



AGENDA MATERIALS

TRI-DAM PROJECT



TRI-DAM POWER AUTHORITY



May 21, 2026

**REGULAR BOARD MEETING
AGENDA
TRI-DAM PROJECT
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
MAY 21, 2026
9:00 A.M.**

**Tri-Dam Project
31885 Old Strawberry Rd.
Strawberry, CA 95375
Maintenance Building**

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com) ON MONDAY, MAY 18, 2026 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com).

Members of the public may also submit public comments in advance by e-mailing clerk@tridamproject.com by 3:30 p.m., May 20, 2026.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Board Clerk at (209) 965-3996 ext. 113, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

CALL TO ORDER

PLEDGE OF ALLEGIANCE

ROLL CALL: John Holbrook, David Roos, Glenn Spyksma, Billy Van Ryn, Mike Weststeyn
Brad DeBoer, Jacob DeBoer, Herman Doornenbal, Tom Orvis, Ed Tobias

PUBLIC COMMENT

CONSENT CALENDAR

ITEMS 1 - 3

1. Approve the Regular Board Meeting Minutes of April 16, 2026
2. Approve the Treasurer's Report and Financial Statements for the three months ending March 31, 2026.
3. Approve the April 2026 Statement of Obligations

ACTION CALENDAR

ITEMS 4 - 11

4. Presentation recognizing and awarding Daniel Hogue (20) Eric Everhart (10), Matt Wearin (10), Steve Magney (10), and Ben Brady (5) for their years of service.
 5. Review and Approve TDP Resolution 2026-03 Implementing the Owner's Dam Safety Program (ODSP) ~ *To Be Hand-Carried*
 6. Review and Approve the SCADA Replacement Project Bid Proposal and Capital Budget Expense
 7. Review and Approve the Beardsley Reservoir Boat Launch Policy ~ *To Be Hand-Carried*
 8. Review and Approve the HDR Engineering Inc. Contract Increase for Shoreline Management Plan Support ~ *To Be Hand-Carried*
 9. Review and Approve the Troutman Pepper Locke LLP Contract Increase for Ongoing FERC License and Regulatory Compliance Support ~ *To Be Hand-Carried*
 10. Review and Approve the Tulloch Concessionaire Agreement
 11. Review and Approve the Capital Expense for Iron Age Office Furniture for the Sonora Office Remodel
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COMMUNICATIONS

ITEMS 12 - 15

12. Staff reports as follows:
 - a. General Manager Report
 - b. Operations & Maintenance Report
 1. FERC/Regulatory Presentation
 - c. Compliance Report
 1. Overview of Articles on FERC Regulations
 - d. Canyon Tunnel Update
 13. Generation Report
 14. Fisheries studies on the Lower Stanislaus River
 15. Directors' Comments
-

CLOSED SESSION

ITEM 16

16. a. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION
Government Code § 54956.9(d)(1)
 1. *San Joaquin Tributaries Authority, et al v. California State Water Resources Control Board*
County of Sacramento Superior Court
Case No. JCCP 5013

- b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Significant Exposure to Litigation
Government Code §54956.9(d)(2)
One (1) Case
- c. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Initiation of Litigation
Government Code § 54956.9(c)
- d. REAL PROPERTY NEGOTIATIONS
Government Code § 54956.8
Property: 061-057-001
Agency Negotiator: General Manager
Negotiating Parties: A & S Realty Investment, LLC.
Under Negotiation: Price and Terms
- e. CONFERENCE WITH REAL PROPERTY NEGOTIATOR
Government Code §54656.8
Property: Water
Agency Negotiator: SSJID General Manager, OID General Manager
Negotiating Parties: Parties Unknown
Under Negotiation: Price and Terms of Payment of Sale

ADJOURNMENT**ITEM 17**

- 17. Adjourn to the next regularly scheduled meeting

BOARD AGENDA REPORT

Date: 5/21/2026
Staff: Summer Nicotero

SUBJECT: Tri-Dam Project April 2026 Minutes

RECOMMENDED ACTION: Approve the regular Board Meeting Minutes of April 16, 2026

BACKGROUND AND/OR HISTORY:

Draft minutes attached

FISCAL IMPACT: None

ATTACHMENTS: Draft Minutes attached

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

**TRI-DAM PROJECT
MINUTES OF THE JOINT BOARD
OF DIRECTORS REGULAR MEETING**

April 16, 2026
Manteca, California

The Joint Boards of Directors of the Oakdale Irrigation District and the South San Joaquin Irrigation District met in joint session at the office of South San Joaquin Irrigation District, Manteca, California, on the above date for the purpose of conducting business of the Tri-Dam Project, pursuant to the resolution adopted by each of the respective Districts on July 29, 1955.

President Spyksma called the meeting to order at 9:00 a.m.

OID DIRECTORS

SSJID DIRECTORS

DIRECTORS PRESENT:

BRAD DEBOER
JACOB DEBOER
HERMAN DOORNENBAL
TOM ORVIS
ED TOBIAS

JOHN HOLBROOK
DAVID ROOS
GLENN SPYKSMA
BILLY VAN RYN
MIKE WESTSTEYN

DIRECTORS ABSENT:

NONE

Also Present:

Summer Nicotero, General Manager, Tri-Dam Project; Peter Rietkerk, General Manager, SSJID; Scot Moody, General Manager, OID; Brett Gordon, Operations and Maintenance Manager, Tri-Dam Project; Tracey McKnight, Compliance Coordinator, Tri-Dam Project; Mia Brown, General Counsel, SSJID; Carey Martin, Board Clerk, Tri-Dam Project.

BOARD PRESIDENT COMMENT

President Spyksma addressed the Board regarding the recent loss of Twyla Capurro during the Canyon Tunnel incident earlier this week. He requested the Board and members present at the meeting take a moment of silence to remember Twyla's life. He expressed condolences to her family, friends and coworkers.

PUBLIC COMMENT

President Spyksma stated the Board received correspondence from the Lake Tulloch Weed Alliance for a complaint regarding aquatic invasive species at the Tulloch reservoir. No further comment would be made by the Board on the issue.

Caller Brian Bowman asked when the Board will be responding to the letter. General Council Mia Brown stated the Board had received the correspondence, however, because it is not an agenda item, no further comment will be made. The Board will review and respond as appropriate.

CONSENT CALENDAR

ITEM #1 Approve the Regular Board Minutes of March 19, 2026

ITEM #2 Approve the Treasurer's Report for the three months ending March 31, 2026

ITEM #3 Approve the March 2026 Statement of Obligations

Director B. DeBoer asked if he was able to vote to approve Board minutes for a meeting he was absent from. General Council Mia Brown advised he could, or he could abstain if he wished.

A motion was made by Director Weststeyn, seconded by Director Orvis to approve consent items #1-3 as presented.

The motion passed 10-0 by the following roll call vote:

AYES: B. DeBoer, J. DeBoer, Doornenbal, Orvis, Tobias, Holbrook, Roos, Spyksma, Van Ryn, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: None

ACTION CALENDAR

ITEM #4 Consider approval of the PG&E Islanding Agreement

General Manager Summer Nicotero advised the item is being pulled from the Agenda as the Agreement was not received in time to bring to the Board this month. It will be brought back to the May meeting.

No action is required by the Board.

ITEM #5 Consider approval of the Silicon Valley Power Islanding Agreement

General Manager Summer Nicotero advised the item is being pulled from the Agenda as the Agreement was not received in time to bring to the Board this month. It will be brought back to the May meeting.

No action is required by the Board.

ITEM #6 Consider approval of the Strawberry Office Roof Replacement Quote and subsequent capital budget adjustment

Operations & Maintenance Manager Brett Gordon advised the roof is forty years old and needs repair. The request is to approve the quote submitted by True Tech.

Director Roos asked if the Strawberry office will continue to be used once the Sonora office remodel is completed. Operations & Maintenance Manager Brett Gordon advised the desk operators will remain in Strawberry for a while before making the transition to the Sonora office. Director Roos also recommended assessing the trees around the office for any tree maintenance.

There was discussion regarding the snow load on the roof and if the insulation needed to be replaced. Operations & Maintenance Manager Brett Gordon advised the insulation would need to be replaced, but it was not included in the quote by True Tech.

Director Weststeyn stated no decision could be made on the insulation as it was not before the Board for approval.

General Manager Summer Nicotero stated the roof replacement will be put on hold until a quote for insulation could be obtained and brought back for approval by the Board.

Director Orvis asked if the insulation was included in the budget. General Manager Summer Nicotero stated it was not, but the suggestion would be to add it as capital, not a maintenance cost.

A motion was made by Director Holbrook, seconded by Director Orvis to approve the quote from True Tech of \$74,750, with a capital budget adjustment of \$24,750.

The motion passed 10-0 by the following roll call vote:

AYES: B. DeBoer, J. DeBoer, Doornenbal, Orvis, Tobias, Holbrook, Roos, Spyksma, Van Ryn, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: None

ITEM #7 Consider approval of the Donnells Powerhouse HVAC unit replacement quote

Operations & Maintenance Manager Brett Gordon advised the HVAC unit needs to be replaced and recommends the quote from Foust be approved.

A motion was made by Director J. DeBoer, seconded by Director Van Ryn to approve the quote by Foust.

The motion passed 10-0 by the following roll call vote:

AYES: B. DeBoer, J. DeBoer, Doornenbal, Orvis, Tobias, Holbrook, Roos, Spyksma, Van Ryn, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: None

ITEM #8 Consider approval of the CalNeva Water Services Contract

General Manager Summer Nicotero stated this will be an official contract for Stefanie Morris to provide legal services to Tri-Dam Project.

Director Spyksma asked SSJID General Manager Peter Rietkirk and OID General Manager Scot Moody if they have agreed to this contract. Both stated they agree. General Manager Peter Rietkirk stated there has been good coordination and delegation of services between the Districts.

Director Weststeyn stated the contract does not specify any travel costs. General Manager Scot Moody stated Stefanie Morris has been billing OID for any travel time, but it has been minimal.

Legal Council Stefanie Morris stated the contract is intended for water issues for the Districts and Tri Dam. Most, if not all of the consulting has been virtual.

A motion was made by Director Orvis, seconded by Director Weststeyn to approve the item as presented.

The motion passed 10-0 by the following roll call vote:

AYES: B. DeBoer, J. DeBoer, Doornenbal, Orvis, Tobias, Holbrook, Roos, Spyksma, Van Ryn, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: None

ITEM # 9 Staff Reports

- A. **General Manager Report:** General Manager Nicotero stated she received a jury duty notice for May 4, which is the same date as the Advisory Committee meeting. She will keep everyone informed of any changes. She reminded the Board the May meeting is in Strawberry.
- Director B. DeBoer asked about the status of the Sonora office remodel. General Manager Summer Nicotero stated the demolition has been completed and they have cut in the windows and doors. She visits every other week for progress reports and to make any cost-saving updates to the project.
- Director Orvis thanked Summer and Tracey again for the work on the golden mussel efforts. Southern California is currently experiencing a lot of issues related to the mussels and they are having to spend a lot of money to mitigate the spread.
- General Manager Summer Nicotero stated the USFS was able to issue the forest order to close the Beardsley boat ramp however, we are reviewing to determine if there is a way to open for boating in the future and still be mindful about the potential effects down river.
- Director Holbrook commented on the lower Donnell's generation. General Manager Summer Nicotero stated SVP is trying to maximize the flow and taking advantage of evening hours when there is less use of solar.
- Director Spyksma inquired about the flood study at Beardsley Reservoir. General Manager Summer Nicotero provided some history regarding the flood study. She stated we have researched where the numbers came from to determine the original flood levels on the dam, but there does not seem to be any evidence to support it. Tri Dam staff have done some measurements and internal calculations. We will be doing an Analysis of Alternatives to have everything reviewed and determine what changes can be made.
- B. **Operations & Maintenance Report:** General Manager Summer Nicotero pointed out the pictures of the "dam donkey" at Donnell's Dam. Tri Dam staff demonstrated the working condition of the donkey during a recent FERC inspection. Tri Dam takes great care to ensure the donkey is still in excellent working condition. She stated several of the FERC specialists commented on the condition as well.
- C. **Compliance Report:** Compliance Coordinator Tracey McKnight stated she participated in a CDFW training on golden mussels along the Delta River in Stockton. They have determined there is not a one-size fits all solution. She learned the lifespan of the mussel is more than what was originally thought, and the weight of the mussels can severely impact the buoyancy of boats and other water floating vessels. Director Holbrook stated it seemed like all the actions Tri Dam took at the beginning of the golden mussel outbreak seemed like overkill, but the efforts have proven to be extremely beneficial.
- D. **Canyon Tunnel Update:** Peter Rietkerk, General Manager, SSJID stated the Canyon Tunnel Project experienced a rock fall incident this week that resulted in one injury and one fatality. Peter conveyed our hearts, thoughts and prayers are with Twyla Capurro's family, friends and coworkers. SSJID and OID released a joint statement on April 15 regarding the incident and at this time no further comments will be made.

ITEM #10 Generation Report

General Manager Summer Nicotero stated Operations & Maintenance Manager, Brett Gordon, has been reviewing new tactics to maximize storage. He has been utilizing the forecasting tool and that has been very helpful. She pointed out we are consistently meeting generation numbers.

ITEM #11 SJB October Field Report

General Manager Summer Nicotero advised the FishBio fisheries study has concluded with the final report being completed. The study is now closed after nine years.

ITEM #12 Board Comments

- Director Tobias gave his condolences to the family of Twyla Capurro. He appreciates the first responders who assisted in the incident and is appreciative of Tri Dam staff and fellow Board members.
- Director J. DeBoer recognized Twyla Capurro for the work she did and her coworkers that were involved in the incident. He thanked senior staff for the collaboration between all three Districts. He stressed the need to have the Power Purchase Agreements in place.
- Director Holbrook thanked Summer and staff for pursuing all the issues that come up with solutions. He gave condolences to Twyla Capurro's family and to all the crews that worked on the scene of the fatality.
- Director Van Ryn echoed the statements of other Board members. His thoughts and prayers are with Twyla Capurro. He thanked Summer, Brett and Tracey for the work they do.
- Director Weststeyn gave condolences for Twyla Capurro's family. He thanked staff for all the work being done on regulations and the other work being completed. He further stated he learned of a new fire suppression method we may want to research further.
- Director Roos gave condolences for Twyla Capurro's family. He stated he did the Canyon Tunnel tour a couple of weeks ago and it was a great experience. He thanked Summer and staff.
- Director Orvis gave condolences to Twyla Capurro's family. He stated he also attended the Canyon Tunnel Tour a couple of weeks ago and met Twyla. He noted that many other Districts have reached out to offer support during this time.
- Director Doornenbal offered condolences for Twyla Capurro's family and offered prayers.
- Director B. DeBoer echoed all statements made by the Board. He suggested that some form of memorial for Twyla should be considered for installation at the Canyon Tunnel Project. He thanked staff for the work they do and is impressed by the condition of the dam donkey. He appreciates staff thinking outside of the box for solutions. Director B. DeBoer stated he hopes the power pole replacement is moving forward and they should all learn more about the Power Purchase Agreements to become more educated with the process.
- Director Spyksma expressed his condolences for Twyla Capurro. He directed to anyone needing support to seek help from available EAP programs.

General Council Mia Brown addressed the Board before the recess to add a late agenda item to the agenda for closed-session regarding exposure litigation for one (1) unspecified case. The item may be added at the discretion of the Board pursuant to Government Code section 54954.2(b)(2), based upon the findings that: 1) the item came to the attention of the Board after the posting of the agenda, and 2) that the item requires immediate attention. Approval requires an affirmative 2/3 vote of the Board.

A motion was made by Director Orvis, seconded by Director Holbrook to approve adding the late item to closed session based on the above findings.

The motion passed 10-0 by the following roll call vote:

AYES: B. DeBoer, J. DeBoer, Doornenbal, Orvis, Tobias, Holbrook, Roos, Spyksma, Van Ryn, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: None

The Board adjourned to the Tri-Dam Power Authority meeting at 10:15 a.m., and reconvened at 10:16 a.m.

The Board recessed from 10:17 a.m. to 10:44 a.m.

The Board convened in closed session at 10:44 a.m.

CLOSED SESSION

- 11.a. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION
Government Code § 54956.9(d)(1)

1. *San Joaquin Tributaries Authority, et al v. California State Water Resources Control Board*
 County of Sacramento Superior Court
 Case No. JCCP 5013

- b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
 Significant Exposure to Litigation
 Government Code § 54956.9(d)(2)
 One (1) Case
- c. CONFERENCE WITH REAL PROPERTY NEGOTIATOR
 Government Code § 54656.8
 Property: Water
 Agency Negotiator: SSJID General Manager, OID General Manager
 Negotiating Parties: Parties Unknown
 Under Negotiation: Price and Terms of Payment of Sale

Added as a late agenda item per Government Code section 54954.2(b)(2):

- d. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
 Initiation of Litigation
 Government Code § 54956.9(c)

The Board reconvened to open session at 12:26 p.m.
 President Spyksma stated there were no reportable actions taken in closed session.

ADJOURNMENT

President Spyksma adjourned the meeting at: 12:26 p.m.

The next regular board meeting is scheduled for May 21, 2026, at the offices of the Tr-Dam Project located in Strawberry, CA at 9:00 a.m.

ATTEST:

 Summer Nicotero, Secretary
 Tri-Dam Project

BOARD AGENDA REPORT

Date: 5/21/2026
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Project Treasurer's Report and Financial Statements for the Three Months ending March 31, 2026

RECOMMENDED ACTION: Approve the Financial Statements for the Three Months ending March 31, 2026

BACKGROUND AND/OR HISTORY:

As of the financial statement date of March 31, 2026, the TDP has realized 30.7% of its year-to-date budgeted operating revenues for 2026 and utilized 26.0% of its budgeted operating expenses. Additional Information is provided within the attached reports.

FISCAL IMPACT: none

ATTACHMENTS:

- Financial Statements (unaudited)
-

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer(Yes/No) J. DeBoer(Yes/No) Doornenbal(Yes/No) Orvis(Yes/No) Tobias(Yes/No)

SSJID: Holbrook(Yes/No) Roos(Yes/No) Spyksma(Yes/No) Van Ryn(Yes/No) Weststeyn(Yes/No)



Tri-Dam Project

Statement of Net Position

March 31, 2026 and 2025
(unaudited)

	<u>2026</u>	<u>2025</u>
Assets		
1 Cash	\$ 2,893,446	\$ 5,869,252
2 Investment Securities & Money Market	19,325,823	15,194,467
3 Accounts Receivable	4,994,023	4,789,179
4 Due from Tri-Dam Power Authority	113,392	32,126
5 Prepaid Expenses	66,448	186
6 Capital Assets	119,780,300	118,966,148
7 Accumulated Depreciation	(62,917,645)	(60,832,610)
8 Intangible Assets	8,213,938	8,213,938
9 Accumulated Amortization - Intangibles	(3,616,768)	(3,383,236)
10 Deferred Outflows - Pension Related	1,226,537	1,402,834
11 Total Assets & Deferred Outflows	<u>90,079,494</u>	<u>90,252,283</u>
Liabilities		
12 Accounts Payable	461,280	223,266
13 Deposits	59,000	80,000
14 Other Current Liabilities	221,624	227,605
15 Long-Term Liabilities	850,592	697,096
16 Net Pension Liability	3,018,615	3,885,782
17 Deferred Inflows - Pension & Leases	1,055,419	513,097
18 Total Liabilities & Deferred Inflows	<u>5,666,530</u>	<u>5,626,846</u>
Net Position		
20 Net Position - Beginning of Year	98,288,707	103,906,631
21 Distributions	(19,231,000)	(22,359,000)
22 YTD Net Revenues	5,355,257	3,077,806
23 Total Net Position	<u>84,412,964</u>	<u>84,625,437</u>
24 Total Liabilities and Net Position	<u>\$ 90,079,494</u>	<u>\$ 90,252,283</u>



Tri-Dam Project

Statement of Revenues and Expenses

Month to Date for the Period Ending March 31, 2026

	MTD Budget	MTD Actual	MTD Budget Variance	Budget Variance %	Prior Year Actual	Prior Year Variance	Prior Year Variance %	
Operating Revenues								
1	Power Sales	\$ 2,250,000	\$ 4,231,865	\$ 1,981,865	88.1%	\$ 2,665,465	\$ 1,566,400	58.8%
2	Headwater Benefit	39,100.83	-	(39,101)	-100.0%	-	-	0.0%
3	Total Operating Revenues	<u>2,289,101</u>	<u>4,231,865</u>	<u>1,942,764</u>	<u>84.9%</u>	<u>2,665,465</u>	<u>1,566,400</u>	<u>59%</u>
Operating Expenses								
4	Salaries and Wages	248,883	242,687	(6,196)	-2.5%	226,147	16,540	7.3%
5	Benefits and Overhead	164,126	117,987	(46,139)	-28.1%	366,297	(248,310)	-67.8%
6	Operations	157,029	92,064	(64,965)	-41.4%	243,026	(150,962)	-62.1%
7	Maintenance	69,542	74,120	4,578	6.6%	146,418	(72,298)	-49.4%
8	General & Administrative	247,542	173,611	(73,931)	-29.9%	580,201	(406,590)	-70.1%
9	Depreciation & Amortization	204,167	199,461	(4,706)	-2.3%	199,461	-	0.0%
10	Total Operating Expenses	<u>1,091,288</u>	<u>899,930</u>	<u>(191,358)</u>	<u>-17.5%</u>	<u>1,761,550</u>	<u>(861,620)</u>	<u>-49%</u>
11	Net Income From Operations	1,197,813	3,331,935	2,134,122	178.2%	903,915	2,428,020	268.6%
Nonoperating Revenues (Expenses)								
12	Grant Revenue	12,500	5,927	(6,573)	100.0%	21,403	(15,476)	-72.3%
13	Water Sales	12,500	13,639	1,139	9.1%	-	13,639	0.0%
14	Investment Earnings (Expenses)	52,917	33,017	(19,900)	-37.6%	43,064	(10,047)	-23.3%
15	Tulloch Encroachment Permits	-	1,750	1,750	0.0%	4,900	(3,150)	-64.3%
16	Rental Income	7,500	11,389	3,889	51.9%	-	11,389	0.0%
17	Operating Cost Recovery	16,667	151,800	135,133	810.8%	143,033	8,767	6.1%
18	Gain/(Loss) on Asset Disposal	1,250	-	(1,250)	-100.0%	-	-	0.0%
19	Other Nonoperating Revenue	833	157	(676)	-81.1%	152	5	3.5%
20	Total Nonoperating Revenues (Expenses)	<u>104,167</u>	<u>217,679</u>	<u>113,513</u>	<u>109.0%</u>	<u>212,552</u>	<u>5,127</u>	<u>2%</u>
21	Net Revenues	<u>\$ 1,301,980</u>	<u>\$ 3,549,614</u>	<u>\$ 2,247,634</u>	<u>173%</u>	<u>\$ 1,116,467</u>	<u>\$ 2,433,147</u>	<u>217.9%</u>



