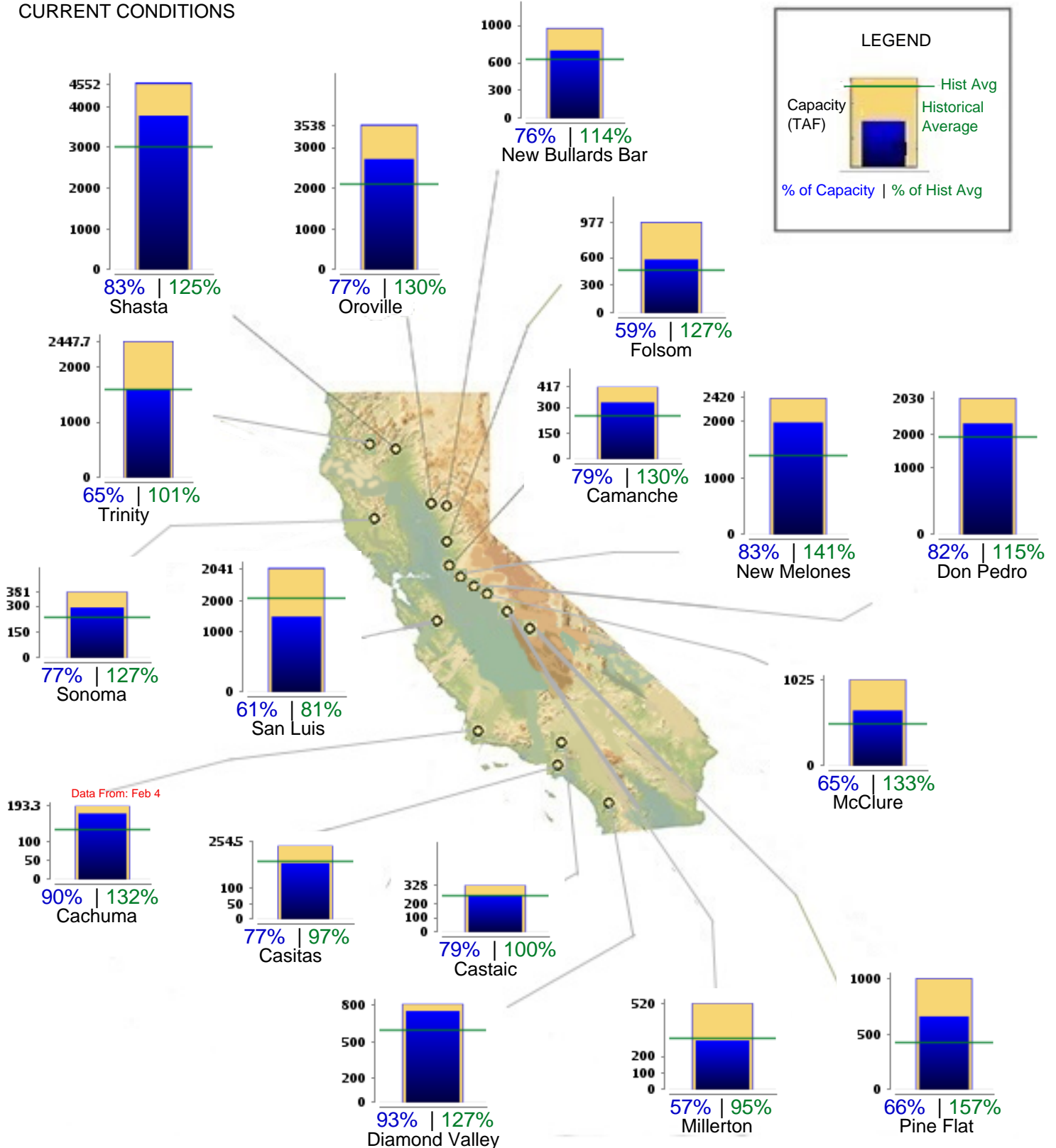


CURRENT RESERVOIR CONDITIONS

CALIFORNIA MAJOR WATER SUPPLY RESERVOIRS

Midnight - February 6, 2024

CURRENT CONDITIONS





1617 S. Yosemite Avenue • Oakdale, CA 95361 • Phone: (209) 847-6300 • Fax: (209) 847-1925

February 7, 2024

Tri Dam Project
Summer Nicotero
P.O. Box 1158
Pinecrest, CA 95364

Re: January 2024 Invoices

Dear Miss Nicotero:

Enclosed is an invoice for consulting services provided by FISHBIO during January. Effort during January focused on data analyses and writing in support of final project reporting for the WIIN Act Stanislaus Native Fish Plan study. Additionally, we met with NMFS on January 30 for follow up discussion from a December 14 meeting regarding scheduling for report development and refining details of the schedule for completing reporting by the end of 2025. We prepared a proposed outline of the final study report and more detailed schedule of completion that was distributed to NMFS and CDFW in early January. Neither of the agencies provided comment on the outline or the schedule. It was noted that FISHBIO would continue work consistent with the proposed schedule which had previously been developed jointly by NMFS and FISHBIO. A meeting for further discussion of the report schedule and content is scheduled for March 13.

Budget Summary

2024	<i>O. mykiss</i>			Total
	<i>Non-natives</i>	<i>Census</i>	<i>Stock-recruit</i>	
<i>Jan</i>	\$ 8,290.00	\$ -		\$ 8,290.00
TOTAL	\$ 8,290.00	\$ -	\$ -	\$ 8,290.00
<i>Estimated 2024</i>	\$ 125,000.00	\$ 60,000.00	\$ 30,000.00	\$ 215,000.00
<i>Remaining</i>	\$116,710.00	\$ 60,000.00	\$ 30,000.00	\$ 206,710.00

Sincerely,


Andrea Fuller

SJB January Field Report

Juvenile Outmigration Monitoring

The Calaveras River rotary screw trap (RST) operated 16 days during the month of January, and 17 Age 1+ (100-299 mm) *O. mykiss* were captured, increasing the season total to 31 (Figure 1). A total of 26 fish have been implanted with Passive Integrated Transponder (PIT) tags this season.

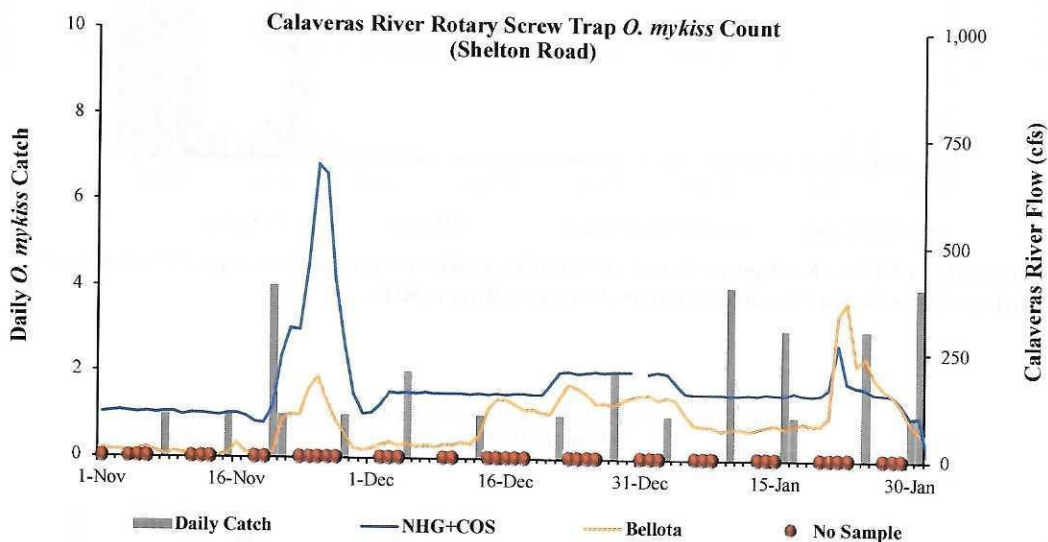


Figure 1. Daily *O. mykiss* catch at the Calaveras River rotary screw trap at Shelton Road and Calaveras River flow at New Hogan Dam (NHG) and Bellota (MRS).

RST monitoring at Caswell (RM 9) began on January 6 (operated by Pacific States Marine Fisheries Commission), and a total of 468 juvenile Chinook salmon were captured during January (Figure 2).

On the Tuolumne River, RST monitoring near Waterford (RM 30) began on January 4, and as of January 31 a total of 77 juvenile salmon have been captured (Figure 3). RST monitoring at Grayson (RM 5) began on January 13, and a total of 5 juvenile salmon have been captured (Figure 4).

Annual beach seining began on the Tuolumne River on January 22 and will continue bi-weekly throughout the juvenile salmon outmigration period to document salmon densities and movement in the lower Tuolumne and San Joaquin rivers.

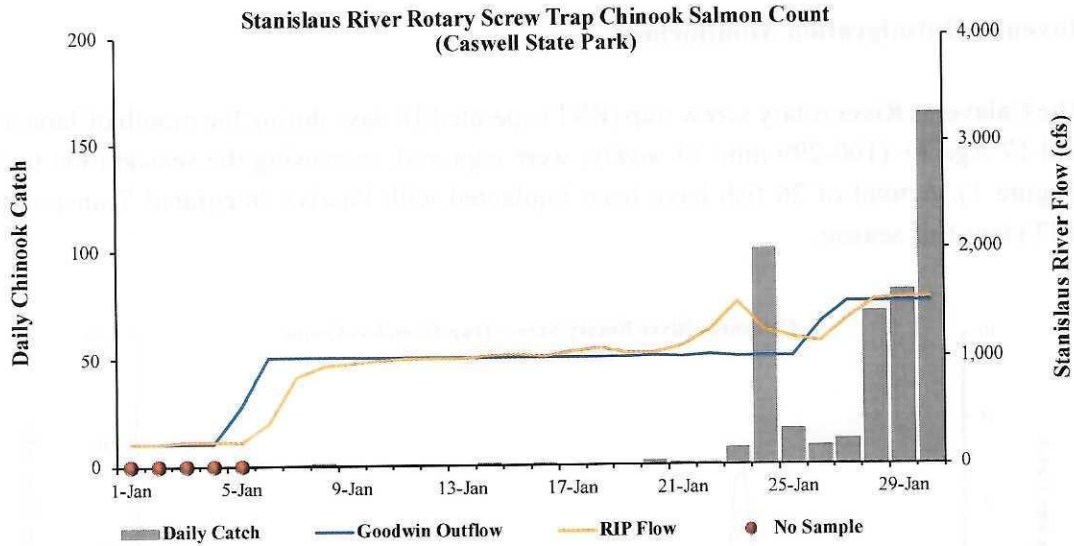


Figure 2. Daily Chinook salmon catch at the Stanislaus River rotary screw trap at Caswell and Stanislaus River flow at Goodwin Dam (GDW) and Ripon (RIP).