Tri-Dam Project
Statement of Revenues and Expenses
Year to Date for the Period Ending March 31, 2026

	YTD Budget	YTD Actual	YTD Budget Variance	Budget Variance %	Prior Year Actual	Prior Year Variance	Prior Year Variance %
Operating Revenues							
1	\$ 4,500,000	\$ 8,431,146	\$ 3,931,146	87.4%	\$ 5,899,264	\$ 2,531,882	42.9%
2	78,202		(78,202)	-100.0%	-	-	0.0%
3	Total Operating Revenues	8,431,146	3,852,944	84.2%	5,899,264	2,531,882	43%
Operating Expenses							
4	497,765	711,817	214,052	43.0%	563,820	147,997	26.2%
5	328,252	572,396	244,144	74.4%	579,058	(6,662)	-1.2%
6	314,058	330,531	16,473	5.2%	352,747	(22,216)	-6.3%
7	139,083	198,035	58,952	42.4%	228,240	(30,205)	-13.2%
8	495,083	997,351	502,268	101.5%	794,233	203,118	25.6%
9	408,333	598,383	190,050	46.5%	598,383	-	0.0%
10	Total Operating Expenses	3,408,513	1,225,938	56.2%	3,116,481	292,032	9%
11	Net Income From Operations	5,022,633	2,627,006	109.7%	2,782,783	2,239,850	80.5%
Nonoperating Revenues (Expenses)							
12	25,000	5,927	(19,073)	-76.3%	21,403	(15,476)	-72.3%
13	25,000	38,453	13,453	53.8%	-	38,453	0.0%
14	105,833	76,264	(29,569)	-27.9%	113,662	(37,398)	-32.9%
15	1,667	1,750	83	5.0%	5,650	(3,900)	-69.0%
16	15,000	57,962	42,962	286.4%	10,765	47,197	438.4%
17	33,333	151,800	118,467	355.4%	143,033	8,767	6.1%
18	2,500	-	(2,500)	-100.0%	-	-	0.0%
19	1,667	468	(1,199)	-71.9%	510	(42)	-8.2%
20	Total Nonoperating Revenues (Expenses)	332,624	122,624	66.3%	295,023	37,601	13%
21	Net Revenues	\$ 5,355,257	\$ 2,749,630	107%	\$ 3,077,806	\$ 2,277,451	74.0%

Tri-Dam Project Capital Expenditures 2026 Budget to Actuals

Expenditure	LOCATION	2026 Amended Budget	2026 YTD Expenditures	Remaining Budget
1 Donnells Solar Power Supply (engineering, etc.)	Donnells	100,000		100,000
2 New Headquarters	Sonora	2,200,000	156,960	2,043,040
3 Tulloch 1 and 2 Gateshaft Gov retrofit	Tulloch	280,000	35,981	244,019
4 Division Tower and Comm site install	Division Point	450,000		450,000
5 O'Byrnes (Tulloch) Recreation Site	Tulloch Reservoir	100,000		100,000
6 High Bay LED Lighting	Various	48,000		48,000
7 Path Boxes to align microwave dishes	Equipment	25,000		25,000
8 Tulloch PLC Screens, Processor, and I/O Module	Tulloch	40,000		40,000
9 Network Server/ Firewall Replacement	Admin	75,000		75,000
10 Radio and dish replacement Mt Liz to Division Link	Mt Elizabeth	50,000		50,000
11 Radio and dish replacement Tulloch to Goodwin	Goodwin	50,000		50,000
12 Tulloch Spillway Road Repair	Tulloch	150,000	33,189	116,811
13 Goodwin Generator Replacement	Goodwin	75,000		75,000
14 Exciter/Bridge Replacement	Donnells	100,000	375	99,625
15 Donnells Air Conditioning Replacement	Donnells	15,000		15,000
16 Strawberry Office & Server Shed Roof Replacement	Strawberry	74,750		74,750
17 Chemtron Cardox CO2 Fire Suppression (in 2025 Budget)	Equipment		6,088	(6,088)
18 Clear SCADA Server Replacement (in 2025 Budget)	Donnells		284	(284)
Total Capital		3,832,750	232,877	3,599,873

BOARD AGENDA REPORT

Date: 5/21/2026
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Project Statement of Obligations

RECOMMENDED ACTION: Approve the April 2026 Statement of Obligations

BACKGROUND AND/OR HISTORY:

Submitted for approval is the April 2026 Statement of Obligations for Tri-Dam Project

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Project Statement of Obligations

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

Tri-Dam Project

Statement of Obligations

Period Covered

April 1, 2026 to April 30, 2026

Tri-Dam Project Statement of Obligations

Period Covered
From To
April 1, 2026 to April 30, 2026

<u>Vendor Check Register Report</u>	<u>No. Chks.</u>	
(Please see attached Check Listing)	111	\$ 921,145.05

Payrolls - Net Charges

<u>Pay Date</u>	<u>Type</u>	<u>Payroll Amount</u>	
9-Apr-26	Payroll	\$ 125,322.28	
23-Apr-26	Payroll	\$ 117,587.35	
Total Net Payroll		\$ 242,909.63	\$ 242,909.63

Total Disbursements for the Period	\$ 1,164,054.68
---	------------------------

District Portion~

Oakdale Irrigation District	\$ 582,027.34
South San Joaquin Irrigation District	\$ 582,027.34

Total Districts	\$ 1,164,054.68
------------------------	------------------------

**TRI-DAM PROJECT
STATEMENT OF OBLIGATIONS
Period Covered
April 1, 2026 to April 30, 2026**

One-Half Oakdale Irrigation District	\$ 582,027.34
One-Half South San Joaquin Irrigation District	\$ 582,027.34
Total Obligations	<u>\$ 1,164,054.68</u>

CERTIFICATION

OAKDALE IRRIGATION DISTRICT

Brad DeBoer

Jacob DeBoer

Herman Doornenbal

Thomas D. Orvis

Ed Tobias

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

John Holbrook

David Roos

Glenn Spyksma

Billy Van Ryn

Mike Weststeyn

Each of the undersigned certifies that he is President or Secretary of his respective District;
That the amounts designated above have been properly incurred as an obligation of the Tri-Dam Project; that
checks for payment of said amounts have been drawn on a Tri-Dam Project account at Oak Valley Community
Bank, Sonora, California.

**OAKDALE IRRIGATION DISTRICT
PRESIDENT,**

Thomas D. Orvis

SECRETARY,

Scot A. Moody

Date

**SOUTH SAN JOAQUIN IRRIGATION DISTRICT
PRESIDENT,**

Glenn Spyksma

SECRETARY,

Peter M. Rietkerk

Date

Project

April Checks



Check Number	Vendor No	Vendor Name	Date	Description	Amount
ACH	10815	Cal PERS System	04/09/2026	EE/ER Retirement Plan	22,339.31
ACH	10815	Cal PERS System	04/23/2026	EE/ER Retirement Plan	22,371.22
ACH	11578	Mission Square	04/09/2026	RHS Contribution	1,425.00
ACH	11578	Mission Square	04/23/2026	RHS Contribution	1,425.00
132955	10813	ACWA Joint Powers Insurance Authority	04/02/2026	Health Insurance	74,032.15
132956	10814	CA State Disbursement Unit	04/02/2026		400.61
132957	10183	Cal PERS S457 Plan	04/02/2026	EE Retirement Plan	2,350.39
132958	10811	IBEW	04/02/2026	Union Dues	1,487.64
132959	10812	Nationwide Retirement Solution	04/02/2026	EE Retirement Plan	11,810.65
132960	10663	Standard Insurance Co.	04/02/2026	Long/Short Term Disability	1,211.59
132998	10068	AT&T Corp - Data Link	04/02/2026		961.07
132999	10938	Great America Financial Svcs.	04/02/2026		321.61
133000	10933	Smile Business Products	04/02/2026		187.64
133002	10814	CA State Disbursement Unit	04/09/2026		400.61
133003	10183	Cal PERS S457 Plan	04/09/2026	EE Retirement Plan	2,350.39
133004	10811	IBEW	04/09/2026	Union Dues	1,490.53
133005	10812	Nationwide Retirement Solution	04/09/2026	EE Retirement Plan	11,664.52
133006	11418	ABC Supply Co. Inc.	04/09/2026		757.62
133007	11413	AIS Trust Account, DBA Alliant Insurance Services	04/09/2026	26-27 Casualty Insurance renewal	165,213.75
133008	11475	Alley Tree & Landscape	04/09/2026	S.O. Landscaping/Tulloch Day Use Landscaping/Janitorial March 2026	5,800.00
133009	11511	Amazon Capital Services, Inc.	04/09/2026		353.73
133010	11406	Basler Services, LLC	04/09/2026	Tulloch Gateshaft Support	25,495.00
133011	11086	Benefit Resource, LLC	04/09/2026		175.00
133012	10154	Calaveras Telephone Co.	04/09/2026		114.94
133013	10290	Federal Express	04/09/2026		46.74
133014	10319	General Plumbing Supply Co Inc.	04/09/2026		261.82
133015	10320	General Supply Co.	04/09/2026		149.31
133016	10333	Grainger Inc. W. W.	04/09/2026		202.82
133017	11049	Hunt & Sons, LLC	04/09/2026		512.69
133018	11169	Liebert Cassidy Whitmore	04/09/2026		31.50
133019	10879	Lowe's	04/09/2026		482.59
133020	11583	Carey Martin	04/09/2026	Employee Reimbursement - Mileage/Training	269.73
133021	11500	JTM Cleaning Co.	04/09/2026		687.50
133022	10439	McMaster-Carr Supply Co.	04/09/2026		932.59
133023	11494	Megger Systems & Services, Inc.	04/09/2026		361.00
133024	10466	Mountain Oasis Purified Water LLC	04/09/2026		477.75
133025	11353	Nates Saw and Mower, LLC	04/09/2026		271.81
133026	10500	Oakdale Irrigation District	04/09/2026	Admin./Finance Reimbursement March 2026	5,894.82
133027	11600	Marylucy Olverimerican	04/09/2026	Tulloch Performance Deposit Refund	3,000.00
133028	10513	Pacific Gas & Elec - Non Util	04/09/2026		168.28
133029	11274	PAR Environmental Services, Inc.	04/09/2026	Resource management & reporting - March 2026	1,995.00
133030	10168	Petty Cash	04/09/2026		195.27
133031	10535	Pitney Bowes GFS LLC	04/09/2026		237.96
133032	11568	Precision Enviro-Tech	04/09/2026		25.00
133033	10942	Gary Sawyer	04/09/2026	Employee Reimbursement	400.00
133034	11461	SGS North America Inc.	04/09/2026		210.00
133035	10618	Sierra Motors	04/09/2026		203.28
133036	11495	Western Hydrologic Systems	04/09/2026	Streamgaging - March 2026	6,318.00
133037	10641	Sonora Airco Gas & Gear	04/09/2026		129.79
133038	10904	Sonora Ford	04/09/2026	21-1	2,650.73
133039	11005	Sonora Lumber Company	04/09/2026		174.77
133040	11473	Staples	04/09/2026		479.93
133041	10718	Tractor Supply Credit Plan	04/09/2026		8.36
133042	11546	Shelley Valdes	04/09/2026	Employee Mileage Reimbursement	57.13
133043	11601	Karen & Michael Van Der Zweep	04/09/2026	Tulloch Performance Deposit Refund	3,000.00
133044	11543	VC3, Inc.	04/09/2026		600.00
133045	11435	VISA	04/09/2026	Training, travel	8,910.68
133046	10776	Waste Mgmt of Cal Sierra Inc.	04/09/2026		622.89
133047	10792	White Cap / HD Supply	04/09/2026		805.38
133048	11418	ABC Supply Co. Inc.	04/16/2026		27.89
133049	11413	AIS Trust Account, DBA Alliant Insurance Services	04/16/2026	26-27 Commercial Liability Renewal	88,992.75
133050	11511	Amazon Capital Services, Inc.	04/16/2026		519.85
133051	11182	Apex Safety Supply, Inc.	04/16/2026		214.50
133052	11459	C & R Royal SVC, Inc.	04/16/2026	Batteries, fleet supply	6,077.00

133053	11071	Day, Carter & Murphy, LLP	04/16/2026		450.00
133054	10250	Downey Brand Attorneys LLP.	04/16/2026	Legal Fees - March 2026	3,136.00
133055	10294	FISHBIO	04/16/2026	Fish Studies	3,093.12
133056	11074	GFT Infrastructure, Inc.	04/16/2026	Dam Safety/FERC March 2026	84,666.00
133057	10846	H & S Parts & Service	04/16/2026	Fleet Maintenance	1,945.07
133058	10347	HDR Engineering Inc.	04/16/2026	SMP Update - March 2026	3,618.97
133059	10360	HOLT of California	04/16/2026		424.75
133060	10547	Power Plan	04/16/2026	Fleet Maintenance	1,667.15
133061	11152	Qualitrol Company LLC	04/16/2026	TPH GSU Temp. Switch	4,729.96
133062	11602	Robert E. Boyer Construction, Inc.	04/16/2026	S.O. Remodel - March 2026	152,784.89
133063	10012	Strand Ace Hardware	04/16/2026		269.87
133064	11063	UTLTRN Design	04/16/2026		145.04
133065	11509	Zoro Tools, Inc.	04/16/2026		71.27
133066	10813	ACWA Joint Powers Insurance Authority	04/23/2026	Health Insurance	70,869.15
133067	10814	CA State Disbursement Unit	04/23/2026		400.61
133068	10183	Cal PERS S457 Plan	04/23/2026	EE Retirement Plan	2,350.39
133069	10811	IBEW	04/23/2026	Union Dues	1,490.53
133070	10812	Nationwide Retirement Solution	04/23/2026	EE Retirement Plan	11,682.22
133071	10663	Standard Insurance Co.	04/23/2026	Long/Short Term Disability	1,174.67
133072	10013	Acme Rigging and Supply Co. Inc.	04/23/2026		166.63
133073	11307	ALLDATA	04/23/2026	Fleet Maintenance	2,148.00
133074	11511	Amazon Capital Services, Inc.	04/23/2026		335.35
133075	10044	American Valley Waste Oil Inc.	04/23/2026		822.50
133076	11240	Arnett Industries, LLC	04/23/2026	Safety Glove Testing/Replacement	1,814.86
133077	11556	AT& T CalNet Fiber Line	04/23/2026	S.O. Internet - April 2026	2,858.54
133078	11457	AT&T - CalNet	04/23/2026		296.48
133079	10184	Clark Pest Control of Stockton Inc.	04/23/2026		152.00
133080	10192	Columbia Comms. Inc ~ Radio	04/23/2026		691.87
133081	10227	Del Oro Water Co. Inc.	04/23/2026		829.63
133082	10290	Federal Express	04/23/2026		93.72
133083	10333	Grainger Inc. W. W.	04/23/2026		145.26
133084	11049	Hunt & Sons, LLC	04/23/2026	Fuel	4,417.84
133085	11544	Intelligent Technologies and Services, Inc.	04/23/2026	CO2 Concentration Testing	14,504.00
133086	11573	LSA Associates, Inc.	04/23/2026		510.00
133087	11583	Carey Martin	04/23/2026	Employee Mileage Reimbursement	84.54
133088	10439	McMaster-Carr Supply Co.	04/23/2026		482.78
133089	11603	O'Reilly Automotive, Inc.	04/23/2026		154.31
133090	11011	Pacific Gas & Electric	04/23/2026		654.18
133091	11438	Pacific Gas & Electric	04/23/2026		5.73
133092	11472	Pacific Gas & Electric	04/23/2026		224.83
133093	10514	Pacific Gas & Electric Co.	04/23/2026	Utilities	5,528.03
133094	10661	South San Joaquin Irrigation District	04/23/2026		436.16
133095	11566	Sundborg's Repair Service	04/23/2026		160.00
133096	10402	Superior Plus Energy Services Inc.	04/23/2026		851.46
133097	11598	Troutman Pepper Locke LLP	04/23/2026	SMP Update - March 2026	46,310.00
133098	11546	Shelley Valdes	04/23/2026	Employee Mileage Reimbursement	57.13
133099	11258	Verizon	04/23/2026		692.48

BOARD AGENDA REPORT

Date: 5/21/2026
Staff: Summer Nicotero

SUBJECT: Recognizing and awarding Tri-Dam Project employees for their Years of Service

RECOMMENDED ACTION: Presentation and Award for Recognition of Employee's Years of Service

BACKGROUND AND/OR HISTORY:

The Tri Dam Employee Recognition Policy celebrates the continued, long-term commitment of our staff. In honor of their years of service, we present the following milestone awards and associated monetary incentives:

Ben Brady, Operator	5 Years	\$100
Eric Everhart, Technician	10 Years	\$200
Steve Magney, Maintenance Lead	10 Years	\$200
Matt Wearin, Control Room Operator	10 Years	\$200
Daniel Hogue, Lead Technician	20 Years	\$400

The commitment of these individuals brings valuable knowledge and experience to the Project. We sincerely appreciate the dedication and service from each employee.

Thank you!

FISCAL IMPACT: \$1100 (budgeted)

ATTACHMENTS: None

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

BOARD AGENDA REPORT

Date: 5/21/2026
Staff: Summer Nicotero

SUBJECT: Resolution TDP 2026-03 Owner's Dam Safety Program (ODSP)

RECOMMENDED ACTION: Review and Approve Resolution TDP 2026-03 Implementing the Owner's Dam Safety Program (ODSP)

BACKGROUND AND/OR HISTORY:

The attached resolution establishes the Tri-Dam Project's formal dam safety philosophy and adopts the Owner's Dam Safety Program (ODSP) in accordance with Federal Energy Regulatory Commission (FERC) dam safety requirements.

The Tri-Dam Project operates Beardsley Dam, Donnels Dam, and Tulloch Dam, all of which are classified by FERC as high hazard potential dams. Tri-Dam Project is responsible for maintaining and operating these facilities in a safe and compliant manner.

FERC regulations require owners of high hazard potential dams to prepare, adopt, and implement an Owner's Dam Safety Program. The ODSP establishes the framework, responsibilities, communication expectations, and operational philosophy necessary to support continued dam safety compliance and risk reduction.

The proposed resolution formally affirms Tri-Dam Project's commitment to:

- Prioritizing dam safety above all other operational considerations;
- Providing appropriate staffing, resources, and funding necessary to support dam safety efforts;
- Encouraging open communication regarding dam safety concerns and lessons learned; and
- Supporting a proactive culture of safety and regulatory compliance.

Adoption of the resolution and implementation of the ODSP will support continued compliance with FERC and California Division of Safety of Dams (DSOD) requirements and further strengthen the Tri-Dam Project's dam safety management practices.

FISCAL IMPACT: \$ None

ATTACHMENTS: Resolution TDP 2026-03
Owner's Dam Safety Program (ODSP) – To be hand-carried

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

TRI-DAM PROJECT RESOLUTION NO. TDP 2026-03
OAKDALE IRRIGATION DISTRICT
SOUTH SAN JOAQUIN IRRIGATION DISTRICT

RESOLUTION ESTABLISHING DAM SAFETY PHILOSOPHY AND
ADOPTING OWNER'S DAM SAFETY PROGRAM

BE IT RESOLVED, that the Board of Directors of the Oakdale Irrigation District and the South San Joaquin Irrigation District ("Joint Boards" and "Districts") meeting as the Joint Boards of Directors of the Tri-Dam Project (Project) adopt this Resolution.

The Board finds and determines as follows:

WHEREAS, the Districts jointly own and operate Beardsley Dam, Donnell's Dam and Tulloch Dam (Dams) and their associated hydroelectric facilities as the Tri-Dam Project, under the regulation of the Federal Energy Regulatory Commission (FERC) and the California Department of Water Resources Division of Safety of Dams (DSOD).

WHEREAS, the FERC has designated and continues to designate Beardsley, Donnell's and Tulloch as high hazard potential dams. The FERC regulatory dam safety requirements require the Tri-Dam Project to prepare, adopt, and implement an Owner's Dam Safety Program in accordance with the FERC regulations, standards and requirements.

WHEREAS, the Joint Boards recognize that dam safety is first, foremost, and appropriately the responsibility of the Districts as dam owners and that the Project is the first line of defense against dam failures and safety incidents. The Districts acknowledge and accept the responsibility to safely operate and manage the Dams. The Tri-Dam Project Joint Boards desire to continuously improve their dam safety efforts toward a more robust and focused dam safety program in order to protect the public, the environment, and the Districts' hydroelectric and flood control facilities.

WHEREAS, the Joint Boards establish the following dam safety principles:

- a. Dam safety must be and is the highest priority of the Project. All Project officers, employees, and contractors must make safety their highest priority in their work and services for the Project and implement all reasonable steps in order to safely operate and maintain the Dams.
- b. The Joint Boards commit to provide the appropriate resources and funding necessary to carry out the Tri-Dam Project Owners' Dam Safety Program.
- c. Open communication with respect to the Project Owners' Dam Safety Program is encouraged. Dam safety related information (including lessons learned, potential problems, or concerns) should be shared within and outside the Project openly and with dispatch in order to receive as much knowledge and help as possible in solving concerns and to provide knowledge to others to help them avoid similar problems. Communication of a potential safety problem or concern (and in particular any "bad news") with a dam facility or with Project operations is

especially encouraged and supported at all levels of the Project. The Project will support, and the Joint Boards will not retaliate against, any person who communicates a potential safety problem or concern.

NOW THEREFORE BE IT RESOLVED the Joint Board adopt the Owners' Dam Safety Program ("Program") dated December 8, 2026 in the form as presented at this meeting. The adoption and full implementation of the Program is intended to fulfill all regulatory requirements and reduce the risk of dam failures.

PASSED AND ADOPTED by the Joint Board of Directors of the OAKDALE IRRIGATION DISTRICT and of the SOUTH SAN JOAQUIN IRRIGATION DISTRICT for the TRI-DAM PROJECT this 21st day of May 2026 by the following vote:

OAKDALE IRRIGATION DISTRICT

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

AYES:

NOES:

ABSTAIN:

ABSENT:

OAKDALE IRRIGATION DISTRICT

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

Tom Orvis, President

Glenn Spyksma, President

Scot A. Moody, Secretary

Peter M. Reitkerk, Secretary

BOARD AGENDA REPORT

Date: 5/21/2026
Staff: Brett Gordon

SUBJECT: SCADA Replacement Project

RECOMMENDED ACTION: Review and Approve the Tri-Dam Project SCADA Replacement Project Bid Proposal by Siemens and Capital Budget Approval

BACKGROUND AND/OR HISTORY:

Tri-Dam's facilities are geographically distributed along the Stanislaus River watershed and rely on microwave radio and fiber optic communications to connect remote field assets with central control operations. The existing Siemens Spectrum Power TG v9.1.41 SCADA platform is scheduled to sunset in June and must be replaced to maintain reliability, cybersecurity, and compliance with applicable CAISO requirements.