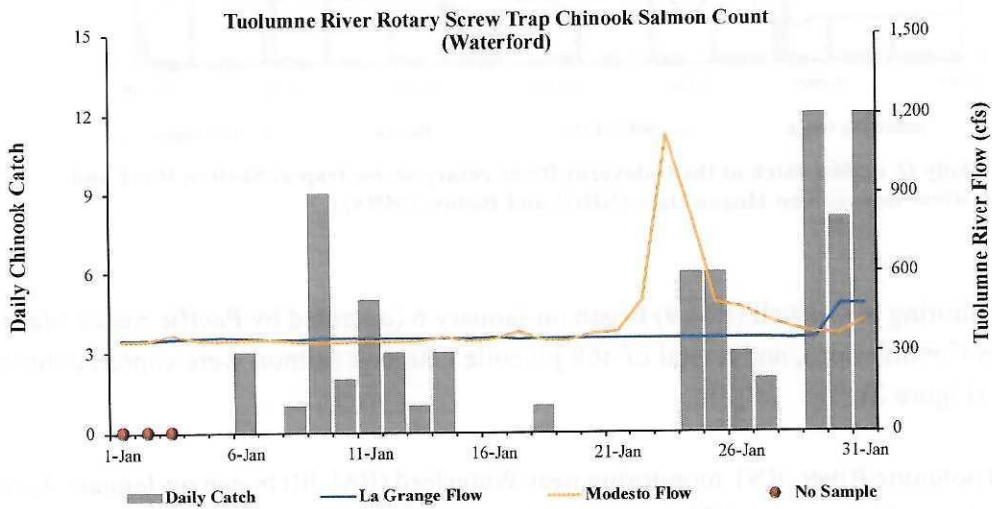


Figure 3. Daily Chinook salmon catch at the Tuolumne River rotary screw trap at Waterford and Tuolumne River flow at La Grange (LGN) and Modesto (MOD).

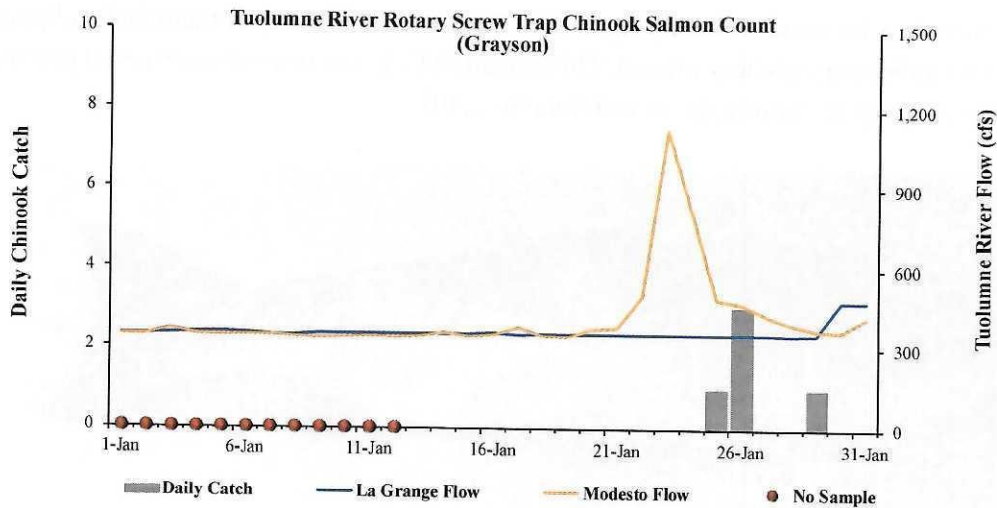


Figure 4. Daily Chinook salmon catch at the Tuolumne River rotary screw trap at Grayson and Tuolumne River flow at La Grange (LGN) and Modesto (MOD).

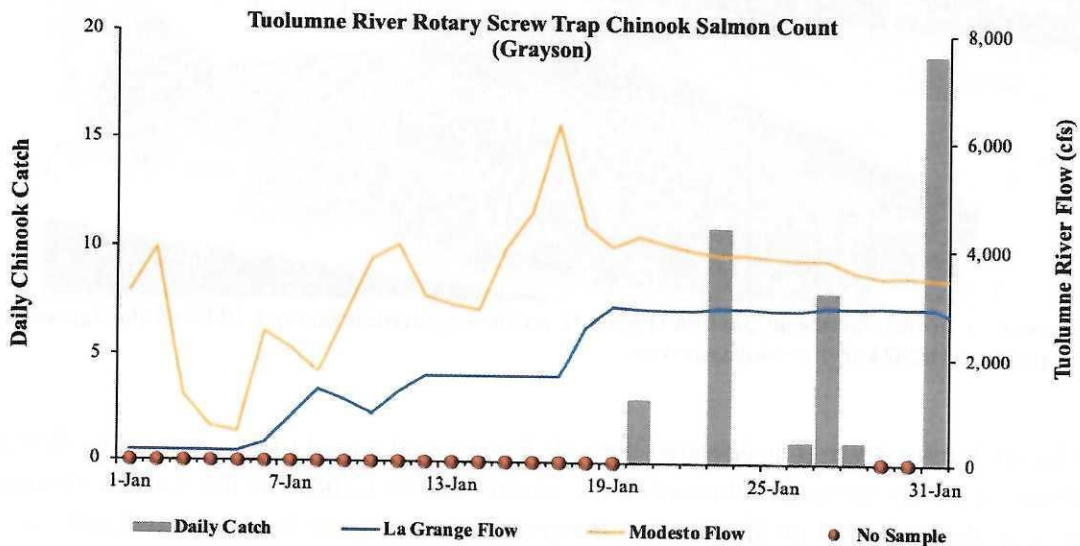


Figure 5. Daily Chinook salmon catch at the Tuolumne River rotary screw trap at Grayson and Tuolumne River flow at La Grange (LGN) and Modesto (MOD).

Adult Migration Monitoring

Trapping continued at the Stanislaus River weir during January. Four *O. mykiss* were observed passing the weir in January increasing the season total to 35. Two of these were also trapped in the upstream livebox to obtain additional measurements and insert a PIT tag (Figure 5 and 6). All of the *O. mykiss* observed thus far in the 2023-24 season have

been greater than 16 inches (classifying as steelhead), and 25 (71%) of them had a clipped adipose fin (indicating hatchery origin). Thirteen adult Chinook were also observed passing the weir in January increasing the season total to 2,401.

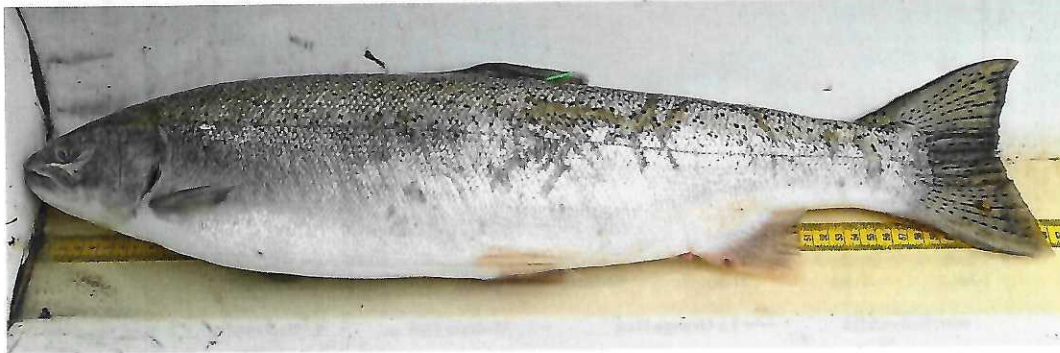


Figure 5. A 19-inch male *O. mykiss* captured, measured, PIT and floy (green tag) tagged at the Stanislaus weir on 1/20/2024.

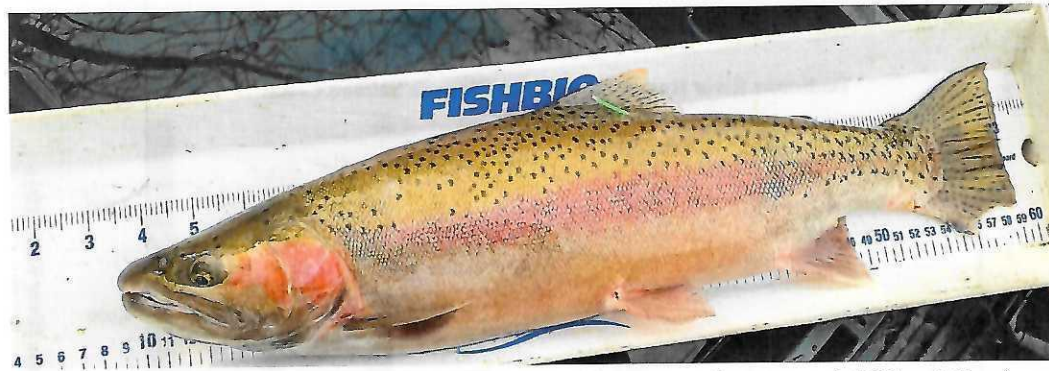


Figure 6. A 26-inch female adipose fin clipped *O. mykiss* captured, measured, PIT and floy (green tag) tagged on 1/21/2024 at the Stanislaus weir.