Our hydroelectric operations depend on reliable telemetry, alarms, controls, communications, operator displays, and validated equipment data; therefore, integration, parallel testing, validation, and cutover must be carefully managed before the legacy system is retired.

We believe Siemens is best suited to perform this transition because the existing SCADA environment is already Siemens-based, Tri-Dam has a long-standing relationship with Siemens, and Siemens owns and maintains the underlying SCADA logic, configuration knowledge, and proprietary system architecture. This continuity reduces integration risk, supports efficient testing and commissioning, and provides greater confidence that the final cutover will be controlled, reliable, and aligned with Tri-Dam's long-term operational and regulatory responsibilities.

FISCAL IMPACT: Increase to Capital Budget Not to Exceed \$625,000, pending actual hardware costs

ATTACHMENTS: Siemens
Verus
Industrial Control &
Design Statistics and
Control Wunderlich Malec

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)



SIEMENS



Tri-Dam migration project SPTG to SP5 v5.90 Spectrum Power 5 April 9th, 2026

SIEMENS

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1. Solution Overview

Spectrum Power™ 5 by Siemens is a mission-critical EMS/SCADA platform engineered for secure, reliable, and scalable power system operations, including hydroelectric generation. As the original manufacturer and developer of the software, Siemens provides full architectural ownership of the solution, including source code, system design, and product roadmap. This manufacturer responsibility ensures long-term stability, direct access to product expertise, authoritative issue resolution, and lifecycle continuity that cannot be achieved through integrator-led implementations.

A key differentiator of Spectrum Power 5 is its Information Model Management (IMM) workflow, which enables a controlled, auditable, and zero-downtime engineering process. Engineering teams can create and validate model changes in isolated jobs, track and audit all modifications in the model archive, and then online-activate incremental updates directly into the live system without interrupting operations or monitoring, with the ability to undo changes if required. This capability allows safe promotion of engineered changes from test to production, significantly reducing operational risk, eliminating maintenance outages, and accelerating system evolution. This workflow is a native manufacturer-designed function of Spectrum Power 5 and does not rely on custom tools or project-specific processes.

Spectrum Power 5 is designed to support compliance with applicable California Independent System Operator (CAISO) standards for SCADA operations in hydroelectric power generation. The platform enables reliable real-time monitoring, telemetry acquisition, and secure control aligned with CAISO operational requirements. It supports CAISO compliance checks to confirm that applicable SCADA functions meet regulatory and operational expectations and is designed to integrate with modern control, monitoring, and enterprise technologies using open standards.

The Basic Scope of the solution provides a robust and expandable foundation for Tri-Dam's operational needs, with an initial licensed capacity of 5,000 signals. It includes core real-time SCADA functions such as telemetry, status, alarms, and controls; central servers and operator workstations operating on Microsoft Windows platforms; standard field communication protocols including DNP3 and Modbus; Oracle Database for real-time and historical data management; system diagnostics, logging, and monitoring; standard redundancy at the server and communication levels; and IMM-based engineering with online activation capabilities. All components within the Basic Scope are fully supported by Siemens under its standard software lifecycle and support model.

Advanced capabilities such as ICCP based on IEC 60870-6 TASE.2, multisite and distributed control center architectures, and Switching Procedure Management are not included in the Basic Scope but are available as native Spectrum Power 5 options and may be licensed and activated as operational requirements evolve. These functions are standard product capabilities developed and maintained by Siemens and can be enabled without third-party software or system re-engineering.

By selecting Spectrum Power 5 directly from Siemens as the software manufacturer, Tri-Dam benefits from a CAISO-aligned, hydro-ready SCADA platform with built-in zero-downtime evolution, proven scalability, and a clear path for future expansion. The solution provides manufacturer-level accountability, reduced lifecycle risk, and direct access to Siemens' global know-how, ensuring that both current operations and future requirements are supported within a single, consistent system architecture

SIEMENS

4. Commercial

4.1 License and Service Pricing.

The total Firm price for in USD¹ is:

Design and Installation		
Bid Item	Make/Model	Price
System Design and Engineering, including Database and Screen Development, and Documentation	Siemens	\$215,825
Installation and Configuration, including Testing and Validation	Siemens	\$106,003
Licensing Costs	Siemens - Spectrum Power™ (Perpetual)	\$76,787
Training Costs	Siemens GSW University	\$23,462
Backup and Recovery Solution	Veeam Backup	\$4,446
Design and Installation Total		\$426,523

Service and Maintenance Contract	
Service and Maintenance Contract	(1-Year Option)
Contract	\$39,513

Optional Bid Items	
Optional Bid Item	Price
Standards Development for Database and Tag Naming	\$26,302
Standards Development for Screens	\$28,502
Prepare and submit recommendations for continuous system improvements and long-term maintenance strategies	T&M
Spectrum Power 5 Yearly License Subscription (Patching/Updates)	\$18,057
Yearly 3rd party Licenses Subscription	\$6,264
Reference System: Non-production test system at Siemens premises	\$17,182
Spectrum Power 5 ICCP License Secure	\$21,219
GPS Clock	\$8,050
Firewall For Sonora Control Center	\$7,451
Additional Monitors for workstations	\$1,027
UPS for Engineering Workstation	\$471

¹ Siemens provides all estimates in USD, all payments, invoices, and POs shall be USD.

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4.1 Hardware Pricing

The total non-binding budgetary price for in USD² is:

Final hardware selection and procurement will be determined by Tri-Dam, and actual costs will be reconciled based on updated pricing and approved purchases.

Materials		
Bid Item	Make/Model	Price
Server Hardware	HPE DL380 Gen11	\$164,309
Server Software	Microsoft	\$5,403
KVM or Displays for Servers	StarTech	\$4,093
Workstation Hardware	HP Z4 G5	\$9,736
Workstation Software	Microsoft	\$2,852
Displays for All Workstations	HP 724pf Display	\$2,054
Network Router	Fortinet FortiGate 100F	\$14,902
Network Switches	Fortinet FortiSwitch 124F	\$3,542
Network Taps or Data Diodes	Not Included	Not Included
UPS(s)	SRTL5KRM2UT Schneider Electric - BR1500MS2 APC Back-UPS Pro	\$35,996
Backup Hardware	NAS HPE DL380 Gen11	\$18,604
Spare Parts Package (see 4.3.3 for explanation)	HPE/ HP / Fortinet	\$30,000
Materials Total		\$291,491

Due to the current unpredictable and volatile conditions within the global hardware market, Siemens will not be providing hardware firm pricing as part of this proposal. All hardware costs will be subject to a separate quotation process at a later, mutually agreed-upon stage, reflecting prevailing market conditions and supplier pricing at that specific time. This approach is necessary to mitigate the risks associated with rapid price fluctuations and ensure the financial viability and successful execution of the project.

² Siemens provides all estimates in USD, all payments, invoices, and POs shall be USD.

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Payment Milestones (Services)

Milestones	Percentage
Contract Signature	20%
Detailed Engineering	20%
FAT Complete	20%
Training Complete	10%
SAT Complete	20%
Provisional Acceptance Certificate (PAC)	10%

Payment Terms (Deliverables)

Deliverable	Description
Spectrum Power™ Licenses	Invoiced upon delivery
Hardware and Third-Party Software Procurement	Invoiced upon execution of the purchase order

Siemens' hourly rates for additional services are as outlined below. These will be used if additional services are required beyond what is planned for One-Time Setup Services and for additional services Post One-Time Setup Services.

Resource type	2026
Solution Architect	\$ 356
SP5 Expert	\$ 356
Configuration Services	\$ 356

The Time & Materials (T&M) model applies to tasks that cannot be estimated or detailed during the bidding phase due to their dependency on evolving customer requirements, undefined technical constraints, or the need for real-time collaboration and troubleshooting. Under this model, Siemens will perform work based on actual time spent and materials used, billed at agreed-upon rates.

5. Conditions

This proposal is based on Siemens standard terms of sale. If Siemens is selected for award, both parties will jointly review and negotiate any required clarifications or modifications to Tri-Dam's Sample Professional Services Agreement. This review will be conducted through a redline process in alignment with the collaborative approach used in previous engagements between Tri-Dam and Siemens.

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Fixed Price

If the price indicated above is firm and fixed it is not subject to any adjustment during contract performance. Any adjustments to the price during contract performance shall be made with a dually executed change order between the Purchase and Bidder.

Validity

The Proposal shall be valid for a period of Sixty (60) days from the Proposal Date. The validity of the Proposal may be extended by mutual consent of the respective Bidders and the Purchaser.

Due to the current unpredictable and volatile conditions within the global hardware market, Siemens will not be providing hardware firm pricing as part of this proposal. All hardware costs will be subject to a separate quotation process at a later, mutually agreed-upon stage, reflecting prevailing market conditions and supplier pricing at that specific time. This approach is necessary to mitigate the risks associated with rapid price fluctuations and ensure the financial viability and successful execution of the project. For this reason, Siemens can only provide a Thirty (30) day validity period for all hardware pricing to ensure accuracy and protect both parties from unexpected cost changes driven by ongoing supply-chain instability.

Taxes

Unless stated in writing by Siemens, Siemens' price excludes all charges for taxes, tariffs, excises, fees, duties, withholdings, or other governmental charges related to the Siemens products and services. Buyer will pay these amounts to the appropriate governmental authority or reimburse Siemens if such amounts must be paid by Siemens. If any amount is withheld under mandatory law in buyers' country, the buyer shall provide Siemens with original tax withholding receipts issued by the applicable tax authority.

Changes

Any changes to the Scope of Work herein must be mutually agreed to between parties in writing.

Secure Connectivity (cRSP or equivalent)

Siemens uses secure connections for the protection of data and IT systems when executing all projects for the protection of data and IT. It is assumed the Customer will provide or agree to a secure connection method. If Customer systems or policies that do not allow use of a secure remote system when performing work, prices and/or change orders may reflect or be adjusted to account for local on-site support.

If Siemens is providing a secure connection, the preferred option for secure connections is cRSP (Common Remote Service Platform). cRSP a Siemens Product is the IT-platform used for delivering highly secured remote access to IP-based technical systems by all divisions of Siemens. Data and information related to the building infrastructure is accessible worldwide with a reliable, high performance and secure remote access platform. This platform ensures that the remote services delivered by Siemens meet the variable and stringent customers' IT and Cyber Security requirements. (Adding this may have a cost impact to the project.)

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6. Delivery Approach

The proposed duration of this project is twelve (12) months, covering all implementation activities, hardware and third-party software procurement, Factory Acceptance Testing (FAT), Training, Site Acceptance Testing (SAT) and Provisional Acceptance Certificate (PAC).

7. List of Deliverables

The following licensed components form the foundation of the proposed Spectrum Power™ 5 solution, ensuring a secure, scalable, and resilient architecture tailored to meet operational and business continuity requirements.

Software: Siemens Spectrum Power 5 – Main Control Center (MainCC)

The following suite offers comprehensive system functionality:

Strawberry Control Center

- Real-time SCADA system with full redundancy
- Historical data and engineering database system with redundancy
- Communication system with redundant operations
- One Engineering User Interfaces (ENG UI)
- One Operating User Interfaces (Operating UI)

Sonora Control Center

- One Operating User Interfaces (Operating UI)

Software: Siemens Spectrum Power 5 – Datapoints & Protocols (Perpetual Licenses)

Cross-functional packages include:

- SCADA database supporting up to 5,000 datapoints
- DNP3.0 protocol support
- Modbus protocol support
- ICCC protocol compatibility (Licenses offer as optional – Not included in main scope)

Spectrum Power™ 5 Licenses

Material No.+ Description for licenses (Product Order Code) MLFB 12 digits	Quantity licenses
6NN5011-0AA01 - SP5 MAINCC-PROD BASE1 (MCC-PROD-ROOT)	1
6NN5011-0AB00 - SP5_MAINCC-PROD REDUNDANT RTS	1
6NN5011-0AC00 - SP5 MAINCC-PROD REDUNDANT PSOS/AAS	1
6NN5011-0AD00 - SP5 MAINCC-PROD REDUNDANT CS	1
6NN5013-0BG00 - SP5 RTU PROTOCOL (CFE-MODBUS)	1
6NN5012-0AF01 - SP5 OPERATIONS CLIENT1 (UI-CLI-OP)	2

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The following third-party software components required for the implementation are embedded within the scope.

WinCC Royalty for WinCC V8.0

Oracle Database Embedded

Red Hat jBoss Limited to 4 cores per PSOS

The following 3rd Party Software required for the implementation. Included in the offer

Quantity	Microsoft Software
2	Windows Server IoT 2022 Standard (16 Core)
3	Windows 10 IoT Enterprise 2021 LTSC High End
3	Microsoft CAL Licenses
3	Microsoft Office LTSC 2024 Embedded
Quantity	Other Third-Party Software
1	Veeam Backup & Replication

Professional Services for the Implementation of Spectrum Power™ 5.

Project Management

Spectrum Power™ 5 v5.90 System Staging, in-house

The current system, based on Spectrum Power TG, contains an estimated 1300 data points. As part of the migration to Spectrum Power™ 5 two approaches could be considered:

- Database creation from scratch, rebuilding the configuration natively in Spectrum Power 5™ based on the current system's structure and requirements. This option is offer as optional.
- Database conversion, migrating the existing configuration from Spectrum Power TG to Spectrum Power 5™.

The system is licensed to support Remote Terminal Units (RTUs) using either the DNP3.0 and MODBUS communication protocols.

Cybersecurity Scope and Responsibilities

Siemens will provide the standard Spectrum Power 5 hardening blueprint as included in the base scope.

To align with Tri-Dam's cybersecurity requirements, Siemens will hold a dedicated cybersecurity workshop during the SOW refinement meetings. This session will identify the relevant cybersecurity requirements for the system and cover the overall project timeline and scope.

Work outside the standard blueprint, as well as any additional actions identified during the workshop, will be treated as out-of-scope tasks and handled on a time and materials (T&M) basis.

Professional Services for the Testing and Validation of Spectrum Power™ 5.

Siemens will support Tri-Dam through the complete validation of the Spectrum Power™ 5 system following the successful Factory Acceptance Test (FAT). Our services during this phase focus on

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ensuring a smooth transition from factory-tested functionality to fully verified operation in the field.

Siemens will provide specialized engineering and SME support throughout the Site Acceptance Testing (SAT) and Point-to-Point (PTP) verification activities. This includes guidance during Tri-Dam-led testing, remote technical support for signal validation, issue analysis and resolution, and coordination to ensure that the solution performs as intended within the operational environment.

The service scope includes preparation activities prior to SAT execution, SME support during system validation at site, remote assistance for point-to-point data testing using simulated inputs, as well as on-site or remote support during Go-Live to help Tri-Dam achieve a stable and reliable system transition.

Overall, Siemens' objective is to assist Tri-Dam in completing the SAT and PTP phases efficiently, ensuring all system functions are validated and documented, and supporting the project through provisional acceptance.

Spectrum Power™ 5 Training

SP5 Data Engineering

Objectives

Understand and perform the basic steps required to parameterize the network model in Spectrum Power™ 5. Learn how to customize network objects to achieve the desired functions and behavior.

General Information

- **Course Code:** GSW-U-SP5-ENG
- **Delivery Method:** Remote, or On-Site
- **Duration:** 3 Days
- **Language:** English

Target Audience

Personnel responsible for maintaining and extending network data, graphical displays, process interface parameterization, and other system configuration tasks in Spectrum Power™ 5.

Prerequisites

- Participation in the SP5 Operator/Dispatcher Training (GSW-SP5OP) is recommended.

Content

- Introduction to data engineering tools (IMM, Graphic Editor), Job management
- Structure of the data model
- Calculations and formulas
- Alarm configuration
- Creation and modification of graphics (e.g., station diagrams, graphical objects for network data)
- Presentation logics
- Views and picture call-up

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- Topological coloring and netgroup coloring
- Calculations and formulas
- Process interface configuration using IEC process protocols
- Import and export of network data
- Creation and modification of network data for electrical, water, and gas networks

SP5 System Administration

Objectives

Participants will gain fundamental knowledge of the hardware and software configuration of Spectrum Power™ 5, including system administration and security aspects. They will learn the tasks required for proper user administration and system maintenance. After completing this course, participants will be able to independently create backups, perform system maintenance tasks, conduct initial diagnostic steps for system faults, and provide qualified support guidance.

General Information

- **Course Code:** GSW-U-SP5-ADM
- **Delivery Method:** Remote, or On-Site
- **Duration:** 2 Days
- **Language:** English

Target Audience

System administrators and personnel responsible for maintaining and troubleshooting the Spectrum Power™ 5 system.

Prerequisites

- General knowledge of Microsoft Windows system administration
- Basic understanding of Spectrum Power™ 5 operation and data engineering
- Participation in the SP5 Data Engineering course (GSW-SP5ENG) is recommended (Database & Network knowledge)

Content

- System overview (server functionality, network, databases, architecture)
- User administration and access rights
- Console access rights
- Starting and stopping Spectrum Power™ 5
- Backup and restore
- Diagnostics
- Basic fault analysis
- System supervision
- Redundancy and failover mechanisms

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Hardware

The new equipment shall fit within the existing Tri-Dam cabinet. Tri-Dam will perform all wiring activities, with Siemens providing guidance as needed. Cabling from the cabinets to any external connections shall be performed exclusively by Tri-Dam. Siemens will supply the required hardware and will pre-configure the switches and routers delivered as part of the solution; however, any configuration of external or third-party network equipment will be the sole responsibility of Tri-Dam.

Tri-Dam will be responsible for providing and preparing the necessary infrastructure for the remote installation of Spectrum Power™ 5. This includes:

- Supplying all required cabinets.
- Configuring the network environment between control centers, including IP addressing and firewall settings.
- Ensuring secure remote access for Siemens personnel.

Siemens will provide Tri-Dam with detailed system requirements and installation prerequisites to guide the setup process.

The following table presents the quantities and technical characteristics of the included hardware, based on the proposed architecture of the Spectrum Power™ 5 system.

2 MainCC Servers		
Component	QTY	Description
Total Servers Type 1	2	Each item includes:
Chassis	1	HPE DL380 Gen11 8SFF NC CTO Svr
Memory	12	HPE 32GB 1Rx8 PC5-4800B-R Smart Kit
Processor	2	Intel Xeon-G 5415+ CPU for HPE
RAID Controller	1	HPE Smart Array E208e-p SR Gen10 Ctrlr
Ethernet Controller	2	BCM 5719 1Gb 4p BASE-T OCP Adptr
Power Supply	2	HPE 800W FS Plat Ht Plg LH Pwr Sply Kit
Administración	1	Management port with full licensing
Hard Disk	4	HPE 7.68T NVMe MU SFF BC U.3ST V2 MV SSD

2xOperator / 1xEngineering Workstations		
Component	QTY	Description
Total Workstations	3	Each item includes: HP Z4 G5 WKS
Memory		32GB (2x16GB) DDR5 4800 UDIMM ECC Memory
Processor		Intel Xeon W3-2425 4.20G 15MB 6 cores 130W CPU
Raid Controller		RAID 1 support
Graphic card		NVIDIA T1000 8GB 4mDP Graphics
Ethernet Controller		2x1GB
Hard Disk		2x HP Z Turbo Drive M.2 512GB TLC SSD

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Monitors (2x per workstation)

Component	QTY	Description
Total Number of Monitors	6	HP 724pf Display 24" FHD Monitor

Network Attached Storage for backup and restore

Component	QTY	Description
NAS Server	1	Each item includes: HPE DL380 Gen11 12LFF NC CTO Svr
Processor	1	Intel Xeon-S 4509Y CPU for HPE
Memory	4	HPE 16GB 1Rx8 PC5-5600B-R Smart Kit
Ethernet Controller	2	BCM 5719 1Gb 4p BASE-T OCP Adptr
Power Supply	2	HPE 800W FS Plat Ht Plg LH Pwr Sply Kit
RAID Controller	1	HPE DL360 Gen11 Stg Cntr
Hard Disk	6	HPE 20TB SAS 7.2K LFF LP ISE MV HDD

Switch

Component	QTY	Description
Switch	2	Fortinet FortiSwitch 124F - switch - 24 ports
Software	2	Fortinet FortiCare 24x7 Comprehensive Support

Firewall

Component	QTY	Description
Firewall	2	Fortinet FortiGate 100F - security appliance
Software	2	Fortinet Advanced Threat Protection - FortiCare 24x7 - 1 license

UPS

Component	QTY	Description
UPS Server	2	Schneider Electric SRTL5KRM2UT - UPS
UPS Operator Workstation	2	APC Back-UPS Pro BR - UPS - 900 Watt - 1500 VA
PDU	2	Tripp Lite PDU Metered 208V / 240V 30A - 5.8 kW

Rackmount KVM

Component	QTY	Description
Rackmount KVM	1	StarTech 16 Port Rackmount KVM Console w/Cables - 1U 117" LCD VGA KVM Switch Drawer

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Spare Parts Package

Spare Parts Package		
Component	QTY	Description
Spare Server Type 1	1	HPE DL380 Gen11 8SFF NC CTO Svr
Spare Workstations	1	HP Z4 G5 WKS
Spare Firewall	1	Fortinet FortiGate 100F - security appliance
Spare Switch	1	Fortinet FortiSwitch 124F - switch - 24 ports

Optional Hardware

Firewall For Sonora Control Center		
Component	QTY	Description
Firewall	2	Fortinet FortiGate 100F - security appliance
Software	2	Fortinet Advanced Threat Protection - FortiCare 24x7 - 1 license

GPS Clock		
Component	QTY	Description
GPS Clock	1	Arbiter GNSS Synchronized Clock - GPS Antenna Mounting Bracket - Surge Arrester

Additional Monitors per workstation		
Component	QTY	Description
Total Number of Monitors	3	HP 724pf Display 24" FHD Monitor

UPS for Engineering Workstation		
Component	QTY	Description
UPS Workstation	1	APC Back-UPS Pro BR - UPS - 900 Watt - 1500 VA



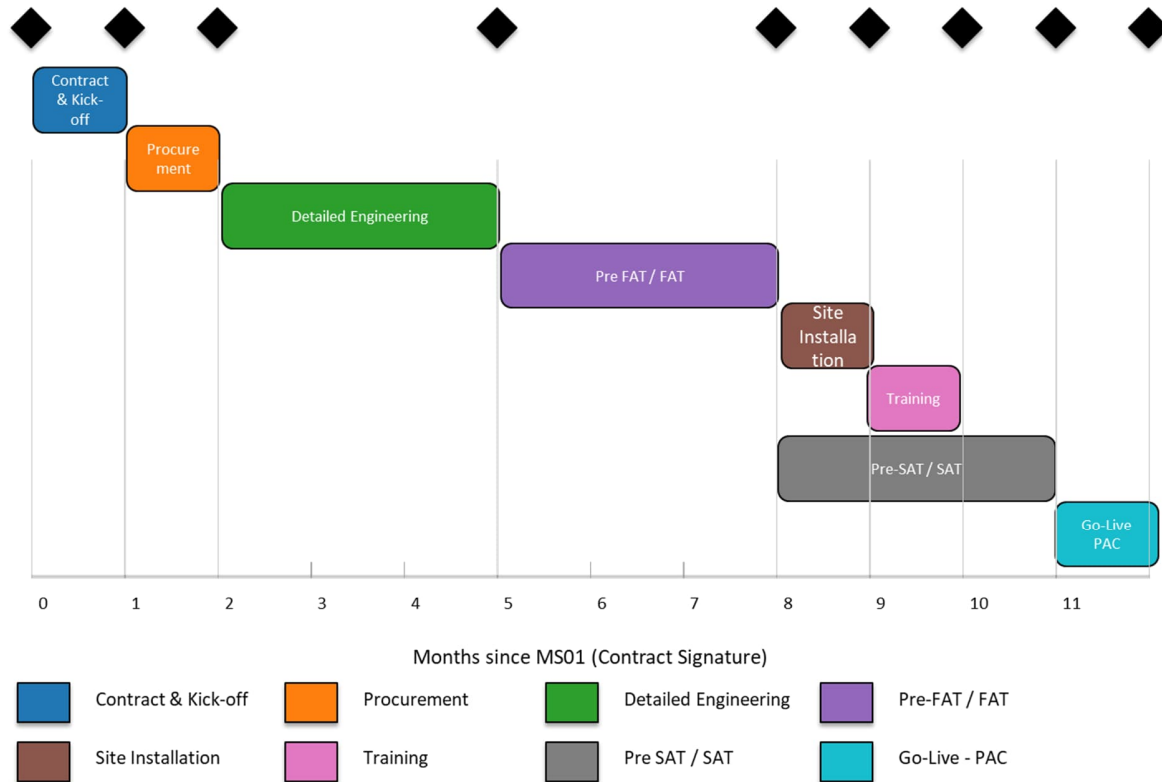
Project Schedule

No	Milestones	Description of Deliverable	Approx Dates
MS01	Contract Signature	Contract Signature	
MS02	Kick Off Meeting	Kick-off meeting held with stakeholders. Refined project schedule delivered and aligned.	1 month after MS01
MS03	Hardware and 3PP Software procurement	Hardware and 3PP software procurement	2 months after MS01
MS04	Detailed Engineering	Detailed Engineering Complete	5 months after MS01
MS05	Factory Acceptance test (FAT)	Factory Acceptance Test Complete Exit criteria for FAT have been met. Following the successful completion of the FAT, the system is considered ready for shipment to site.	8 months after MS01
MS06	System Installed	Hardware is set up at its destination. (Tri-Dam Responsibility)	9 months after MS01
MS07	Training Complete	The SP5 training for BETM has been successfully completed.	10 months after MS01
MS08	Site Acceptance test (SAT)	Site Acceptance Test Complete Exit criteria for SAT have been met.	11 months after MS01
MS09	Project Acceptance (PAC)	Provisional Acceptance Certificate Upon completion of the SAT MS08, the Provisional Acceptance Certificate (PAC) will be issued, marking the official start of the warranty period.	12 months after MS01

The dates and specific milestones are subject to modification dependent upon the results of the requirement and schedule refinement and act as a starting point.