The Tuolumne River weir operated through January and a total of 22 adult Chinook were observed during the month increasing the season total to 1,768. The last salmon observed passing the weir was on January 17. Reservoir releases were increased to 1,500 cfs on February 4 following several storms and sampling has been suspended.

Monitoring at Bellota weir on the Calaveras River continued through January. Two adult Chinook, one adult steelhead and five juvenile *O. mykiss* were observed passing upstream through the ladder. Additionally, one adult steelhead kelt (recently spawned) and three juvenile *O. mykiss* were observed passing downstream through the ladder.

Bi-weekly redd surveys continued on the Tuolumne and Calaveras rivers during January to document *O. mykiss* spawning. Surveys on the Tuolumne are currently on hold due to high flows.

TRI-DAM

POWER

AUTHORITY

REGULAR BOARD MEETING
AGENDA
TRI-DAM POWER AUTHORITY
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
FEBRUARY 15, 2024
Start time is immediately following the Tri-Dam Project meeting
which begins at 9:00 AM

South San Joaquin Irrigation District
11011 E. Highway 120
Manteca, CA 95336

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com) ON MONDAY, FEBRUARY 12, 2024 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com).

Members of the public who wish to attend and participate in the meeting remotely, as opposed to in-person, can do so via internet at <https://ssjid.zoom.us/j/98120276218> or by telephone, by calling 1 (669) 900-6833, Meeting ID: 981-2027-6218, Password: 700546. All speakers commenting on Agenda Items are limited to five (5) minutes.

Members of the public may also submit public comments in advance by e-mailing dbarney@ssjid.com by 4:30 p.m., Wednesday, February 14, 2024.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Executive Assistant at (209) 249-4623, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

CALL TO ORDER

ROLL CALL: John Holbrook, Dave Kamper, David Roos, Glenn Spyksma, Mike Weststeyn, Brad DeBoer, Herman Doornenbal, Tom Orvis, Linda Santos, Ed Tobias

PUBLIC COMMENT

CONSENT CALENDAR

ITEMS 1 – 2

Matters listed under the consent calendar are considered routine and will be acted upon under one motion. There will be no discussion of these items unless a request is made to the Board President by a Director or member of the public. Those items will be considered at the end of the consent items.

1. Approve the regular board meeting minutes of January 18, 2024.
2. Approve the January statement of obligations.

ACTION CALENDAR

ITEM 3

3. Discuss and consider adoption of Resolution TDPA 2024-01 Annual Distribution.

ADJOURNMENT

ITEMS 4 - 5

4. Commissioner Comments.
5. Adjourn to the next regularly scheduled meeting.

BOARD AGENDA REPORT

Date: 2/15/2024
Staff: Genna Modrell

SUBJECT: Tri-Dam Power Authority January 2024 Minutes

RECOMMENDED ACTION: Review and possible approval of January 18, 2024 Minutes

BACKGROUND AND/OR HISTORY:

Draft minutes attached.

FISCAL IMPACT: None

ATTACHMENTS: Draft minutes attached.

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**TRI-DAM POWER AUTHORITY
MINUTES OF THE JOINT BOARD
OF COMMISSIONERS REGULAR MEETING**

January 18, 2024
Oakdale, California

The Commissioners of the Tri-Dam Power Authority met at the office of the Oakdale Irrigation District in Oakdale, California, on the above date for the purpose of conducting business of the Tri-Dam Power Authority, pursuant to the resolution adopted by each of the respective Districts on October 14, 1984.

President Tobias called the meeting to order at 10:27 a.m.

OID COMMISSIONERS

SSJID COMMISSIONERS

COMMISSIONERS PRESENT:

ED TOBIAS
TOM ORVIS
HERMAN DOORNENBAL
LINDA SANTOS

DAVID ROOS
DAVE KAMPER
JOHN HOLBROOK

Also Present:

Summer Nicotero, General Manager, Tri-Dam Project; Scot Moody, General Manager, OID; Sharon Cisneros, Chief Financial Officer, OID; Genna Modrell, Finance Asst., Tri-Dam Project; Peter Rietkerk, General Manager, SSJID; Mia Brown, Counsel, SSJID; Tim O'Laughlin, Counsel

PUBLIC COMMENT

No public comment.

CONSENT CALENDAR

ITEM #1 Approve the regular board meeting minutes of December 21, 2023.

ITEM #2 Approve the December statement of obligations.

Commissioner Santos moved to approve items one, and two under the consent calendar as presented. Commissioner Doornenbal seconded the motion.

The motion passed by the following roll call vote:

AYES: Doornenbal, Orvis, Santos, Tobias, Holbrook, Kamper, Roos

NOES: None

ABSTAINING: None

ABSENT: DeBoer, Spyksma, Weststeyn

ITEM #3 Commissioner Comments

None.

ADJOURNMENT

President Tobias adjourned the meeting at 10:30 a.m.

The next Board of Commissioners meeting is scheduled for February 15, 2024, at the offices of South San Joaquin Irrigation District immediately following the Tri-Dam Project meeting, which commences at 9:00 a.m.

ATTEST:

Summer Nicotero, Secretary
Tri-Dam Power Authority

DRAFT

BOARD AGENDA REPORT

Date: 2/15/2024

Staff: Genna Modrell

SUBJECT: Tri-Dam Power Authority January Statement of Obligations

RECOMMENDED ACTION: Recommend Approval of the January Statement of Obligations

BACKGROUND AND/OR HISTORY:

Submitted for approval is the January Statement of Obligations for Tri-Dam Power Authority.

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Power Authority Statement of Obligations

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

Tri-Dam Power Authority

Statement of Obligations

January 1, 2024 to January 31, 2024

**TRI-DAM POWER AUTHORITY
STATEMENT OF OBLIGATIONS**

Period Covered
January 1, 2024 to January 31, 2024

Total Obligations: **6** **checks** **in the amount of** **\$29,615.49**
(See attached Vendor Check Register Report)

CERTIFICATION

OAKDALE IRRIGATION DISTRICT

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

Thomas D. Orvis

John Holbrook

Ed Tobias

Dave Kamper

Linda Santos

David Roos

Herman Doornenbal

Glenn Spyksma

Brad DeBoer

Mike Weststeyn

To: Peter Rietkerk, SSJID General Manager:

THE UNDERSIGNED, EACH FOR HIMSELF, CERTIFIES THAT HE IS PRESIDENT OR SECRETARY OF THE TRI-DAM POWER AUTHORITY; THAT THE AMOUNTS DESIGNATED ABOVE HAVE BEEN ACTUALLY, AND NECESSARILY AND PROPERLY EXPENDED OR INCURRED AS AN OBLIGATION OF THE TRI-DAM POWER AUTHORITY FOR WORK PERFORMED OR MATERIALS FURNISHED FOR OPERATIONS AND MAINTENANCE OF THE SAND BAR PROJECT; THAT WARRANTS FOR PAYMENT OF SAID AMOUNTS HAVE BEEN DRAWN ON THE SAND BAR PROJECT O & M CHECKING ACCOUNT AT OAK VALLEY COMMUNITY BANK, SONORA, CALIFORNIA.