Within a month of the mutual contract signature, the schedule shall be mutually agreed upon and updated. To ensure on-time delivery, any schedule impacts due to change orders and required testing shall be mutually agreed upon.

Upon agreement of the project schedule, a baseline will be created; this baseline schedule will be used for the duration of the project with periodic updates provided.



9. Project Management

It is Siemens’ goal to consistently supply high quality, contractually agreed upon products on time and within scope, thereby satisfying the expectations of our customers. Siemens will achieve this objective by means of comprehensive quality management in every work process of Sales, Marketing, Development, Project Delivery, and Project Service. All organizational units of Siemens Industry are expected to achieve these goals by maintaining and continuously improving the quality of their work processes. All employees are obliged to give top priority to the quality of the delivered products. A sustained environment of responsiveness and teamwork with Siemens will generate a high level of customer confidence.

Travel between sites for meetings will be managed and coordinated by both the Siemens and Tri-Dam Project Managers. The schedule and media of meetings will be agreed to by both Project Managers. Weekly status meetings, as well as any other meetings not mentioned herein will be held via phone, teams or E-mail options.

Severy Levels

Exit criteria of each milestone is based on both the delivery of the appropriate scope and based on a number of remaining open incidents.



Entry Criteria

The following prerequisites need to be met to start the FAT:

- Known Critical issues are resolved unless mutually agreed upon between Tri-Dam and Siemens.
- The latest application software is installed on the Spectrum Power™ 5 system and ready for test execution.

Exit Criteria

- All the test cases documented in the test book shall be executed.
- Tri-Dam acceptance of Spectrum Power™ 5 Product Documentation
- FAT variance punch list jointly agreed upon, with no open Critical variances (as defined in chapter 7), unless mutually agreed upon between Siemens and Tri-Dam.

9.2. Site Staging and Site Acceptance Testing (SAT)

Site Acceptance Testing (SAT) is planned to be executed in the Tri-Dam environment and will be led by Tri-Dam with Siemens SME supporting as needed throughout the process.

Entry Criteria

The following prerequisites need to be met to start the SAT:

- Known Critical issues are resolved unless mutually agreed upon between Tri-Dam and Siemens.
- The latest application software is installed on the Spectrum Power™ 5 system and ready for test execution.

Exit Criteria

- All the test cases documented in the test book shall be executed.
- SAT variance punch list jointly agreed upon, with no open Critical variances (as defined in chapter 7), unless mutually agreed upon between Siemens and Tri-Dam.

9.3. Control System Cutover and Point to Point Verification

Siemens proposes a structured and carefully coordinated approach for the transition of Tri Dam's control system to the upgraded platform. The strategy is designed to maintain operational continuity, reduce impact to system operators, and ensure a smooth and predictable migration. Siemens and Tri Dam will work together to plan and execute all activities, while Tri Dam retains full authority over operational decisions throughout the process.

Point to Point Verification

Before the final cutover, a Point to Point Verification will be conducted in the Tri Dam production environment. This process will be led by Tri Dam, and Siemens will provide Subject Matter Expert support remotely as needed. Based on Siemens experience from similar projects, it is expected that Tri Dam will require approximately three weeks to complete the verification activities. This estimate may vary depending on internal approvals, access to facilities, and the availability of Tri

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Dam personnel. Siemens has allocated forty hours of remote expert support for this work. Any additional support requested by Tri Dam, including remote or on site assistance, will be delivered on a Time and Materials basis.

Signal validation during the verification will be performed using a single communication channel, either the primary or the backup, depending on availability. When both channels are available, Tri Dam may execute General Interrogations to confirm the presence and completeness of data on each channel. Verification activities include confirming object addresses, signal names, and status values displayed in the control center system. For analog signals, values observed at the substation will be compared to the values presented in the system to ensure accuracy. If any signal appears correctly at the substation or in monitoring tools but is not displayed in the control center interface, the issue will be recorded and re tested once the system becomes available.

Cutover Strategy

The cutover to the upgraded control system will follow a controlled sequence intended to minimize operational impact. The strategy focuses on maintaining minimal downtime for system operations, ensuring minimal disruption for system operators, keeping the backup system ready at all times, and enabling parallel operation of the old and new systems during key stages to support validation and operator familiarization. The detailed cutover plan will be prepared jointly at the beginning of the project to ensure alignment with Tri Dam technical teams, operations staff, support engineers, database specialists, display designers, and network teams.

The typical cutover sequence begins with the installation, configuration, and testing of the hardware and software. Once the new system environment is stable, the database is reviewed to confirm it is current, consistent, and free of pending tasks. After this confirmation, Tri Dam will transfer the network status, tags, and abnormal conditions from the existing system to the new one. At this stage operators may be asked to limit activity on the current system to ensure consistency of the transferred information.

Following this preparation step, Tri Dam will migrate some or all Remote Terminal Units and communication links to the upgraded system in accordance with the agreed cutover plan. If communication with external control centers exists, these links will be activated. Functional verification will then be performed in the upgraded environment to confirm correct operation. Once the system has passed this validation, the remaining Remote Terminal Units and communication paths will be moved to the new system. When a partial cutover is performed, the existing system may remain available as a backup throughout the transition.

If at any point the upgraded system cannot be verified, Tri Dam will return the Remote Terminal Units and communication links to the existing operational system. The validation steps will be repeated until the upgraded system performs as expected. After successful validation, Tri Dam will transfer operational control to the upgraded system. Once the system is stable under full operational load and all applications have been tuned, the older system will be removed from service. Decommissioning will follow Tri Dam procedures and guidelines.

Entry Criteria

The following prerequisites need to be met to start the Point-to-Point Validation:

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- Known Critical issues are resolved unless mutually agreed upon between Tri-Dam and Siemens.
- The latest application software is installed on the Spectrum Power™ 5 system and ready for test execution.

Exit Criteria

- All the test cases documented in the test book shall be executed.
- Cutover and PTP variance punch list jointly agreed upon, with no open Critical variances (as defined in chapter 7), unless mutually agreed upon between Siemens and Tri-Dam.

9.4. Project Acceptance Certificate (PAC)

Upon completion of the SAT MS08, the Provisional Acceptance Certificate (PAC) will be issued, marking the official start of the warranty period.

9.5. Warranty

A three (3) month warranty on Siemens software includes, at no additional cost, the resolution of all open severity 1 (Critical), severity 2 (Serious), and or severity 3 (Major) variances (as defined in chapter 7) reported during or before the three (3) months following the PAC date. Siemens commits to applying resources to resolve these variances within the warranty period, unless Tri-Dam and Siemens mutually agree upon another plan for the resolution time.

The warranty period concludes three (3) months after the PAC date, at which point Siemens' warranty obligations are considered fulfilled.

During the warranty, access to Siemens customer service portal will be available. Variances can be reported via the Siemens customer service portal. This warranty does not extend to or include any third-party products of any kind.

10. Software Quality

Quality Check Gates

All quality assurance activities on this project will be conducted in the context of PM@Siemens, which is a standard approach to executing project business across the entire Siemens company. An overview of the PM@Siemens approach to project execution is shown in the following figure.

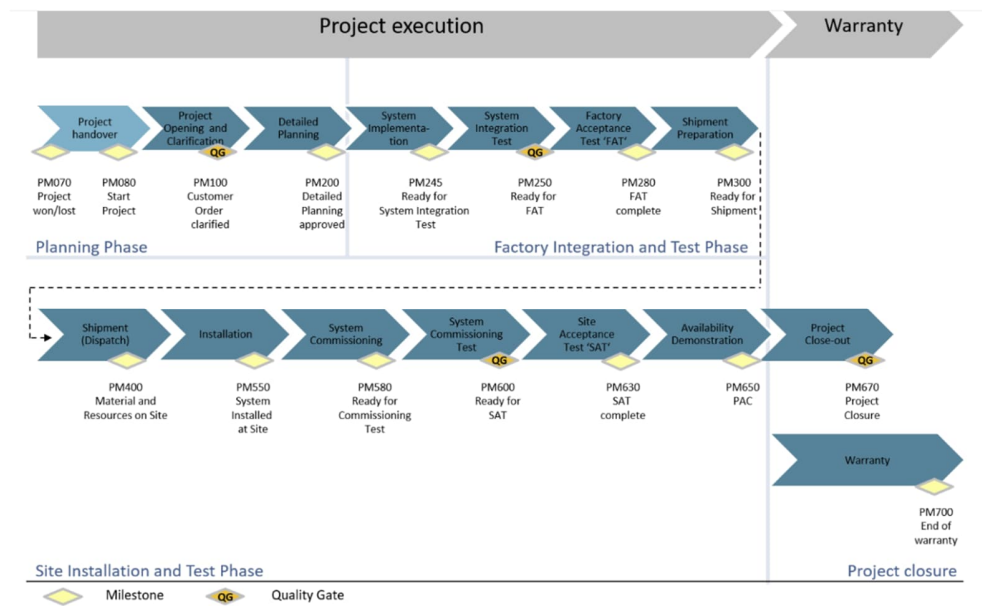


Figure PM@Siemens Overview

At the PM100 milestone, Siemens will have created the project quality plan, which is summarized in a presentation to the entire project team. This plan is created by the project quality manager in conjunction with the project manager. Items typically included in this plan are:

- Team organization, showing who is responsible for all project roles.
- Project quality goals
- Project quality assurance audits
- Environmental, Health and Safety (EHS) plans, outlining the specific actions to be taken on this project. This includes roles and responsibility for EHS, job hazard assessments, required protective equipment, required EHS training, an incident response plan, a defined process of incident tracking, and hazardous substance handling.
- Agreements with all subcontractors, including scope and schedule of work to be performed, acceptance criteria, and known risks.
- Project risk register that identifies potential risks to achieving project quality objectives.
- Disaster recovery plan to specify how the project will deal with potential disaster scenarios.
- Quality gate requirements. Quality gates marked “QG” in the above diagram are milestone review meetings with upper management to ensure that the project is still on track to meet the customer’s and Siemens’ expectations.

This plan also includes the criteria for meeting each of the PM@Siemens milestones.

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At the Quality Gate milestones (PM100, PM250, PM600, and PM670), we conduct a lesson learned meeting to identify actions to perpetuate positive project results on the current and future projects, as well as identify actions to avoid any negative results on this and future projects.

In parallel to the project specific quality assurance plan, Siemens assures quality across all business activities, including R&D and project operations, through a Quality Management System (QMS) that has been certified against the ISO 9001 standard by an external auditor. Key elements of this QMS are:

- Alignment with the PM@Siemens project delivery model.
- An intensive internal audit program. Approximately one-third of all employees are individually audited over the course of a year.
- Corrective and Preventive Action (CAPA) program. Findings from internal audits, external audits, and customer project audits are tracked in a common tracking tool. Findings include (1) non-conformances, (2) observations, and (3) improvement suggestions. Adherence to CAPA plans are tracked in weekly management staff meetings.
- Yearly management review. A yearly management review of the QMS is conducted to assess its performance and make recommendations for improvement. The results of the past year's audits are an important input to this review.
- Quality objectives. One result of the yearly management review is the establishment of quality objectives for the coming year. The previous year's quality objectives are a key input, often resulting in a new quality objective that represents a tightening of the standards from the previous year. Also, if the business has changed, new quality objectives may be added, and obsolete quality objectives removed. These quality objectives are monitored monthly and reported to all employees.

11. General Assumptions

1. The scope of services provided under this agreement is strictly limited to those explicitly described in the Statement of Work (SOW). Any additional activities, including but not limited to work involving Remote Terminal Units (RTUs), configuration or troubleshooting of connections between RTUs and the SCADA system, network setup or modifications, or other related tasks, shall be provided by Siemens on a Time and Materials (T&M) basis, subject to prior written approval by Tri-Dam.
2. Database work assumes a system size of up to 1300 data points using MODBUS and DNP3.0 protocols. Any additional data points beyond this limit may be subject to a price adjustment.
3. It is assumed that each database point in Spectrum Power TG (SPTG) has a corresponding point in Spectrum Power™ 5 (SP5). No additional or spare points will be configured. Only real-time calculations combining incoming values will be migrated. The historical database will not be migrated.

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(b) Protocol analyzer & polling status: Built-in telegram trace and link/line/RTU status summaries act as a live analyzer and health dashboard.

(c) Scan & processing: GI and substation scans, old/new detection, thresholding, smoothing, inversion, and timestamping ensure robust processing during intermittent comms.

(d) Supported protocols: Base scope includes only DNP3.0 and Modbus. ICCP/TASE.2 is available as an option for inter-control-center exchange (future CAISO compatibility).

Master functionality: IEC 60870-5-101; IEC 60870-5-104; IEC 61850; DNP 3.0/DNPi;

Modbus. Slave functionality: IEC 60870-5-101; IEC 60870-5-104.

Additionally, the CFE can collect data from SNMP (Simple Network Management Protocol) devices.

(e) Analog resolution: DNP3 supports 16-bit/32-bit integers and IEEE-754 floats; Modbus uses 16-bit registers (32-bit values/floats via two registers with documented word/byte order).

13. Optional Enhancements

To further support Tri-Dam's operational objectives and system reliability, this chapter outlines three optional enhancements that can be added to the project scope. Each enhancement aligns with recognized utility/hydroelectric SCADA best practices and is designed to be scalable for future needs.

Database Tag Standards (Tag Naming & Parameters)

Scope.

Develop and institutionalize a sitewide Tag Naming & Data Definition Standard that governs tag syntax (prefixes/suffixes, function codes, loop IDs), object hierarchies, and metadata attributes (engineering units, ranges, scaling, and quality semantics), plus change-control rules. The standard aligns with structuring principles (function/product/location aspects) and instrumentation identification conventions, ensuring unambiguous designations across SCADA, historians, reports, and HMI.

Deliverables.

- Tag Philosophy & Style Guide (syntax rules, examples, dos/don'ts).
- Reference Data Dictionary (units, alarm limits, quality fields).
- Asset Hierarchy & Reference Designation Templates.

Implementation Steps.

- Discovery & mapping: inventory current tag schemes; identify conflicts/duplicates.
- Draft: publish a draft standard; refine with Tri-Dam feedback.
- Rollout: bulk updates where in scope.

Benefits.

Common tagging reduces engineering effort, accelerates troubleshooting, and improves data quality across HMI, alarms, and reporting.

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Impact on Performance & Maintainability.

Faster engineering/commissioning, fewer integration defects, improved historian/report accuracy, and reduced training time.

Scalability.

The approach supports future plants, devices, and applications without renaming or restructuring.

Pricing: The price includes one remote workshop and one review cycle. Tri-Dam shall provide the complete database information, including the signal list, within two weeks after the workshop. The signal list must be delivered by Tri-Dam using the template and under the conditions defined by Siemens, which will be reviewed and agreed upon during the SOW refinement sessions.

Any additional work, extra review cycles, or modifications will require prior written approval and will be billed on a time-and-materials basis.

SCADA/HMI Screen Standards (Color, Animation, Tag Quality)

Scope.

Publish a Tri-Dam HMI Style Guide for Spectrum Power™ 5 that defines display hierarchy, layout, navigation, color semantics, animation discipline, and tag-quality indicators. The guide adopts high-performance HMI practices (neutral/gray base palettes; salient colors reserved for alarms/abnormal states; meaningful trends/contexts) and shows how to visualize quality (good/bad/not-updated) without clutter.

Deliverables.

- HMI Philosophy & Style Guide (structure, levels, worked examples).
- Color & Alarm Use Standard (reserve red/yellow for alarms; disciplined animation; quality indicators).
- Display templates
- HMI philosophy workshop.
- Prototype displays; conduct usability testing with Tri-Dam.
- Alarm integration.

Benefits.

Consistent, intuitive screens improve situational awareness and reduce error rates. Alarm-lifecycle integration curbs alarm floods and improves response.

Impact on Performance & Maintainability.

Faster abnormal-situation detection, shorter training curves, and streamlined change management for new/updated displays.

Scalability.

A standards-based style guide and template library scale across new units and applications while preserving look-and-feel and reducing engineering time.

Pricing: The price includes one remote workshop and one review cycle. up to 17 new displays will be created in Spectrum Power 5. Any additional work, extra review cycles, or modifications will require prior written approval and will be billed on a time-and-materials basis.



Continuous Improvement & Long-Term Maintenance Strategy

Scope.

Establish a Continuous Improvement & Lifecycle Plan covering software patching, upgrades, vulnerability management, refresh cycles, and periodic optimization—integrated with Spectrum Power™ service practices and utility cybersecurity expectations (e.g., NERC CIP patch-management processes where applicable).

Deliverables.

- Lifecycle roadmap for Spectrum Power™ releases, service packs, and component upgrades.
- Cyber maintenance playbooks aligned with CIP patch-management expectations (e.g., CIP-007/CIP-010 authenticity and integrity verification), integrated with change control and test plans.
- Skills sustainment: operator/admin training roadmap using Spectrum Power™ 5 training modules.
- Spectrum Power 5 Yearly License Subscription: Based on Annex 1 SP5_SUS description.

Material No.+ Description for licenses (Product Order Code) MLFB 12 digits	Quantity licenses
6NN5021-0AA01 - SP5 MAINCC-PROD BASE1 (MCC-PROD-ROOT) SUS	1
6NN5021-0AB00 - SP5_MAINCC-PROD REDUNDANT RTS SUS	1
6NN5021-0AC00 - SP5 MAINCC-PROD REDUNDANT PSOS/AAS SUS	1
6NN5021-0AD00 - SP5 MAINCC-PROD REDUNDANT CS SUS	1
6NN5023-0BG00 - SP5 RTU PROTOCOL (CFE-MODBUS) SUS	1
6NN5022-0AF01 - SP5 OPERATIONS CLIENT1 (UI-CLI-OP) SUS	2

- Yearly 3rd party Licenses Subscription:

Yearly 3rd party Licenses Subscription		
Component	QTY	Description
Backup	1	Veeam Backup & Replication
Switch Software Subscription	1	Fortinet FortiCare 24x7 Comprehensive Support
Firewall Software Subscription	1	Fortinet Advanced Threat Protection - FortiCare 24x7 - 1 license

Implementation Steps.

- Baseline & inventory: establish authoritative asset list, patch sources, and current build levels.

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- Patch-management cadence: implement discovery/application windows and authenticity/integrity checks; integrate with change control and testing gates.
- Planned upgrades: schedule Spectrum Power™ service packs and component/release upgrades to preserve supportability.
- Alarm lifecycle: maintain philosophy/master database, track KPIs, rationalize new alarms, and audit annually.
- Training: periodic operator/admin refreshers leveraging SP5 training catalog.

Benefits.

Proactive patching and structured upgrades reduce cyber and obsolescence risk and sustain reliability; service practices support patch management, service packs, and release upgrades.

Impact on Performance & Maintainability.

Higher availability and security posture, predictable change windows, less emergency work, and measurable alarm-system performance improvements.

Scalability.

The lifecycle model and training plan are repeatable across additional plants/units and can absorb growth in points and applications.

Pricing: Engineering services for Option iii — Continuous Improvement & Long-Term Maintenance Strategy will be billed on a time-and-materials basis at the prevailing rates at the time of service. Software license costs are included in the Optional Price Schedule.

Spectrum Power Roadmap





Additional Optional Items

Spectrum Power 5 ICCP License:

Material No.+ Description for licenses (Product Order Code) MLFB 12 digits	Quantity licenses
6NN5013-0DE00 - SP5 ICCP SEC REDUNDANT(ICCP-SEC-RED)	1

Additional Recommended Hardware

Based on Optional Hardware Page 19.