TRI-DAM POWER AUTHORITY
PRESIDENT,

TRI-DAM POWER AUTHORITY
SECRETARY,

Ed Tobias, President Date

Summer Nicotero, Secretary Date

Authority

January Checks



Check	Vendor No	Vendor	Date	Description	Amount
208411	10011	ADS LLC	01/16/2024	150ft transducer cables	7,149.77
208412	11494	Megger Systems and Services, Inc.	01/16/2024		306.50
208413	10827	National Hydropower Assoc., Inc.	01/16/2024	2024 Annual Membership Dues	7,527.98
208414	10500	OID ~ Routine	01/16/2024		81.24
208415	11343	Tim O'Laughlin, PLC	01/16/2024	Legal Matters	7,800.00
208416	10754	US Geological Survey	01/29/2024	2023-24 Streamgaging	6,750.00
Report Total:					\$ 29,615.49

BOARD AGENDA REPORT

Date: February 15, 2024
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Power Authority Annual Distribution

RECOMMENDED ACTION: Adopt Resolution TDPA 2024-01 approving the Annual Distribution to Oakdale Irrigation District and South San Joaquin Irrigation District

BACKGROUND AND/OR HISTORY:

In 2013, the Tri-Dam Power Authority Board (Board) adopted Resolution 2013-03 which provided for the distribution of excess funds on-hand and available as of December 31st of each year to be calculated in the same manner as for Tri-Dam Project's excess funds, and those excess funds distributed to Oakdale Irrigation District and South San Joaquin Irrigation District. In January 2023, the Board adopted Resolution 2023-03 which revised the reserve fund balances to \$1,000,000 with a repayment rate of \$50,000 annually if needed.

The Reserve funds as of December 31, 2023, meet the reserve fund balance requirement and therefore, no transfers are required.

Historically, Tri-Dam Power Authority has distributed excess funds once a year following the cash reconciliation of the prior fiscal year.

The remaining available funds as calculated on the attached Tri-Dam Power Authority Distribution Worksheet total \$9,490,000 which results in a distribution to each District of \$4,745,000.

FISCAL IMPACT: \$9,490,000

ATTACHMENTS: Tri-Dam Power Authority Distribution Worksheet
Tri-Dam Power Authority Resolution TDPA 2024-01

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

Tri-Dam Power Authority

February 2024 Distribution

	February '24 12/31/2023	January '23 12/31/2022
Cash and Investments		
Cash in Bank	10,361,263	5,412,224
LAIF	1,128,806	1,096,841
Total Cash & Investments	11,490,069	6,509,065
Less:		
Reserves	(1,000,000)	(1,096,841)
Day-to-Day Operating Cash	(1,000,000)	(1,000,000)
	(2,000,000)	(2,096,841)
Available Funds	9,490,069	4,412,224
Distribution per District (rounded)	4,745,000	2,200,000

Total Cash Distributions					
2018	2019	2020	2021	2022	2023
7,383,000	4,868,000	6,439,000	2,504,000	800,000	4,400,000

**TRI-DAM POWER AUTHORITY
RESOLUTION NO. TDPA 2024-01**

**RESOLUTION AUTHORIZING ANNUAL
FUND DISTRIBUTION TO DISTRICTS**

BE IT RESOLVED, that the Board of Commissioners of the Tri-Dam Power Authority (“Board”) adopt this Resolution.

WHEREAS, the Board has received and reviewed written information pertaining to the amount of current financial reserves of Tri-Dam Power Authority; and,

WHEREAS, there are excess and available funds remaining on December 31, 2023 after all expenses and obligations of the Authority, and after all requirements for the funding of reserve accounts have been met; and,

WHEREAS, the Board finds that funds are being held by Tri-Dam Power Authority that are in excess of the Authority’s current and near-term business needs; and,

WHEREAS, the Board finds that such excess funds may be more beneficially applied to the Irrigation Districts’ needs and requirements.

NOW THEREFORE BE IT RESOLVED that the Board of Commissioners

1. Determines that funds in the total amount of \$9,490,000 are available for distribution to the Districts;
2. Directs that such distribution shall be made no later than February 29, 2024.
3. Directs the Tri-Dam Power Authority General Manager and Interim Finance Manager to make such distribution, one-half to each District, in a time and manner as is reasonably practical pursuant to the terms of this Resolution.

PASSED AND ADOPTED by the Board of Commissioners of the TRI-DAM POWER AUTHORITY this 15th day of February 2024 by the following vote:

AYES:

NOES:

ABSTAIN:

ABSENT:

TRI-DAM POWER AUTHORITY

Ed Tobias, President

Summer Nicotero, Secretary