Reference System

The Reference System is used to support error analysis, troubleshooting, and remediation based on the system architecture and existing functionalities. It also serves as an environment for installing and testing new application software versions and project-specific third-party software prior to deployment to the customer's SCADA systems.

By default, the Reference System operates in offline mode, meaning no data exchange occurs with external systems or live process data (e.g., substations or third-party SCADA systems). Any deviation from this mode must be individually coordinated with Siemens.

The Reference System is hosted and operated on Siemens premises, and the system is used exclusively by Siemens and/or its subcontractors.

Scope of Services

The Reference System services include:

- Provisioning of system components and required infrastructure
- Initial setup and configuration of system components
- Ongoing regular maintenance

Customer Responsibilities and Change Management

The customer must inform Siemens of any architectural changes to their SCADA system that were not performed by Siemens. If such changes result in additional effort for maintaining or adapting the Reference System, these efforts will be charged separately. Examples include:

- Network changes or additional user interfaces
- Implementation of functional enhancements
- Replacement or upgrade of system components

Changes to the data model are excluded from this rule and will be incorporated as part of the regular reference system update cycle.



14. Functional Building Blocks

The functionalities for the system are comprised of the following Spectrum Power modules:

- Power System Object Server/Service (PSOS): Contains an image of the static configuration data and runtime objects in the Domain Object Repository (DOR). PSOS includes the IMM engineering application and Backup-Restore.
- Real-time Server (RTS): Supports basic SCADA data applications.
- Communication Front-End (CFE): Responsible for establishing communication with the substation controllers using the IEC DNP3.0 or Modbus protocol.
- User Interface (UI): Provides supervision and control of the general control system through a graphical and audible interface for users.
- Engineering User Interface (ENGUI): Associated with a user role, it offers UI options and allows for the modification of displays and changes in the information modeling.

Below is the list of software functional components offered to Tri-Dam as part of this proposal:

- Base System – Main Control Center
- Communication Front-End (CFE)
 - The communication between level 2 and level 3 will be through IEC DNP3.0 protocol. Tri-Dam will only be licensed for the DNP3.0 and Modbus protocol within the Spectrum Power.
- Information Model Manager (IMM).
- Historical Information System (HIS).
- User Interface (UI).
- Backup & Restore function.

14.1. SCADA

Spectrum Power 5 provides:

- Source Value Selection (SVS) to monitor incoming values and to detect data changes, including the possibility to select values from multiple sources.
- Real-time Accumulator Processing (RAP) to perform various energy calculations with values transmitted from the field.
- SCADA calculations, for example, Visual Basic Scripts, predefined, and common calculations
- Quality code processing to indicate the status and the reliability of a value
- Marking and tagging to execute special processing on field devices
- Manual updating to override and update system measurements manually



SCADA REPLACEMENT PROJECT

PROPOSAL



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TO: Tri-Dam

ATTN: Carey Martin

EMAIL: cmartin@tridamproject.com

Proposal

PROJECT: 2025-03 Tri-Dam SCADA Replacement Project

Dear Carey

Verus is pleased to present Tri-Dam with this proposal for developing modern SCADA system for the Tri-Dam project. Verus is a boutique engineering and technical services firm headquartered in California specializing in industrial automation, control systems, SCADA, electrical engineering, and system consulting. We have expertise in all aspects of system integration, including electrical design, instrumentation, control panel design, UL508A control panel fabrication, programming, acceptance testing, and commissioning.

Verus offers the following advantages:

- **Hydro Project Experience** - Verus has a proven track record of delivering similar migration projects that minimize downtime and impact to Hydro operations by working closely with the client team and other contractors.
- **Legacy SCADA Conversion** – The Verus team has multiple team members with intimate experience the with legacy SCADA platforms and the migration of the existing screens, scripting, and communications to AVEVA InTouch. This team has recently executed a SCADA Lifecycle replacement project for a water district in the Fresno area.
- **Safety** - Our safety-driven culture with self-enforcement of environmental, health, and safety program policies. We are ISNetworld certified.

We understand that this project is critical, and our team will work closely with the Tri-Dam team to ensure the existing SCADA functionality and new requirements are accurately documented. Additionally, our team will be diligent in the SCADA design to mitigate documented functionality and requirements to the new SCADA platform.

We have an experienced team that understands Hydro and the requirements for a successful SCADA lifecycle migration project. We look forward to working with Tri-Dam on this project and building a strong partnership.

Sincerely,

Delbert Boyle, PE
President, Principal Engineer
dboyle@verusaec.com
925-446-6586



Company Overview - Verus

Verus is a boutique engineering and technical services firm established in 2015 specializing in industrial automation, controls, SCADA systems, process engineering, and consulting for a wide array of industries. We have locations serving the West Coast in California, Hawaii, Idaho, Nevada, Oregon, and Washington. We're an agile employee-owned firm that is lean and efficient, which drives execution for our clients.

We approach each project as one part of a bigger whole. We take a consultative approach with an engineering discipline to help our clients achieve the outcomes that will enable financial returns and operational benefits. As a platform-independent systems integrator, we think outside the technology, keeping the focus on your operational needs — whether you need help developing a project plan, business case, solution architecture, and more.

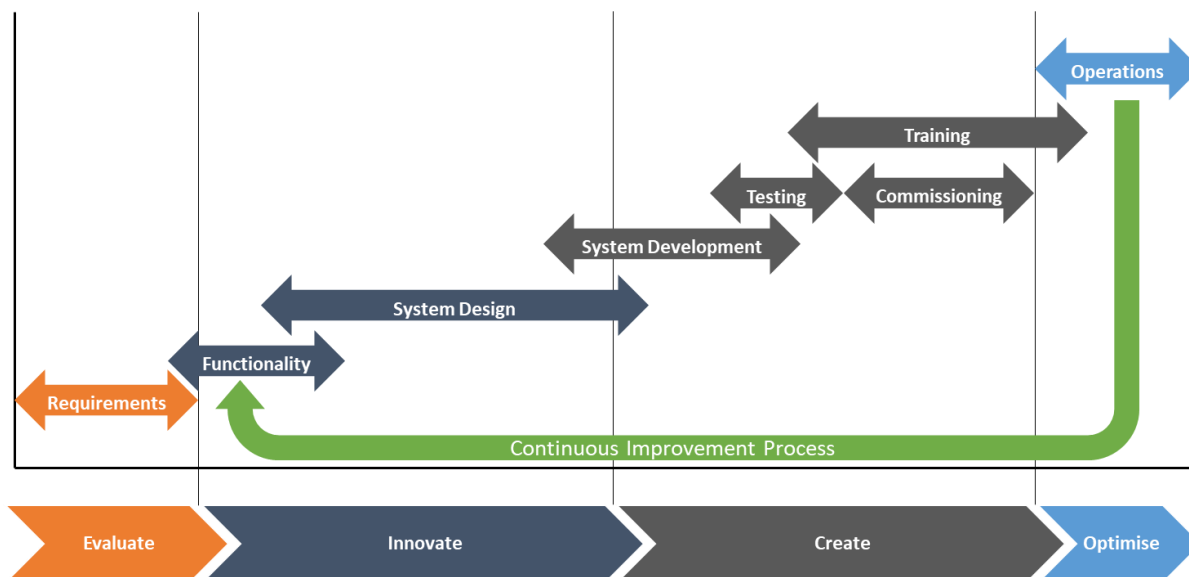
Our name comes from a Latin word that means true, authentic, and honest. It's a word we feel describes who we are as a firm. We pride ourselves on our client-focused approach, our innovation, and our desire to provide effective solutions to deliver your business and operational objectives.

Verus' mission is to be open to the ever-changing landscape of business needs. Our values are rooted in being:

- A trusted adviser by providing a superior level of service, value, and technical excellence
- To take ownership in the work we do for our clients, both personally and professionally
- To treat all our clients with respect in an open and honest fashion

Our employees are what make Verus unique and create our longevity in being good at what we do. Our value is to respect all employees and support the diversity of our workforce and allow them the creativity to keep their passion alive and be the best in class in the industrial automation industry.

Verus utilizes a four-step process for project execution. The model, as shown below, illustrates the critical role of the Evaluate and Innovate planning phases (longer duration) to subsequently shorten the development and commissioning activities of the Create phase.





DATE: March 27, 2026
PROPOSAL NO. PR-3946 Rev 2

Project Safety

We are committed to the safety of our staff, the public, and our partners. We strive to make safety an attitude and core value, and as a result, our staff is highly knowledgeable and diligent in their health and safety practices.

We have a comprehensive Health & Safety Policy to educate and inform staff, clients, and contractors on working safely. This policy is consistent with the Occupational Health and Safety Regulation (OHSR) and the Workers' Compensation Act.

We are registered through ISNetwork, Avetta, NCMS, and other compliance firms and are in good standing with Pacific Gas and Electric (PG&E), Puget Sound Energy (PSE) ENEL, Chevron, Shell, Cyrq Energy, and TC Energy.

In all our projects, we develop a tailored Health and Safety plan for the planned field work that considers resources, skills, culture, and environment. The client will review and sign off on the individualized, comprehensive health and safety plan that is prepared before commencing work. The project manager is responsible for ensuring that the plan is implemented and that people are safe in their techniques and handling of equipment.





Proposed Solution - SCADA System

The proposed SCADA system utilizes AVEVA InTouch and AVEVA Historian. The proposed SCADA software was developed to provide redundancy, scalability, and reliability, while reducing complexity. The SCADA deployment (shown in Figure 1) and system architecture (shown in Figure 2) have the following advantages:

- Redundant communication servers with automatic fail-over, including a backup in Sonora
- Flexible redundancy without complex failover systems
- Reduced infrastructure requirements eliminating the need for traditional server based systems

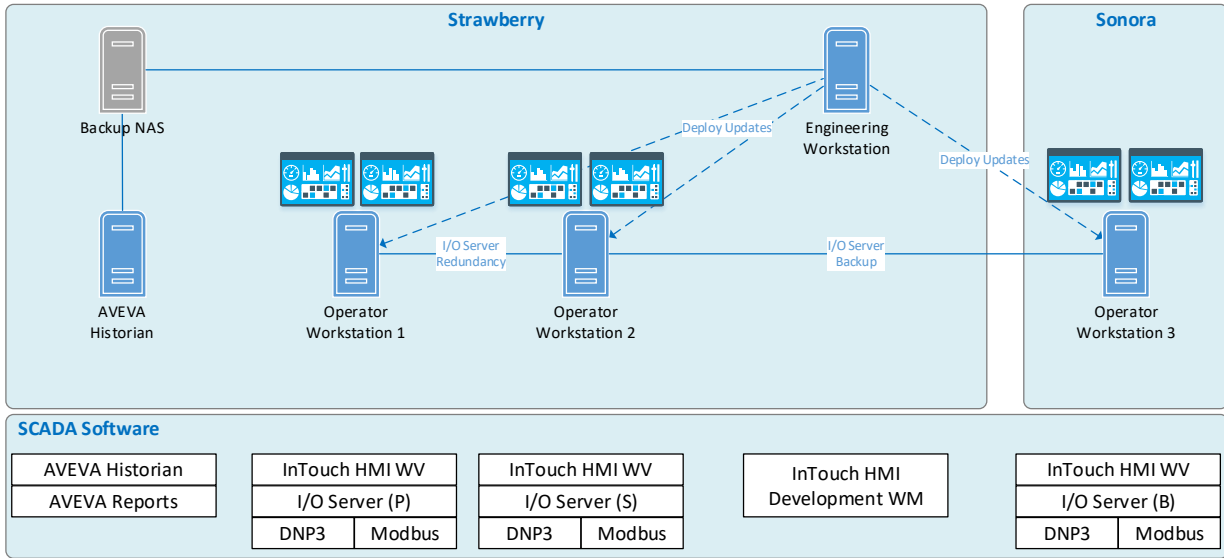


Figure 1 - Proposed SCADA Software Design

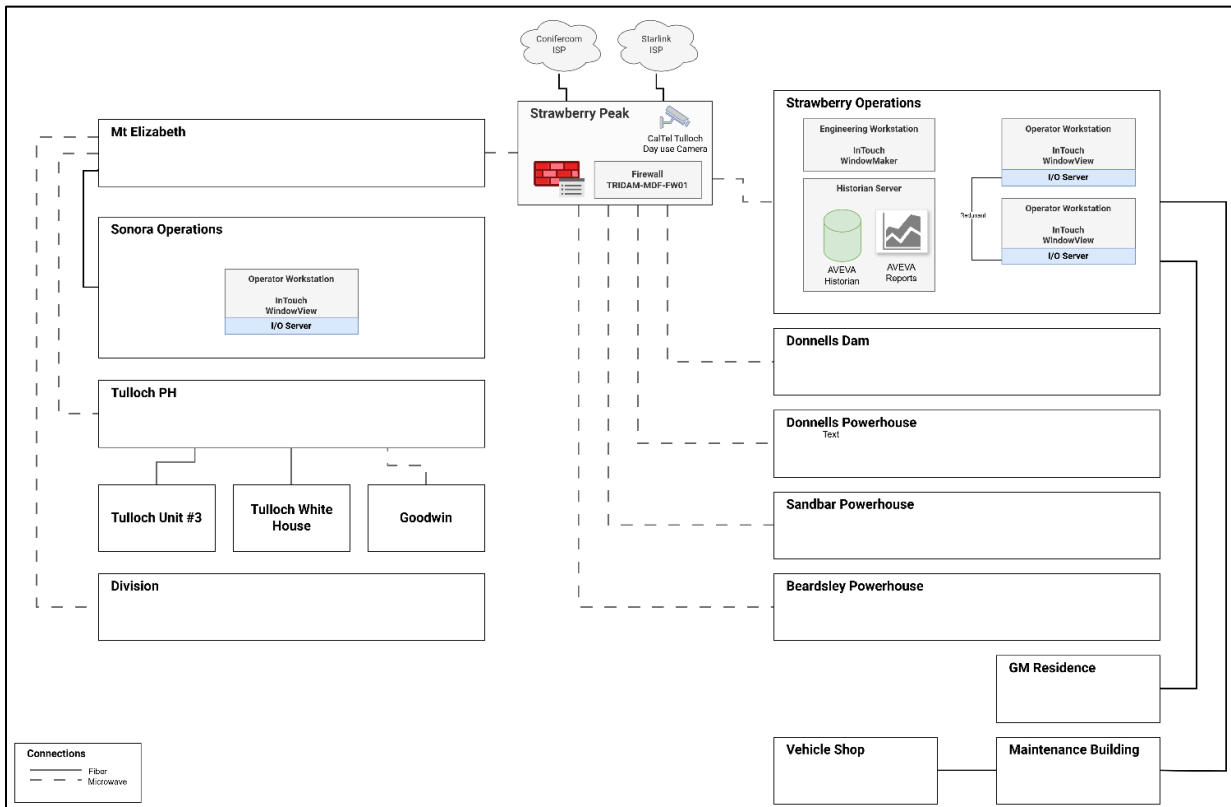


Figure 2 - Preliminary System Architecture



Proposed Services

The proposed services that form the basis of the budget are discussed in this section.

1. Project Coordination

- Coordination with Tri-Dam
- Project setup and closeout
- Kick-off meeting preparation
- Project plan and schedule
- Bi-weekly progress meetings
- Software and hardware procurement

2. Engineering and Design

- Engineering
 - Develop I/O list for each site based on the current SCADA system
 - Develop screen list for each site, including required functionality
 - Develop an alarm list based on the current SCADA system
 - Establish a tag naming convention for use with the SCADA system
 - Establish the communications protocols and preliminary configuration
 - Document device and equipment objects (template library)
- SCADA Workshop
 - Prepare and conduct workshop with Tri-Dam
 - Review planned SCADA design based on current system and RFP requirements
 - Document results of workshop and incorporate into SCADA design
- Drawing
 - System architecture and network diagram for SCADA system

3. SCADA Development

a. Baseline system development and configuration

- Tag database structure
- Navigation and UI structure
- Alarm and trending visualization
- Setup device and equipment object templates
- Communication server(s) setup and structure
- Historian configuration
- User Access Security architecture (role-based access control)
- Runtime and Redundancy testing

b. Site Development

- Create data tags for each site from I/O list
- Configure alarming, trending, and historical data for each site
- Create instances of devices and equipment for each site
- Develop the screens for each site
- Link screens to navigation schema
- Setup communications drivers for each site



- c. **Computer Equipment Setup**
 - Establish IP address schema with Tri-Dam
 - Setup computers (users, software, networking)
 - Configure firewall and switches
 - Document setup for computers and networking equipment
- d. **Pre-Testing (internal)**
 - Pre-Test SCADA system functionality prior to witnessed FAT

4. **Factory Acceptance Testing (FAT)**

- a. **Develop FAT Documents**
 - Develop FAT plan and functionality checkout
 - Submit the FAT plan and functionality checkout for review
- b. **Witnessed FAT**
 - Perform a FAT to confirm the functionality of the migration of the PLC logic and HMI application against the approved test plans
 - The FAT will be comprehensive to validate the functional with operations and is expected to take 3 to 4 full days of testing
 - Perform FAT on the computer hardware to be deployed to confirm proper configuration

5. **Deployment, Migration, and Commissioning**

The migration and commissioning is planned to occur over a period of months in alignment with Tri-Dam operations. The migration and commissioning team will be comprised of Tri-Dam personnel and Verus personnel.

- a. **Installation**
 - Install SCADA system at Strawberry operations center, this includes server rack, network equipment, operator workstations, and engineering workstations
 - Install SCADA system at Sonora, this includes an operator workstation
 - Power on the equipment at Strawberry and Sonora to validate network connectivity and proper operation after transportation
- b. **Migration and Commissioning**

The following activities for each site migration is as follows:

 - Enable and verify communications to the site controller (RTU)
 - Validate data between SCADA and site controller
 - Conduct Functional Testing based on approved test plans, this includes alarms, device data, equipment operation, control parameters, and other functionality
 - Confirm system operation and sign-off with Tri-Dam Operations
 - Complete and sign-off test documentation for each site
- c. **CAISO Testing**
 - Perform testing and validation per the approved CAISO test procedure and test plans



d. Training

Verus will conduct System Training with Operations. The training class (half-day) will be conducted on two separate occasions. The first training class will occur prior to commissioning. The second training class will occur during the post commissioning.

Verus also included a 3-day training class from AVEVA for training personnel on the basics of InTouch development and configuration.

6. Close-Out and Turn-Over

At the end of the project, Verus will have a close out meeting which will go over all test form sign offs, discuss the turn-over package (documentation, licenses, test forms, programs, etc.) and discuss the warranty and support.

Project Deliverables

The following deliverables are included:

- Complete SCADA system architecture design and engineering documentation
- Hardware (servers, workstations, networking, UPS) delivered to site
- Software licenses
- SCADA System development files and databases
- Testing, validation, and cutover documentation
- On-site training and complete documentation package (electronic and hard copy)

Hardware and Software

Computer Hardware

The following computer hardware is included in the hardware estimate:

Item	Description	Quantity
1	22 U Server Rack	1
2	KVM – Trip Lite B021-000-19	1
3	Historian Server – Dell PowerEdge R360 – Xeon 6 6315P, 2 TB x 3 SATA (RAID 5), 32 GB RAM ECC, Quad NIC, Redundant Hot-Plug Power, Filter Bezel, Windows Server 2025 Std	1
4	UPS for Servers – APC Smart-UPS 3k VA, Lithium-Ion (SMTL3000RM2UC)	1
5	Firewall – Palo Alto PA-440	1
6	Network Switch – Cisco Catalyst 1200-16T-2G – Managed, 16 Port 10/100/1000, 2 SFP, Rack Mountable	2
7	Network Storage – Synology RS422+ - 4 TB x 4 (RAID 6) for total for 7 TB Storage	1
8	Engineering Workstation – Dell Pro Max Tower T2 – Intel Ultra 7 765, 32 GM RAM ECC, 512 GB SSD x 2 (RAID 1), Quad mDP 4 GB Graphics Display , Dual NICs, Filter Bezel, CPU Air Cooler, Windows 11 Pro	1
9	Operator Workstation - Dell Pro Max Tower T2 – Intel Ultra 7 765, 32 GM RAM ECC, 512 GB SSD x 2 (RAID 1), Quad mDP 4 GB Graphics Display , Dual NICs, Filter Bezel, CPU Air Cooler, Windows 11 Pro	3
10	Dell Plus P2725DSM displays – 27” QHD (2560x1440)	8
11	UPS for Workstations – APC Back-UPS Pro 1500 VA (BR1500G)	4



Computer and SCADA Software

The following computer software is included in the estimate:

Item	Description	Quantity
1	Windows SQL Server Standard with 1 CAL (for this Historian)	1
2	Synology Active Backup for Business	1
3	Kepware Server	3
4	AVEVA InTouch Runtime Workstation, 10K Tags, Unlimited Displays	5
5	AVEVA InTouch Development	1
6	AVEVA Historian, 5K Tags	1
7	AVEVA Trend Client	5

Subscription licensing cost included in Exhibit C Bid Sheet. **An option is provided for perpetual licensing on revision 2 of the Exhibit C Bid Sheet.**

Provided by Client

Tri-Dam will provide the following to Verus for the system:

- Existing Control Narrative, Operational SOPs, Sequences Diagrams, etc.
- Desired OT System Architecture
- List of existing or known conditions with the system (PLC logic, HMI graphics, instrumentation, equipment issues, etc.)
- Any other relevant information to support the FDS development and program migration

Proposed Project Schedule for Functional Description

The preliminary schedule is reference. Timelines could extend based on Tri-Dam availability. It is anticipated that a detailed schedule with milestones will be established with Tri-Dam as part of the project execution plan development.

Task / Deliverable	Dates
Executed Contract	March 9, 2026
Kick-Off Meeting	Week of March 30, 2026
Design / Workshop	March - April 2026
Development	April – August 2026
FAT	August 2026
Deployments	Start in September 2026

Service and Maintenance Contract

Verus is proposing an “As-Needed” service and maintenance contract. Verus will guarantee a remote response time within 4 to 6 hours from initial contact. Initial support will occur remotely via phone and remote system access (if available). If support requires presence on-site, a response time on-site of 10 to 14 hours from the initial response will be guaranteed.

Verus cannot guarantee that every situation will be fixed within a specified time; however, every effort will be made to get the SCADA system operational.



Verus includes an allowance of 48 hours to provide Emergency Support Services. Support Services are invoiced on a 3-hour minimum basis. Support will be invoiced on a time and materials basis after the 48 hours exhausted in a given 12-month period at a rate of \$225 per hour plus expenses.

Other options are available for providing quarterly or monthly support options that perform minor updates or maintenance on the SCADA system.

Backup Recover Solution and Maintenance

Verus will provide an **advance** Backup and Recovery solution with recommended maintenance to Tri-Dam to further enhance the basic solution provided as part of the SCADA system. The advance solution will include improved recovery to reduce the downtime for system recovery and data loss.

Spare Parts

Verus provided the unit pricing in Exhibit C for most of the equipment. The recommended spare parts list is minimal with the redundancy being provided. Verus would like to discuss the use for the \$30,000 allowance for spare parts with Tri-Dam further. Part of the allowance could be allocated for the optional items presented and further improvements to redundancy (redundant routers and switches).

Optional Enhancements

Verus included the development of a standard for the SCADA tag database for standardization during the development. That is very important to the success of the new SCADA system.

Verus can provide a SCADA Development Guideline with standards for SCADA/HMI screen development, situational awareness, alarm management, color usage, animation, tag quality presentation, navigation, and other standards relevant to maintaining a health SCADA system.

Verus can provide strategies for continuous improvements and long-term maintenance strategies, including lifecycle planning and upgrade paths for both software and hardware. Verus is proposing developing a Continuous Improvement Roadmap (CIR) that identifies infrastructure and technology modernization, alarm management, maintenance requirements, increase integration and optimization, and cybersecurity compliance.

Conditions/Exclusions

1. The majority of meetings will be conducted remotely using Microsoft Teams or similar technology.
2. The client or their appointed representative will provide a response to requested information in a timely manner.
3. The quantities and part numbers are subject to change based on completing detailed design and approved submittals.
4. Control, instrumentation, and existing communications cables (fiber or copper) materials, installation, terminations, testing, and inspection reporting are excluded for all connections outside of the cabinet.
5. The equipment for the communications network from Strawberry and Sonora to each site is outside the scope of supply. The new SCADA system performance relies on this existing communication network. Verus has provided the network router and a switch for both Strawberry and Sonora connectivity.



6. Building permits, general excise tax, taxes, inspection fees, review fees, and other related fees are excluded.
7. The scope will be considered approved once the contract is issued and executed by both parties.
8. Factory Acceptance Testing (FAT) is to be conducted at a Verus facility or remotely using Teams.
9. Bonding and permits are not included in this proposal.
10. Scope is bound by this proposal.
11. Execution of the project will be performed according to Verus engineering standards utilizing Verus AVEVA InTouch libraries where appropriate, unless explicitly stated in this proposal.
12. Verus reserves the right to review all customer supplied documentation prior to acceptance.
13. Any third-party software if not explicitly mentioned
14. Modifications to the RTUs is excluded. All existing issues with the RTUs and communications are the responsibility of Tri-Dam to resolve without impact to this project. Verus can provide assistance at an additional cost.

Budget

See Exhibit C – Bid Sheet included with the RFP response as required.

Commercial Basis

This proposal forms the sole basis for the work to be performed and supersedes all other proposals whether written or verbal.

TERMS AND CONDITIONS:	Per mutually agreed upon terms and conditions from the RFP
START DATE:	Work can be scheduled upon receipt of purchase order referencing the above terms
TAX BASIS:	Sales Tax is excluded from the total above and will be included in the milestone invoices, as applicable
TERMS OF PAYMENT:	Per Milestone Payments to be mutually agreed to with Tri-Dam
PROPOSAL VALID FOR:	30 Days
PROPOSAL BUDGET:	Fixed Fee, unless noted as estimate or time and materials in the pricing schedule
CURRENCY:	United States Dollars (USD)
FREIGHT BASIS:	Delivered to Strawberry, CA
TRAVEL BASIS:	Travel time and expenses are included in this proposal. Any travel time resulting from out of scope work or unnecessary call out will be billed at standard rates (available upon request). Travel time begins at Verus office and ends upon arrival at client's locale (client facility, hotel, etc). Any additional travel expenses shall be itemized and billed to client at cost plus a 5% handling fee.



- Print displayed plot data.
- Annotate a moment in time on the plot.
- Display alarm setpoints that are associated with the tag(s) as continuous marker lines across the plot.
- Export plotted data to comma separated value (.csv) file or directly to a database, for use by 3rd party data analysis software.
- Display plot data on a dedicated page, or as a component of a process display page.
- Allow configuration of the plot display characteristics.
- Display alarm setpoints that are associated with the tag(s) as continuous marker lines across the plot.
- Export plotted data to comma separated value (.csv) file or directly to a database, for use by 3rd party data analysis software.
- Display plot data on a dedicated page, or as a component of a process display page.
- Allow configuration of the plot display characteristics.
- Ability to perform calculations on the data.

5.1.9. Automatic generation control (AGC)

- a) AVEVA InTouch has the ability to send an analog value along with the Application Function Layer (select, operate, direct operate, or direct operate without acknowledge) using DNP3 for setpoint control. AVEVA InTouch has the ability to issue a binary command for raise or lower with the CROB configuration (Pulse On, Pulse Off, Latch On, Latch Off, Nul) and Application Function Layer (select, operate, direct operate, or direct operate without acknowledge) using DNP3 driver. DNP3 is the preferred method.

The SCADA system supports Modbus TCP. The AGC interface via Modbus will depend on the capabilities of the governor and the data available to confirm control (e.g. governor response status). For setpoint control, it is preferred that the governor provides feedback of the current setpoint that is a different address than the one used for sending the setpoint so that the SCADA system can confirm it was received. The SCADA system will monitor polling cycles. The SCADA system can also monitor the change to verify the feedback reference (MW Output) is moving towards the new setpoint. For pulse control, there will be settings in the SCADA for pulse size and pulse duration based on the current communication latency and capabilities of the governor. It is preferred if the governor can provide feedback on last pulse type, pulse in progress, and MW output.

- b) RIG integration uses DNP3 serial currently. Verus will evaluate using DNP3 Ethernet with Tri-Dam. The SCADA system is capable of either DNP3 serial or DNP3 Ethernet.

5.1.10. Automatic voltage regulation (AVR)

- a) AVEVA InTouch has the ability to send an analog value along with the Application Function Layer (select, operate, direct operate, or direct operate without acknowledge) using DNP3 for setpoint control. AVEVA InTouch has the ability to issue a binary command for raise or lower with the CROB configuration (Pulse On, Pulse Off, Latch On, Latch Off, Nul) and Application Function Layer (select, operate, direct operate, or direct operate without acknowledge) using DNP3 driver. DNP3 is the preferred method.



The SCADA system supports Modbus TCP. The AVR interface via Modbus will depend on the capabilities of the exciter and the data available to confirm control (e.g. exciter response status). For setpoint control, it is preferred that the exciter provides feedback of the current setpoint that is a different address than the one used for sending the setpoint so that the SCADA system can confirm it was received. The SCADA system will monitor polling cycles. The SCADA system can also monitor the change to verify the feedback reference (voltage and field current) is moving towards the new setpoint. For pulse control, there will be separate commands for raise and lower with settings in the SCADA for pulse size and pulse duration based on the current communication latency and capabilities of the exciter. It is preferred if the exciter can provide feedback on last pulse type, pulse in progress, voltage, and field current.

5.1.11. Hydrologic data manipulation

- a) AVEVA InTouch has the capability for calculated data tags based on other data values utilizing expressions or scripts. The calculation would be based on the U.S.G.S Computation of Records for Streamflow at Control Structures.
- b) AVEVA InTouch has integrated database drivers for looking up information from SQL database tables.

5.1.12. Troubleshoot remote RTUs and IEDs

- a) The SCADA system can provide troubleshooting capabilities pertaining to the FEP as follows:
 - Comm Statistics: successful reads, failed reads, total reads, successful writes, failed writes, total writes
 - FEP: device level counter, clocks, watchdog timers
- b) The SCADA system provides and monitors the following: channel error, channel enable/disable, communication statics, device status, auto demotion, system error, and system enable/disable.
- c) Different options are available for scan rate capabilities to reduce the impact on the FEP. DNP3 allows for exception-based reporting. DNP3 provides different poll intervals (class 1/2/3). Modbus channels can be set up with different polling groups and polling characteristics. The specific configuration for each RTU at Tri-Dam will depend on the tag count, RTU capabilities, concurrent sessions to the RTU, and bandwidth.
- d) The SCADA communications system planned protocols are: DNP3 IP, DNP3 Serial, Modbus TCP, Modbus Serial, IEC 61850, IEC 60870-5-101, IEC 60870-5-104, OPC UA, and custom interface driver (API). Other protocols are available if required.
- e) The following analog resolutions are available:

Protocol	16-bit Integer	32-bit Integer	32-bit Float	64-bit Float
DNP3 IP	Yes	Yes	Yes	Yes
DNP3 Serial	Yes	Yes	Yes	Yes
Modbus TCP	Yes (native)	Yes (2 registers)	Yes (2 registers)	Yes (4 registers)
Modbus Serial	Yes (native)	Yes (2 registers)	Yes (2 registers)	Yes (4 registers)
IEC 60870-5-101	Yes	No	Yes	No
OPC UA	Yes	Yes	Yes	Yes
Custom Interface Driver (API)	Implementation-dependent	Implementation-dependent	Implementation-dependent	Implementation-dependent

1. INTRODUCTION AND PURPOSE

This document establishes the procedures and test plans required to verify that the replacement Supervisory Control and Data Acquisition (SCADA) system for the Tri-Dam Project complies with all applicable California Independent System Operator (CAISO) requirements. Tri-Dam Project, a joint venture between the Oakdale Irrigation District and the South San Joaquin Irrigation District, operates the Donnell's, Beardsley, Tulloch, and Sandbar hydroelectric facilities on the Middle Fork of the Stanislaus River in Tuolumne County, California.

The SCADA replacement must maintain uninterrupted compliance with CAISO market participation standards, FERC license conditions (Projects No. 2005 and No. 2067), NERC reliability standards, and applicable cybersecurity requirements. The total generation portfolio covered by this plan includes the Donnell's Powerhouse (72 MW authorized capacity), the Beardsley Powerhouse (10.5 MW authorized capacity), the Tulloch Powerhouse (30.2 MW combined capacity including the newer low-level outlet unit), and the Sandbar Hydroelectric Plant operated by the Tri-Dam Power Authority.

1.1 Scope

This document covers the following:

- Verification of CAISO direct telemetry and Remote Intelligent Gateway (RIG) compliance for all generating units
- CAISO market participation readiness including Scheduling Coordinator interface testing
- SCADA system performance criteria per CAISO Procedure 6
- Metering and settlement quality meter data (SQMD) validation
- NERC CIP cybersecurity compliance verification for Bulk Electric System (BES) cyber assets
- Communication link and Energy Communications Network (ECN) testing
- Automatic Generation Control (AGC) and ancillary services certification testing
- Failover, redundancy, and backup power verification

1.2 Regulatory Framework

The following regulatory requirements and standards govern the SCADA system replacement:

Requirement	Description
CAISO Tariff, Section 10	Metering requirements for participating generators
CAISO BPM for Direct Telemetry	RIG engineering, telemetry data points, ECN connectivity, and testing procedures
CAISO Procedure 6	SCADA performance criteria for participating transmission owners and generators
CAISO Operating Procedure 5330	Resource testing procedures including ramp rate, regulation, and spinning reserve
CAISO BPM for Metering	Settlement quality meter data requirements and SQMD plan affirmation
FERC Licenses P-2005 / P-2067	Operational conditions for Beardsley/Donnell's and Tulloch projects

NERC CIP-002 through CIP-013	Cybersecurity standards for BES cyber system categorization, access control, and incident response
NERC TOP-003	Data specification and collection requirements for real-time monitoring
NERC IRO-010	Reliability Coordinator data specification and collection
IEEE C37.1	SCADA and automation systems standard
CAISO NRI Process	New Resource Implementation bucket system for generating facilities

1.3 Tri-Dam Market Participation Profile

Tri-Dam participates in the CAISO wholesale energy market as a Participating Generator. The hydroelectric generating units sell net electrical output into the CAISO day-ahead and real-time markets through a designated Scheduling Coordinator. As a FERC-licensed hydroelectric operator, Tri-Dam's generation dispatch is optimized by CAISO through its market systems, while water release scheduling remains subject to FERC license conditions, water rights, and irrigation delivery obligations to Oakdale and South San Joaquin Irrigation Districts.

Key market participation characteristics applicable to Tri-Dam include:

- Participating Generator Agreement (PGA) with CAISO for each generating resource
- Scheduling Coordinator representation for bid submission, outage reporting, and settlement
- Generator Resource Data Template (GRDT) registration in the CAISO Master File for each unit
- Direct telemetry via RIG or equivalent real-time device to the CAISO Energy Management System (EMS)
- Revenue metering with certified Settlement Quality Meter Data (SQMD) plans
- Compliance with CAISO's Full Network Model (FNM) modeling requirements
- Potential ancillary services certification (spinning reserve, non-spinning reserve, regulation) depending on unit capabilities



PROJECT PROPOSAL

Tri-Dam Project

SCADA Replacement Project

Contact:

Chris Krohn

ckrohn@icadautomation.com

(559) 498-0290

520 Park Creek Drive

Clovis, CA 93611



Company Overview

Industrial Control and Design (ICAD Automation) is a leading industrial automation integrator that has been providing customers with unmatched expertise for best-in-class industrial controls, system integration, and electrical solutions for over 30 years. We have an experienced team of professionals with strong technical backgrounds that are ready to tackle projects of all sizes.

Our end-to-end expertise and offerings allow us to create customized solutions tailored to any customer's needs. Additionally, our unique approach to industry leading design reduces project time and achieves goals ahead of schedule. We partner with customers to create a transparent process that exceeds all project goals to create more efficient and secure quality systems. Our control system integration services include, but are not limited to:

-  SCADA Integration
-  PLC/HMI Programming
-  On-Call Service Support
-  UL 508A Panel Assembly
-  Startup and Commissioning
-  Development of Bid Plans and Specs
-  Site Turnkey Consulting Project Management
-  Pre-construction, Construction, Installation

Our in-house panel shop is UL 508A certified and can build:

-  PLC/HMI Control Panels
-  Motor Control Panels
-  Drive Panels
-  Remote I/O Control Panels
-  Instrumentation and Control Panels
-  Custom Control Panels

We operate under the principle to “always do what is right the first time”.



Scope # 12939A
4/9/2026

Tri-Dam Project
P.O. Box 1158
Pinecrest, CA 95364-0158
ATTN: Carey Martin

At this time, Industrial Control and Design, Inc. is pleased to submit for your review and approval its proposal to provide a turnkey replacement of the existing SCADA System for Tri-Dam's hydroelectric facilities.

I. Referenced Information

- A. (Exhibit 1) Customer provided RFP: "2025 SCADA Replacement RFP_Final." (attached)
- B. (Exhibit 2) Responses to Technical Questions. (attached)

II. Scope of Proposal

- A. Provide a complete SCADA system in accordance with the requirements outlined in the RFP.

III. Materials Provided

Strawberry

- A. (1) Server Rack.
 - 1. Redundant Servers.
 - 2. Uninterruptible Power Supply.
 - 3. Network Switch.
 - a) (2) SFP Devices.
 - 4. Fiber Patch Panel.
 - 5. Network Router.
 - 6. Network Firewall.
 - 7. Dual Monitors with Mouse and Keyboard.
- B. (2) Workstation PCs.
 - 1. Dual Monitors with Mouse and Keyboard.

Sonora

- A. (1) Workstation PC.
 - 1. Uninterruptible Power Supply.
 - 2. Network Switch.
 - 3. (2) SFP Devices.
 - 4. Fiber Patch Panel.
 - 5. Network Router.
 - 6. Network Firewall.
 - 7. Dual Monitors with Mouse and Keyboard.

Software

- A. All applicable Microsoft Operating System licenses.
- B. SCADA Software (and Support) as follows:
 1. PROFICY SCADA - iFIX/CIMPLICITY
 2. Proficy HMI/SCADA v2024 iFIX 2000 Redundant
 3. Proficy HMI/SCADA v2024 iFIX 2000 Redundant Backup
 4. iClient v2024 Thick Runtime Only English Add On
 5. iClient Developer Node
 6. CSense v2024 – 1 Pack Add On
 7. Historian v2025 Essential 1000 Points Add On
 8. Software support for PROFICY SCADA - iFIX/CIMPLICITY
 9. Drivers DNP- DNP3 Master Protocol for 5000 Points
 10. Software support for DR-D5000
 11. Drivers DNP- DNP3 Master Protocol for 5000 Points Backup
 12. Software support for DR-D5000 Backup
 13. Dream Report for Proficy v2023R2 GE 250 Additional Tags
 14. Software support for DE2023R2GA00250

IV. Services Provided

- A. SCADA/HMI Programming consisting of:
 1. The application shall be developed to provide all the operational functionality for the equipment or system. Exception: when hardwired pushbuttons are used to supplement the HMI for Start, Stop, Reset, etc., functions.
 2. Any specific customer programming requirements must be listed in writing within this scope. Otherwise, ICAD will provide programming in accordance with their best practices.
- B. Factory Acceptance Testing:
 1. The application will undergo the FAT process at ICAD’s shop with the customer or authorized representative to ensure that it complies with the engineering and design specification defined in this quote.
 2. Not all field conditions, inputs, or outputs can be duplicated during the factory acceptance test, but all efforts will be made to create a reasonable simulation.
 3. Customer approval and sign-off are required upon successful completion of factory acceptance testing.
- C. Onsite Startup Services:
 1. The cost allowance for an onsite startup, debugging, and training of the programming provided by ICAD has been budgeted into this proposal at 100 man-hours. This does not include any overtime or off-schedule hours. Any additional time beyond the budgeted man-hours will be charged at \$205 per hour, port-to-port plus travel expenses at a 15% margin.

V. Project Assumptions

- A. All information referenced in “Section I. Referenced Information” of this document is assumed to be accurate and complete. Any costs, delays, or rework required based on incomplete or inaccurate information will be in addition to this proposal.
- B. The basis of this project is converting programs from a Siemens Spectrum Power TG platform to a GE Vernova iFIX platform. While every effort will be made to retain the same

functionality, aesthetics, and responsiveness of the converted programs and modified hardware, unforeseen variances may occur due to differences in hardware and software capabilities between the platforms.

- C. ICAD qualifies this proposal on the assumption that it will provide a complete and functional system based on its understanding of the specification. The costs for requirements of the system that are not specific, left to interpretation, or interoperated separately due to conflicting information within the bid documents will be in addition to this proposal.
- D. All engineering, programming, and screen layouts submitted to the customer for approval will be limited to the initial revision. Additional revisions will be considered a change order.
- E. This proposal includes standard manufacturer provided warranties only for installed electrical hardware.
- F. Serial network topology will require additional investigation for successful integration of new SCADA. If additional serial gateway hardware is needed, it will result in additional cost.
- G. 24/7 support is available for ICAD provided controls.



VI. Not Provided

- A. Prevailing Wage.
- B. Hard Copies of submittals or O&M manuals. Only digital copies will be provided.
- C. Any field installation and wiring.
- D. Any additional system control functionality.
- E. Any field-mounted sensors, switches, encoders, or other devices unless specifically listed within this quotation.
- F. Overtime.
- G. B.A.B.A Compliance.

VII. Estimated Timeline

A. The estimated timeline is as follows:

Task	Wk1	Wk2	Wk3	Wk4	Wk5	Wk6	Wk7	Wk8	Wk9	Wk10	Wk11	Wk12	Wk13	Wk14	Wk15	Wk16	Wk17	Wk18	Wk19	Wk20	
PO received, Project Kickoff Meeting	█																				
Develop Prelim Engineering		█	█	█	█																
Submit Prelim Engineering					█																
Prelim Engineering Approved						█	█														
Acquire Materials								█	█	█	█										
Build panels (offsite)												█									
Develop SCADA Program (offsite)										█	█	█	█	█	█						
Factory Acceptance Test (offsite)																█					
System Installation																	█				
Onsite Commissioning																		█			
Training																			█		
Site Acceptance Test																				█	
Customer Receives Project Manual																					█

Estimate only. The timeline can be affected by numerous things, including, but not limited to, backlogs and product availability. In no way shall this timeline be construed as a guarantee of the delivery date.



FIXED PRICE QUOTATION

FIXED PRICE QUOTATION # 12939A
4/9/2026

Bill:	Tri-Dam Project P.O. Box 1158 Pinecrest, CA 95364-0158 ATTN: Carey Martin	Ship:	Tri-Dam Project P.O. Box 1158 Pinecrest, CA 95364-0158 ATTN: Carey Martin
Item#	Description	Total Non-Taxable	Total Taxable
1	Server Hardware		\$41,102.43
2	Server/Workstation Software		\$39,200.00
3	Server Displays		\$728.00
4	Workstation Hardware		\$18,692.80
5	Workstation Software (Included)		
6	Workstation Displays		\$2,184.00
7	Network Routers		\$7,224.00
8	Network Switches		\$2,016.00
9	Network Taps		\$2,027.20
10	UPSs		\$2,688.00
11	Backup Hardware		\$45,707.20
12	System Design & Engineering	\$90,570.00	
13	Installation & Configuration	\$26,352.00	
14	Licensing, Training, Backup and Recovery Solution (Included)		
15	1 Year Service Contract (15 Hours per month)	\$38,700.00	
16	3 Years Service Contract (15 Hours per month)	\$113,400.00	
17	5 Years Service Contract (15 Hours per month)	\$184,500.00	
18	Labor only for Optional Enhancements i	\$4,100.00	
19	Labor only for Optional Enhancements ii	\$4,100.00	
20	Labor only for Optional Enhancements iii	\$6,150.00	
Payment Terms:		=====	=====
Monthly progress payment based on completed work (Net 30)		TBD	\$161,569.63
		Total Before Tax	TBD
		Tax (8.75%)	
		Total With Tax	TBD

Conditions:

- _____ (initial) NO SOLICITATION OR HIRING. Buyer shall not solicit for employment any person employed by Seller for a period of one year after completion of this work. Should Buyer hire a Seller employee within one year of completion of this work, Buyer agrees to pay Seller an amount equal to one time the employee's annualized salary.
- This quote is based on the current costs of equipment and materials. After acceptance of this quote, any cost increases due to excessive inflation rates, taxes/tariffs, and/or increased costs for shipping would be the responsibility of the customer.
- This quote expires 30 calendar days after the proposal date.
- All work will be performed during ICAD's standard working hours. The buyer requested overtime will be an additional cost.
- Any additional hardware or services will be in addition to this proposal. This includes but is not limited to control or communication to any other devices not listed here.
- If a formal contract is required, its conditions must not deviate from this proposal without ICAD's written permission.

This quotation constitutes an offer to sell which expressly limits acceptance to the Standard Terms and Conditions which are by reference incorporated into this agreement as though fully set forth herein. Subject to approval of Buyer's credit worthiness and return of this Agreement with Buyer's signature and Purchase Order number.



Proposal for
Tri-Dam Project

Project
SCADA Replacement Project

Prepared by

Michael Sweeney

Wunderlich-Malec

951 Reserve Drive, Suite 120

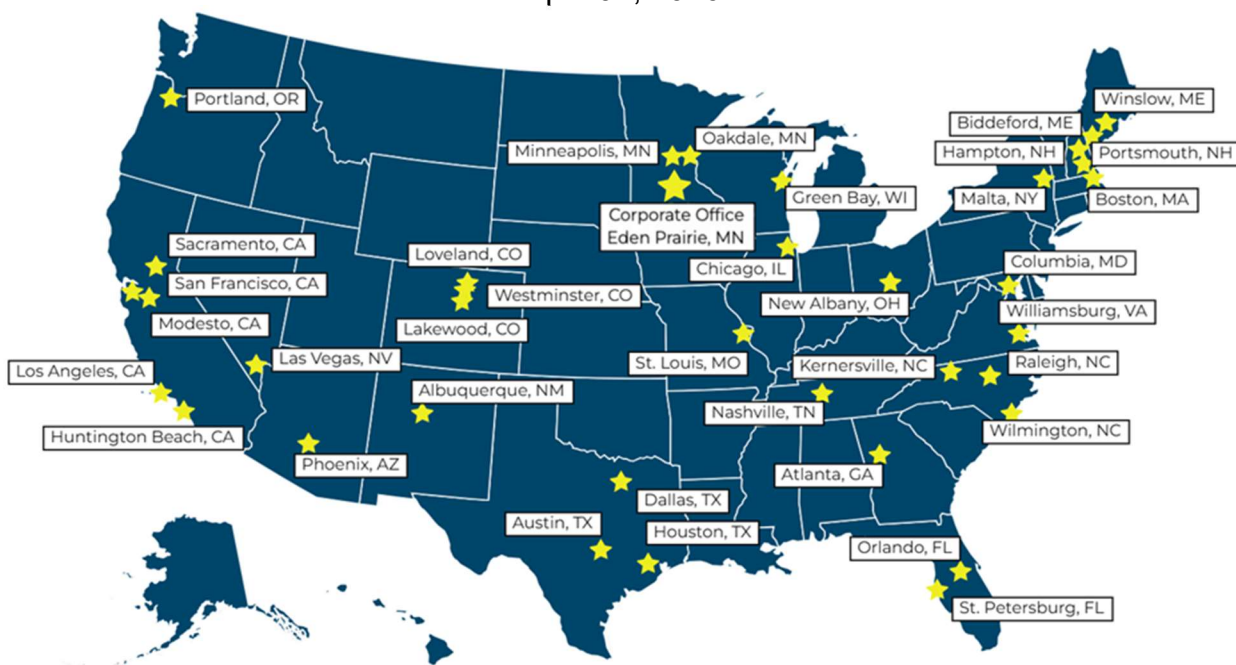
Roseville, CA 95678

Phone: (916) 798-2374

Email: michael.sweeney@wmeng.com

Proposal # 6226040101

April 01, 2026



EEO/Affirmative Action Employer

Roseville, CA ~ Office: 951 Reserve Drive, Roseville, CA ~ www.wmeng.com

Arizona | California | Colorado | Florida | Georgia | Illinois | Kentucky | Maine | Maryland | Massachusetts | Minnesota | Missouri | Nevada | New Hampshire | New Mexico | New York | North Carolina | Ohio | Oregon | Tennessee | Texas | Virginia | Wisconsin



Michael Sweeney
Wunderlich-Malec
951 Reserve Drive, Suite 120
Roseville, CA 95678

April 01, 2026

Summer Nicotero
Tri-Dam Project
PO Box 1158
Pinecrest, CA 95364-0158

Subject: Proposal 6226040101 - SCADA Replacement Project

Dear Ms. Nicotero,

Wunderlich-Malec Engineering, Inc. (WM) is pleased to submit this proposal package in response to Tri-Dam's Request for Proposal for the SCADA Replacement Project. We appreciate the opportunity to present our qualifications, project approach, technical responses, and fee structure for this important modernization effort.

WM understands Tri-Dam is seeking a turnkey SCADA replacement that improves reliability, maintainability, cybersecurity, and long-term supportability while preserving continuity of operations across geographically distributed hydroelectric facilities. We also understand the importance of maintaining compatibility with existing field assets and communications infrastructure, supporting CAISO-related operational needs, and executing the transition in a controlled manner that minimizes risk to operations.

WM brings deep experience in SCADA modernization, infrastructure deployment, HMI development, historian implementation, commissioning, and operator training. Our team includes engineering, SCADA, and IT/OT specialists with direct experience in iFIX, historian systems, workstation/server deployment, industrial networking, and utility and water-related automation projects. We believe this combination of domain knowledge and practical execution experience positions WM to deliver a durable and supportable solution for Tri-Dam.

This proposal package is organized in the order requested in Section 7.6 of the RFP.

Respectfully,
Michael Sweeney
Senior Controls Engineer
Wunderlich-Malec Engineering, Inc.



- Backup/recovery checks

Integration / Commissioning Testing

- End-to-end validation of system behavior under operational conditions
- Controlled cutover and rollback readiness validation
- Punch list resolution
- Final acceptance demonstration with Tri-Dam participation

7.6.2.4 Resources, Information, and Data Required from Tri-Dam

To execute the project efficiently, WM will require the following from Tri-Dam:

- Timely access to facilities, systems, and authorized personnel
- Existing SCADA documentation, screen references, operational narratives, and network information available to Tri-Dam
- Access to available database, configuration, and field interface information
- Identification of operational priorities and critical cutover constraints
- Review and approval of design assumptions, screen expectations, alarm priorities, testing plans, and acceptance criteria
- Administrative access and support required for third-party systems that Tri-Dam expects the new environment to interact with
- Availability of operational and maintenance personnel for reviews, testing observation, and training

7.6.3 Technical Questions

Wunderlich-Malec has prepared comprehensive responses to the Technical Questions identified in Section 5 of the RFP. These responses are provided in **Appendix C – Technical Questions Response** and are incorporated into this proposal by reference. Appendix C addresses each technical topic in the order presented by Tri-Dam, including data acquisition, CAISO-related considerations, performance expectations, visualization, alarms, reporting, change management, setpoint handling, data manipulation, and advanced troubleshooting.

7.6.4 Fee Schedule

1. Total Not-to-Exceed Cost and Bid Sheet Basis

WM proposes to provide the required services and materials using the structure of Exhibit C. Based on the existing proposal pricing, the current total proposed amount is:

Total Proposed Price: \$671,959.00

Existing Pricing Summary

Line	Bid Item	Total Price
01	Materials	127,029.00
02	System Design, Engineering, Development and Documentation	131,440.00
03	Installation, Configuration, Testing and Validation	154,430.00
04	Licensing Costs	31,880.00



05	Training Costs	31,980.00
06	Spare Parts Package (estimated per 4.3.3)	30,000.00
07	Service and Maintenance Contract (1-Year Option Only)	102,800.00
08	Continuous System Improvements (Optional)	62,400.00
	Total	\$ 671,959.00

For final proposal submission, these values should be transferred into Exhibit C in the exact bid structure requested by Tri-Dam.

2. Billing Rates and Commercial Basis

The existing proposal identifies the following primary commercial assumptions:

- Standard engineering services rate: **\$195/hour**
- Travel/living/per diem basis per WM standard commercial terms where applicable
- Expenses include mileage and hotel where identified
- Overtime and premium time subject to advance coordination and approval when applicable

For final issue, a concise billing-rate schedule should be included that lists:

- Engineering / programming labor categories as needed
- Standard hourly rates
- Any reimbursable expense basis
- Any identified subcontractor fee basis, if later applicable

3. Pricing Clarifications

The following existing commercial clarifications should be carried forward in a refined and professional format:

- Pricing is based on the scope, quantities, durations, and assumptions identified in the proposal.
- Infrastructure pricing is subject to vendor quote validity and may change due to supplier price increases, including Dell pricing changes that may occur approximately every fourteen (14) days.
- WM has provided pricing for the one (1) year service and maintenance option only. Three (3) year and five (5) year service options are excluded at this time pending completion of the Project and better definition of long-term support requirements.
- Effort exceeding the defined scope may require change order adjustment.
- Training, screen quantities, third-party system dependencies, and owner-furnished access/support assumptions should be clearly identified.
- Final Exhibit C should distinguish required bid items from optional items in exact RFP format.

7.6.5 Mandatory Forms / Certification

The final proposal package shall include the following completed forms:

- **Exhibit A – Statement of No Conflict of Interest**
- **Exhibit B – Certification Form**
- **Exhibit C – Bid Sheet**

**EXHIBIT C
BID SHEET****Contractor Name:** Wunderlich Malec Engineering

Materials			
Bid Item	Make/Model		Price
Server Hardware	Dell Power edge R470 Servers, Dell ME5012 Storage San		\$47,673
Server Software	Microsoft Windows, GE Proficy iFIX		\$29,379
KVM or Displays for Servers	Dell FPM185		\$1,578
Workstation Hardware	Dell Pro Max Tower T2		\$9,221
Workstation Software	Windows, iFIX Client - included as one price under server software		included above
Displays for All Workstations	DELL-P2425D		\$1,540
Network Router	Fortinet FGR-60F		\$5,068
Network Switches	Fortinet FS-424E		\$11,430
Network Taps or Data Diodes	included in switches/router		included above
UPS(s)	APC SRT6KRMXLT-IEC, SRT192RMBP		\$16,958
Backup Hardware	Synology Backup Device, Combined with Veeam Essentials software		\$4,182
Materials Total			\$127,029
Design and Installation			
System Design and Engineering, including Database and Screen Development, and Documentation			\$131,440
Installation and Configuration, including Testing and Validation			\$154,430
Licensing Costs			\$31,880
Training Costs			\$31,980
Backup and Recovery Solution			
Spare Parts Package (see 4.3.3 for explanation)			\$30,000
Design and Installation Total			
Total Bid (Materials, Design and Installation)			
Service and Maintenance Contract			
Service and Maintenance Contract	(1-Year Option) \$ 102,800	(3-Year Option) \$	(5-Year Option) \$
Optional Bid Items			
Standards Development for Database and Tag Naming			\$
Standards Development for Screens			\$
Prepare and submit recommendations for continuous system improvements and long-term maintenance strategies			\$ 62,400



Technical Proposal

Project: *Tri-Dam Supervisory Control and Data Acquisition (SCADA) Replacement Project*

Customer: *Tri-Dam*

End User: *Tri-Dam*

Subject: **S&C Technical and Proposal**

Proposal Number: C26008-TP.R1.0

Date: 10 March 2026

Statistics & Control, Inc., (S&C) proprietary and confidential information. This proposal is submitted in confidence for evaluation by the Buyer and its contents are proprietary to S&C. By receiving this document, the Buyer agrees not to reveal its contents except to those in the Buyer's organization who must evaluate it. Copies of this proposal may not be made without the prior written consent of S&C. This proposal shall not be provided to any Party outside of the Buyer's organization. *OptiRamp*[®] and the S&C logo are registered trademarks of S&C.



2. Executive Summary

Statistics & Control, Inc. (S&C) is pleased to submit this proposal to the Tri-Dam Project for the replacement of its existing SCADA system supporting hydroelectric generation and water conveyance operations. S&C understands that this project is not simply a technology refresh, but a critical infrastructure investment intended to ensure long-term operational reliability, regulatory compliance with the California Independent System Operator (CAISO), cybersecurity resilience, and maintainability across geographically distributed facilities.

Tri-Dam's existing Siemens Spectrum Power TG system has reached end-of-life and must be replaced with a modern, open-standards SCADA platform capable of supporting current operations and future growth. S&C proposes a fully turnkey SCADA replacement solution that includes system architecture and engineering, procurement of hardware and software, database and HMI redevelopment, integration with existing RTUs, IEDs, and CAISO RIG interfaces, comprehensive testing and validation, operator and technical training, and long-term service and maintenance support with its software suite OptiRamp.

S&C brings more than a decade of experience delivering mission-critical SCADA and control systems for electric power generation, water resources, and industrial facilities. Our team has successfully executed multiple projects of comparable size and complexity, including systems with redundant control centers, high-availability server architectures, and strict regulatory and cybersecurity requirements. This experience enables S&C to manage system replacement and cutover activities with minimal operational disruption while maintaining data integrity and continuous visibility of critical assets.

S&C places strong emphasis on operator usability and maintainability. Existing SCADA databases and HMI screens will be faithfully recreated and standardized to preserve operator familiarity while improving consistency, alarm management, trending, and reporting capabilities. Our engineering approach prioritizes clear naming conventions, reusable templates, and lifecycle-oriented design practices that reduce long-term support burden and simplify future enhancements.

Testing and validation are core elements of S&C's delivery methodology. We will develop and execute detailed Factory Acceptance Testing (FAT), Site Acceptance Testing (SAT), and integration test plans, including CAISO compliance verification, RTU communication validation, and system performance testing. A carefully planned cutover strategy will be implemented to transition from the legacy system to the new SCADA platform with minimal risk and downtime.

S&C's proposal includes comprehensive on-site training for operators and technical staff, as well as complete as-built documentation, licensing documentation, and a SCADA system roadmap outlining software support timelines and upgrade paths. Optional enhancements such as database and HMI standards development and long-term lifecycle planning are also offered to further strengthen system consistency and sustainability.

In summary, S&C offers Tri-Dam a proven, low-risk partner with the technical depth, regulatory experience, and disciplined project execution needed to successfully deliver this SCADA Replacement Project. Our approach aligns directly with Tri-Dam's operational objectives, technical requirements, and long-term vision for a secure, reliable, and maintainable SCADA system.

**EXHIBIT C
BID SHEET****Contractor Name:** Statistics & Control Inc

Materials			
Bid Item	Make/Model		Price
Server Hardware	Dell PowerEdge 260		\$7000
Server Software	Windows 11 Pro		\$500
KVM or Displays for Servers	Dell 24 Pro Plus Monitor		\$250
Workstation Hardware	Dell Pro Precision T1		\$2200
Workstation Software	Windows 11 Pro		\$500
Displays for All Workstations	Dell 24 Pro Plus Monitor		\$1000
Network Router	MikroTik RB1100AHx4		\$820
Network Switches	MikroTik CSS318-16G-2S+IN		\$180
Network Taps or Data Diodes	None		\$0
UPS(s)	CyberPower OR500LCDRM1U		\$1000
Backup Hardware	Raid 1 on WorkStation and Raid 1 on Server – included in Server and Workstation Price		\$0
Materials Total			\$13,450
Design and Installation			
System Design and Engineering, including Database and Screen Development, and Documentation			\$ 35,280
Installation and Configuration, including Testing and Validation			\$41,780
Licensing Costs			\$97,305
Training Costs			\$13,440
Backup and Recovery Solution – Included in software license			\$0
Spare Parts Package (see 4.3.3 for explanation)			\$30,000
Design and Installation Total			\$217,805
Total Bid (Materials, Design and Installation)			\$231,255
Service and Maintenance Contract			
Service and Maintenance Contract	(1-Year Option) \$14,375	(3-Year Option) \$40,969 5% discount	(5-Year Option) \$64,688 10% discount
Optional Bid Items			
Standards Development for Database and Tag Naming			\$20,160
Standards Development for Screens			\$20,160
Prepare and submit recommendations for continuous system improvements and long-term maintenance strategies			\$20,160



Appendix A Rate Sheet

Year 2026

Service Rates for End-Users

(Includes Systems Engineering, Commissioning, On-Site Training, Service Calls)

System Engineering, Management	\$126 per hour
Consulting Services	\$135 per hour
Dynamic Studies	\$135 per hour
APC/Simulation System Development	\$135 per hour
On-Site Services	
Service Time (U.S. and Canada)	\$1,300 per day
Service Time (Outside U.S. and Canada)	\$1,549 per day
Service Time (Off-Shore and Remote Locations)	\$2,074 per day
Training Course (Max. Class Size: 5 Students)	\$168 per hour
Course Materials	\$101 per student
Travel Time	Billed @ applicable daily rate
Standby Time	Billed @ applicable daily rate
Saturday Work or Travel	50% premium
Sunday and U.S. Holiday Work or Travel	100% premium
Overtime (Service Time in Excess of 8 hours/day)	50% premium
Field Consulting Services	\$135 per hour
Travel Expenses	Actual Cost
Lodging	Actual Cost
Per Diem (U.S. and Canada)	\$80 per day
Per Diem (Outside U.S. and Canada)	\$111 per day

Daily Rates

Daily rates given are based on an 8-hour day. No overtime charges for travel time over 8 hours on normal workdays. We will bill a maximum of two days each way for travel.

Minimum Daily Charge

Minimum charge for work performed is for an 8-hour workday at applicable daily rates.

Minimum charge for travel is for 1/2 day. 1/2 day charge on all travel less than 5 hr/day.

If work commences on the same day as travel, minimum charge for work performed will be 1/2 day for less than 5 hours spent at customer's facility and will be charged in addition to the travel time.

Standby Time

Standby is defined as any time spent outside of S&C offices and in general vicinity of customer's facilities (other than travel), due to customer's request. Standby days are billed at the applicable daily rate with no premium charges for weekends or U.S. holiday.

Training standby days are billed at the applicable service time daily rate.

Maximum Time on Site

Unless prior arrangements have been made, S&C reserves the right to replace Field Engineers after 30 days on site at customer's expense.

Travel Expenses

Airfare: All flights are coach/tourist class unless not available.

Meals: Per diem meal allowance will not be charged if customer supplies meals free of charge. Per diem meal allowance will be added for travel days.

Other Misc. Expenses:

Other misc. expenses (i.e., laundry, lodging, taxi, car rental, gas, etc.) are billed at cost. Receipts will be furnished.

BOARD AGENDA REPORT

Date: 5/21/2026

Staff: Tracey McKnight

SUBJECT: Beardsley Reservoir Boat Launch Policy

RECOMMENDED ACTION: Review and Approve the Beardsley Reservoir Boat Launch Policy

BACKGROUND AND/OR HISTORY:

Beardsley Reservoir is a high-elevation storage reservoir within the Tri-Dam Project that provides important recreational opportunities, including boating and fishing access. Due to the increasing statewide threat posed by aquatic invasive species (AIS), including quagga, zebra, and golden mussels, Tri-Dam has evaluated measures necessary to reduce the risk of introducing invasive species into Project waters and facilities.

In recent years, water agencies and reservoir operators throughout California have implemented varying levels of prevention programs, including inspections, quarantine requirements, decontamination procedures, and restrictions on vessel access. These measures are intended to protect water infrastructure, water quality, recreation, fisheries, and hydroelectric operations from the significant environmental and economic impacts associated with AIS infestations.

Tri-Dam previously implemented AIS prevention measures at Project facilities, including the adoption of vessel inspection and decontamination procedures at Tulloch Reservoir. As statewide concerns regarding invasive mussels expanded, Tri-Dam also evaluated operational and recreational considerations specific to Beardsley Reservoir.

Because Beardsley Reservoir has limited launching opportunities, colder water temperatures, seasonal access constraints, and lower recreational use levels than Tulloch Reservoir, staff evaluated whether a controlled launch program could be implemented while still maintaining protective measures intended to reduce AIS risk.

The proposed launching policy would allow eligible motorized vessels to launch at Beardsley Reservoir only upon completion of Tri-Dam's required AIS prevention procedures and compliance with applicable inspection, cleaning, draining, and documentation requirements established by Tri-Dam policy. The intent of the policy is to balance continued recreational access with responsible stewardship of Project resources and infrastructure.

Staff may periodically evaluate and update implementation procedures as regulatory guidance, statewide AIS conditions, available science, and operational needs evolve.

FISCAL IMPACT: \$ None

ATTACHMENTS: Proposed Beardsley Reservoir Launching Policy – To be hand-carried

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

BOARD AGENDA REPORT

Date: 5/21/2026
Staff: Summer Nicotero

SUBJECT: HDR Engineering Inc. Contract

RECOMMENDED ACTION: Review and Approve the HDR Engineering Inc. Contract Increase for Shoreline Management Plan Support

BACKGROUND AND/OR HISTORY:

The Tri-Dam Project operates under a license issued by the Federal Energy Regulatory Commission (FERC), which includes ongoing shoreline management, biological and environmental resource coordination, vegetation management activities, cultural resource considerations, and regulatory compliance obligations associated with Project operations, lands, reservoirs, and related facilities.

Consistent with the approved Revised Shoreline Management Plan (SMP), the Tri-Dam Project is completing the periodic 10-year SMP review process, including agency and stakeholder coordination, evaluation of current conditions, and preparation of supporting documentation associated with the review effort.

HDR Engineering, Inc. has prior experience associated with the Tri-Dam Project's SMP revision efforts and has been assisting with the current SMP adequacy assessment and review process, including document preparation, review of SMP provisions and supporting resource management requirements, and coordination associated with FERC compliance requirements.

Staff are requesting approval of the proposed change order to support continued SMP coordination efforts, stakeholder outreach, review of comments, associated revisions related to the SMP review process, and preparation of supporting documentation associated with the SMP adequacy assessment and related justification.

FISCAL IMPACT: Additional compensation in the amount of \$17,500, funded through the approved 2026 budget.

ATTACHMENTS: HDR Engineering, Inc. Change Order ~ To be hand-carried

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

BOARD AGENDA REPORT

Date: 5/21/2026

Staff: Tracey McKnight

SUBJECT: Troutman Pepper Locke LLP Proposal

RECOMMENDED ACTION: Review and Approve the Troutman Pepper Locke LLP Proposal for Ongoing FERC License and Regulatory Compliance Support

BACKGROUND AND/OR HISTORY:

The Tri-Dam Project operates under a license issued by the Federal Energy Regulatory Commission (FERC), which includes ongoing compliance, implementation, shoreline management, environmental coordination, and regulatory obligations associated with Project operations, lands, reservoirs, and related facilities.

Staff have been working with Troutman Pepper Locke LLP in connection with shoreline management and FERC-related regulatory matters. Due to the firm's familiarity with the Tri-Dam Project, staff recommend continuing the engagement to provide ongoing legal and regulatory support on an as-needed basis related to FERC license implementation, compliance matters, environmental coordination, shoreline management, and associated regulatory issues affecting Project operations and facilities.

Staff recommend approving the proposal from Troutman Pepper Locke LLP and authorizing the General Manager to execute the proposal.

FISCAL IMPACT: Costs associated with ongoing legal and regulatory support services will be billed on an as-needed basis and funded through the approved 2026 budget and future applicable operating budgets.

ATTACHMENTS: Troutman Pepper Locke LLP Proposal - To be hand-carried

Board Motion:

Motion by: _____ Second by: _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

BOARD AGENDA REPORT

Date: 5/21/2026

Staff: Tracey McKnight

SUBJECT: Tulloch Concessionaire

RECOMMENDED ACTION: Review and Approve the Tulloch Concessionaire Agreement

BACKGROUND AND/OR HISTORY:

The Tulloch South Shore Campground is located on State-owned property currently managed by the County. The County is evaluating the use of a temporary concessionaire to operate the campground and related recreational facilities for the 2026 recreation season while it works toward a more formal long-term concessionaire selection process through a future Request for Proposals (RFP).

Tri-Dam has continued to implement Aquatic Invasive Species (AIS) prevention measures intended to reduce the risk of invasive species introduction into Tulloch Reservoir while maintaining recreational access opportunities where feasible. As part of these efforts, Tri-Dam developed protocols related to vessel inspection, decontamination, banding, and launch procedures.

The proposed agreement would allow the temporary concessionaire to operate the Tulloch Reservoir AIS Decontamination Station and assist with implementation of Tri-Dam's AIS prevention protocols, including inspection, decontamination, launch coordination, and data entry requirements.

The County recently discussed the temporary concessionaire arrangement during its Board meeting; however, the item was continued to May 19, 2026 for further consideration. Staff is requesting Board consideration at this time so Tri-Dam is prepared to move forward should the temporary concessionaire arrangement proceed for the 2026 season.

The agreement includes operational requirements related to staffing, training, inspections, reporting, insurance, and compliance with Tri-Dam AIS prevention procedures. Staff is also proposing that certain facilities and activities remain restricted during the term of the agreement, including use of existing docks, fuel facilities, and boat rental operations, pending further evaluation and any required non-project use approvals.

The agreement is intended to function as a temporary seasonal arrangement and may be modified, suspended, or terminated as operational, safety, regulatory, or resource protection considerations warrant.

FISCAL IMPACT: \$ None

ATTACHMENTS: Tri Dam Professional Service Agreement- South Shore Boat Launch
Temporary Concessionaire Agreement

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

CONCESSION AGREEMENT

THIS CONCESSION AGREEMENT (“Agreement”) is effective as of _____, _____, 2026 (the “Effective Date”) by and between the **Tri-Dam Project**, a joint venture of the **Oakdale** and **South San Joaquin Irrigation Districts**, irrigation districts governed by the provisions of Division 11 of the California Water Code (collectively, “Tri-Dam”); and _____ (“Concessionaire”).

In consideration of the promises herein and for other good and valuable consideration, the parties hereto agree as follows:

1. **Services:** Tri-Dam and the Concessionaire recognize the benefits of protecting Tulloch Reservoir from Aquatic Invasive Species, and desire to work to provide such protection, while providing access to Tulloch Reservoir for recreation. Therefore, Tri-Dam and the Concessionaire agree the Concessionaire will operate and maintain the **Tulloch Reservoir Aquatic Invasive Species (AIS) Decontamination Station**, pursuant to the terms of the Agreement. Specific tasks and responsibilities are described in the attached **Exhibit A (Scope of Work)**, which is incorporated herein by this reference.
2. **Term of Agreement.** This Agreement shall be effective immediately and shall remain in effect unless amended pursuant to Section 18 or terminated pursuant to Section 19 herein.
3. **Decontamination and Banding Equipment.** Tri-Dam as an accommodation shall provide bands, stickers, or day passes as required by Tri-Dam for the Banding Process. Tri-Dam will also supply the Concessionaire with the following supplies in connection with the operation of the decontamination station:
 - a. Decontamination Station as provided in Exhibit A;
 - b. certain personal protective equipment such as canopies; ladders; spray guns; and canopies;
 - c. _____ iPad for entering information into Tri-Dam’s shared data base;
 The above equipment shall remain property of Tri-Dam and shall be returned at the completion of this Agreement.
4. **Decontamination Equipment.** The Concessionaire understands Tri-Dam is providing the Decontamination equipment listed above in an as-is, where is condition. Tri-Dam makes no guarantee or representation as to its condition, and that prior to use of the equipment, Concessionaire is responsible to inspect the equipment and insure it is safe to use. Concessionaire shall be responsible for any costs necessary to repair the equipment at anytime during this Agreement, and Concessionaire shall be required to operate and maintain the equipment in a safe manner during the term of this Agreement. Upon the expiration of this Agreement, Concessionaire shall return the equipment in the same or better condition it was received.
5. **Decontamination Pricing.** The Concessionaire agrees other than providing the above supplies, Tri-Dam will not reimburse the Concessionaire for any costs it incurs, under this Agreement, including, but not limited, to employee costs, operating costs, repair costs, water, power, insurance costs. All such costs shall be borne solely by the Concessionaire. The Concessionaire, may however, charge a reasonable fee to any customers for operation of the decontamination station.

6. Ramp Control/Dock Use. Concessionaire agrees and acknowledges as part of this agreement that each designated launch site it controls shall be required to have Tri-Dam approved security measures in place to control and restrict unauthorized access to Tulloch Reservoir. These security measures may include, but are not limited to, physical barriers, controlled entry systems, or other mechanisms deemed appropriate by Tri-Dam.

a. Additionally, Concessionaire agrees that it may not utilize, nor allow anyone to utilize the docks at the Tulloch Camp Ground Facilities, including, but not limited to the fuel dock. Such facilities shall be marked off so that they cannot be used and Concessionaire will have an obligation to ensure they are not used, as such facilities are not in a proper condition, nor approved by Tri-Dam for use.

7. Notices. Any notices or other communications to be given to any party pursuant to this Agreement shall be given by delivering same in writing to the parties at the addresses set forth below:

“TRI-DAM”

“CONCESSIONAIRE ”

Tri-Dam Project

P.O. Box 1158

Pinecrest, California 95364-0158

Attn: Summer Nicotero, General Manager

Telephone: (209) 965-3996

Facsimile: (209) 965-44235

With courtesy copies to:

Oakdale Irrigation District

1205 E. F Street

Oakdale, California 95361

Attn: Scot Moody, General Manager

Telephone: (209) 847-0341

Facsimile: (209) 847-3468

South San Joaquin Irrigation District

P.O. Box 747

Ripon, California 95366-0747

Attn: Peter M. Rietkerk, General Manager

Telephone: (209) 249-4600

Facsimile: (209) 249-4688

Notice shall be deemed given when deposited into the United States mail, postage prepaid, addressed to the parties at the addresses above. Nothing shall preclude the giving of personal notice or notice by e-mail or facsimile machine provided, however, that notice by e-mail or facsimile machine shall be followed by notice deposited into the United States mail as set forth above.

8. Independent Contractor: It is understood and agreed that the Concessionaire is an independent contractor and nothing in this Agreement should be construed to create a partnership, joint venture, or employer-employee relationship:

a. The Concessionaire, in the performance of its obligations under this Agreement, is not subject to the control or direction of Tri-Dam and the work to be accomplished but not the means, methods or sequence used by Concessionaire for accomplishing the work.

- b. If, in the performance of this Agreement, any third persons are employed by the Concessionaire, such persons shall be entirely and exclusively under the direction, supervision, and control of the Concessionaire. All terms of employment, including hours, wages, working conditions, discipline, hiring, and discharging, or any other terms of employment or requirements of law, shall be determined by the Concessionaire.
- c. The Concessionaire and Concessionaire's employees are not authorized to act as agent for, or make any representation, contract, or commitment on behalf of Tri-Dam.
- d. The Concessionaire shall not be entitled to any benefits payable to employees of Tri-Dam.
- e. The Concessionaire will be solely responsible for all tax returns and payments required to be filed with or made to any federal, state or local tax authority with respect to the Concessionaire's performance of services and receipt of fees under this Agreement. The Concessionaire agrees to accept exclusive liability for complying with all applicable state and federal laws governing self-employed individuals, including obligations such as payment of taxes, social security, disability and other contributions based on fees paid to the Concessionaire, its agents or employees under this Agreement. The Concessionaire hereby agrees to indemnify and defend Tri-Dam against any and all such taxes or contributions, including penalties and interest.
- f. The Concessionaire hereby indemnifies and holds Tri-Dam harmless from any and all claims that may be made against Tri-Dam based upon any contention by any third party that an employer-employee relationship exists by reason of this Agreement.

9. Assumption of Risk. The Concessionaire acknowledges and agrees that the Banding Process and/or Decontamination Process may involve risk including, but not limited to, potential injury to Concessionaire employees and volunteers who conduct the Banding Process and/or Decontamination Process. The Concessionaire agrees that any person acting through, under, or in concert with them in the participation of the Banding Process and/or Decontamination Process agrees to assume any risk inherent in the Banding Process and/or Decontamination Process.

10. Release. To the fullest extent permitted by law, the Concessionaire, on behalf of itself, its heirs, executors, employees, volunteers, representatives, administrators, agents, insurers, and assigns, and each of them, itself, its predecessors, successors, direct and indirect parent companies, direct and indirect subsidiary companies, companies under common control with any of the foregoing, affiliates, and assigns, and its and their past, present, and future officers, directors, shareholders, interest holders, members, partners, attorneys, agents, employees, managers, representatives, assigns, and successors in interest, and all persons acting by, through, under, or in concert with them, and each of them hereby release, discharge and covenant not to sue (and relinquish any right to sue) Tri-Dam, its officers, Board Members, representatives, agents, employees, attorneys, and their respective successors and/or assigns (each a "Released Party") from and with respect to any and all liability, claims, demands, actions, suits, rights and/or causes of action of whatever kind or nature, now or hereafter existing, whether known or unknown, present or future, foreseen or unforeseen, whether caused by the negligence of the Released Party or otherwise, that may arise from the Banding Process and/or Decontamination Process or any action taken in connection thereto, including, without limitation, any damage to property or bodily and/or personal injury, including death, in connection therewith. The Concessionaire hereby waives any protections afforded by any statute or law in any jurisdiction whose purpose, substance and/or effect is to provide that a general release shall not extend to claims, material or otherwise, which person giving the release does not know or suspect to exist at the time of executing the release.

The Concessionaire certifies that it has read the provisions of California Civil Code Section 1542 and has consulted its own counsel regarding that section. The Concessionaire waives any and all rights under California Civil Code Section 1542, which states:

A GENERAL RELEASE DOES NOT EXTEND TO CLAIMS THAT THE CREDITOR OR RELEASING PARTY DOES NOT KNOW OR SUSPECT TO EXIST IN HIS OR HER FAVOR AT THE TIME OF EXECUTING THE RELEASE AND THAT, IF KNOWN BY HIM OR HER, WOULD HAVE MATERIALLY AFFECTED HIS OR HER SETTLEMENT WITH THE DEBTOR OR RELEASED PARTY.

11. Indemnification. To the fullest extent permitted by law, the Concessionaire agrees to indemnify, defend, and hold harmless Tri-Dam and any Released Party from any third party claims against Tri-Dam or any Released Party, caused by, the Concessionaire's, or any person acting through, under, or in concert with them, participation in the Banding Process, Decontamination Process and/or breach of this Agreement.

12. Insurance. During the performance of this Agreement, the Concessionaire shall maintain at its own expense the following insurance:

- (1) General Liability Insurance, with a combined single limit of \$1,000,000 for each occurrence and \$2,000,000 in the aggregate.
- (2) Automobile Liability Insurance, with a combined single limit of \$1,000,000 for each person and \$1,000,000 for each accident.
- (3) Workers' Compensation Insurance in accordance with Section 3700 of the California Labor Code and Employers' Liability Insurance Act, with a limit of \$1,000,000 for each occurrence. The Concessionaire shall provide a certificate of compliance in the form attached as **Exhibit C**.
- (4) Errors and Omissions or other applicable Professional Liability coverage in the minimum amount of \$1,000,000.

Said insurance will be evidenced by certification filed with the Tri-Dam as otherwise specified by this Agreement. All policies shall name **“the Oakdale Irrigation District, the South San Joaquin Irrigation District, the Tri-Dam Project, and each of their respective directors, officers, employees and volunteers”** as additional insureds on the General Commercial Liability and Automobile Liability policies.

a. Commercial General Liability and Automobile Liability Insurance: The Concessionaire shall provide and maintain commercial general liability and automobile liability insurance as set forth in this Agreement.

1. **Coverage:** Coverage for commercial general liability and automobile liability insurance shall be at least as broad as the following:

- i. Insurance Services Office (“ISO”) Commercial General Liability Coverage (Occurrence Form CG 0001); and
- ii. ISO Business Auto Coverage (Form CA 0001), covering Symbol 1 (any auto).

2. **Limits:** The Concessionaire shall maintain limits no less than the following limits:

- i. General liability of One Million Dollars (\$1,000,000) per occurrence and Two Million Dollars (\$2,000,000) in the aggregate, for bodily injury, personal injury and property damage. If Commercial General Liability insurance or other form with a general aggregate limit or products-completed operations aggregate limit is used, either the general aggregate limit shall apply separately to the project/location (with the ISO CG 2503, or ISO CG 2504, or insurer's equivalent endorsement provided to Tri-Dam) or the general aggregate limit and products-completed operations aggregate limit shall be twice the required occurrence limit; and
 - ii. Automobile Liability of One Million Dollars (\$1,000,000) for bodily injury and property damage each accident limit.
3. **Required Provisions:** The General Liability and Automobile Liability policies are to contain, or be endorsed to contain, the following provisions:
- i. "The Tri-Dam Project, Oakdale Irrigation District, South San Joaquin Irrigation District, and each of their respective directors, officers, employees, and authorized volunteers are to be given insured status (ISO endorsement CG 2010, CG 2033, or insurer's equivalent for general liability coverage) as respect to liability arising out of activities performed by or on behalf of the Concessionaire; products and completed operations of the Concessionaire; premises owned, occupied or used by the Concessionaire; and automobiles owned, leased, hired or borrowed by the Concessionaire." The coverage shall contain no special limitations on the scope of protection afforded to Tri-Dam, its directors, officers, employees, or authorized volunteers;
 - ii. For any claims related to the Services, the Concessionaire's insurance shall be the primary insurance, and any insurance, self-insurance, or other coverage maintained by Tri-Dam, shall be non-contributory.
 - iii. Any failure by the Concessionaire to comply with reporting or other provisions of the insurance policies including but not limited to a breach of any warranties contained therein shall not affect coverage provided to Tri-Dam, its directors, officers, employees, or authorized volunteers; and
 - iv. The Concessionaire's insurance shall apply separately to each insured against whom a claim is made or suit is brought, except with respect to the limits of the insurer's liability.
4. **Subrogation:** The Concessionaire shall waive all rights of subrogation against Tri-Dam.
- b. **Workers' Compensation and Employer's Liability Insurance:** The Concessionaire shall insure (or be a qualified self-insured) under the applicable laws relating to Worker's Compensation insurance, all of their employees working on or about the construction site, in accordance with the "Workers' Compensation and Insurance Act." Division IV of the Labor Code of the State of California and any Acts amendatory thereof. The Concessionaire shall provide employer's liability insurance with limits of no less than One Million Dollars (\$1,000,000) each accident; One Million Dollars (\$1,000,000) disease policy limit, and One Million Dollars (\$1,000,000) disease each employee.
- c.
- d. **Deductibles and Self-Insured Retentions:** Any deductible or self-insured retention must be declared to and approved by Tri-Dam.

- e. **Acceptability of Insurers:** The Concessionaire shall purchase the policies of insurance required under this Agreement from insurers having a current A.M. Best Financial Strength Rating of no less than A, and Financial Size Category of no less than VII or as otherwise approved by Tri-Dam.
 - f. **Evidence of Insurance:** Evidence of the insurance coverage required to be maintained by the Concessionaire under this Agreement, as represented by Certificates of Insurance and all required endorsements issued by the insurance carrier, must be furnished to Tri-Dam prior to the Concessionaire's starting the Work. Such Certificates of Insurance/endorsement shall state that Tri-Dam will be notified in writing thirty (30) days prior to cancellation of insurance. Timely renewal certificates will be provided to Tri-Dam.
 - g. **Continuation of Coverage:** If any of the required coverages expire during the term of this Agreement, the Concessionaire shall deliver all applicable renewal certificates to Tri-Dam at least ten (10) days prior to the expiration date.
- 13. Non-Discrimination in Employment.** The Concessionaire shall not discriminate against any employee, applicant for employment or volunteer because of race, color, creed, religion, national origin, sex, age, or physical, mental handicap or any other basis prohibited by applicable law.
- a. The Concessionaire shall take affirmative action to insure that applicants are employed and that employees are treated during employment without regard to their race, color, creed, religion, sex, national origin, age, physical or mental handicap or any other basis prohibited by applicable law. Such action shall include, but not be limited to the following: employment, promotion, demotion or transfer; recruitment or advertising; layoff or termination; rates of pay or other forms of compensation; or selection for training, including apprenticeship. The Concessionaire agrees to post in conspicuous places, available to employees and applicants for employment, notices that the Concessionaire shall provide an atmosphere free of harassment as prohibited by applicable law for employees, clients, and volunteers.
 - b. The Concessionaire shall, in all solicitations or advertisements for employees, state that all qualified applicants will receive consideration for employment without regard to race, color, creed, religion, sex, national origin, ancestry, age, physical or mental handicap or any other basis prohibited by applicable law.
- 14. Assignment.** The Concessionaire may not assign its rights or obligations hereunder without the prior written consent of Tri-Dam, which may be granted or withheld in Tri-Dam's sole discretion.
- 15. Amendments.** Modification or amendments to the terms of this Agreement shall be approved by Tri-Dam's Board of Directors, and consented to in writing by Tri-Dam as an amendment to this Agreement, and executed by all parties.
- 16. Termination.** Either party shall have the right to terminate this Agreement at any time by serving upon the other party thirty (30) days' advance written notice of termination. The notice shall be deemed served and effective for all purposes on the date it is deposited in the United States mail, postage prepaid and addressed to the Concessionaire at the address indicated in Section 6. In the event of such notice of termination:
- a. The Concessionaire shall, as directed by Tri-Dam or on such other mutually acceptable terms, proceed with the orderly shutdown of project activities, cease rendering further services and proceed with archiving of project materials.

- 17. **No Rule of Strict Construction.** The parties agree that this Agreement and any amendments or exhibits hereto shall be construed without regard to any presumption or rule requiring construction against the party causing such instrument or any portion thereof to be drafted, or in favor of the party receiving a particular benefit under the Agreement. No rule of strict construction shall be applied against any party. If any provision of this Agreement is determined by a court to be unenforceable, the parties shall deem the provision to be modified to the extent necessary to allow it to be enforced to the extent permitted by law, or if it cannot be modified, the provision will be severed and deleted from this Agreement, and the remainder of the Agreement will continue in effect.
- 18. **Applicable Law; Venue.** This Agreement shall be governed by, construed, and enforced in accordance with, the laws of the State of California. Any claims or litigation arising under this Agreement shall be brought by the parties in the Superior Court of California, Concessionaire.
- 19. **Survival.** The ownership of work product provisions of Section 7, 8, & 9 shall survive the expiration or other termination of this Agreement.
- 20. **Term.** This Agreement shall expire on _____, at which time Concessionaire shall return all equipment provided by Tri-Dam, and shall have no further rights or access to any equipment, or the banding process. Tri-Dam's indemnity rights will survive expiration of this Agreement.
- 21. **Access.** Tri-Dam shall have a right, but no obligation, to access Concessionaire's facilities and equipment to ensure compliance with this Agreement.
- 22. **Entire Agreement.** This Agreement, together with the exhibits hereto, is the final, complete, and exclusive agreement of the parties with respect to the subject matter hereof and supersedes and merges all prior discussions between the parties. No modification or amendment to this Agreement, nor any waiver of any rights under this Agreement, will be effective unless in writing and signed by Tri-Dam and the Concessionaire.

IN WITNESS WHEREOF, the parties have signed this Agreement as of the dates indicated below; provided, however, that the Agreement shall be deemed effective as of the Effective Date identified above.

CONCESSIONAIRE

TRI-DAM PROJECT

 Summer Nicotero, Date
 General Manager

EXHIBIT “A” SCOPE OF WORK

Operation of Tulloch Reservoir Aquatic Invasive Species (AIS) Decontamination Station

The Concessionaire agrees to perform the following services and responsibilities:

A. Operations & Maintenance of Decontamination Station

- Accept the AIS Decontamination Station in its current state.
- Be fully responsible for all **utilities, conditioning, and ongoing maintenance**.
- Ensure station is operational and accessible during designated hours.
- Perform regular preventative maintenance and immediate repairs as needed.
- Operate the AIS Decontamination Station at least four (4) days a week during June through August.
- Operate the station in full compliance with state, federal, and Tri-Dam AIS protocols.
- Ensure 100% completion of all decontamination procedures for each watercraft.

B. Boat Launching And Banding

- Operate the Boat Launching and Banding at the Property, in compliance with state, federal, and Tri-Dam AIS protocols, including, but not limited to Tri-Dam's Aquatic Invasive Species Prevention Policy, as outlined in **Exhibit B** hereto.
- Have Tri-Dam approved security measure in place to control and restrict unauthorized access to Tulloch Reservoir

C. Staffing & Training

- Provide qualified personnel trained and certified in Watercraft Inspection and Decontamination, who have completed the three day Level 1-2 course administered by the Pacific States Marine Fisheries Commission, and completed the Tri-Dam in-person training.
- Maintain training records and certifications.
- Ensure sufficient staffing to avoid delays for the public.

D. Reporting & Recordkeeping

- Maintain logs of all decontaminations performed, including dates, times, and watercraft details.
- Report data to Tri-Dam and integrate into the **WID database** as directed.
- Provide monthly operational reports to Tri-Dam.

E. Oversight & Inspections

- Allow Tri-Dam representatives to inspect operations at any time.
- Cooperate with audits and provide access to records.
- Implement corrective actions immediately upon notice from Tri-Dam.

EXHIBIT B
AQUATIC INVASIVE SPECIES PREVENTION POLICY

EXHIBIT "C" WORKERS COMPENSATION CERTIFICATION

Labor Code Section 3700 provides, in pertinent part:

"Every employer except the state shall secure the payment of compensation in one or more of the following ways:

- (a) By being insured against liability to pay compensation by one or more insurers duly authorized to write compensation insurance in this state; or
- (b) By securing from the Director of Industrial Relations a certificate of consent to self-insure either and to pay any compensation that may become due to his or her employees. . ."

I am aware of the provisions of Section 3700 of the Labor Code which require every employer to be insured against liability for worker's compensation or to undertake self-insurance in accordance with the provisions of that code, and I will comply with such provisions before commencing the performance of the work of this Contract.

"CONCESSIONAIRE"

By: _____ Dated: _____

Name: _____

Title: _____



EXHIBIT A

TRI-DAM PROJECT

Of the South San Joaquin & Oakdale Irrigation Districts

Aquatic Invasive Species (AIS) Prevention Policy

Tri-Dam Project Aquatic Invasive Species Prevention Policy

The Tri-Dam Project is committed to protecting the ecological integrity and infrastructure of Tulloch Reservoir from the threat of invasive species. In 2011, pursuant to Fish and Game Code Section 2302, Tri-Dam implemented a Self-Certification Program and in 2019 collaborated with other reservoir operators to establish the North Central Valley Consortium Quagga and Zebra Mussel Prevention Program. This initiative developed a standardized self-certification and inspection program across local reservoirs to mitigate the risk of invasive species, which pose significant environmental and operational threats to Tulloch Reservoir. Recently a new non-native muscle species, the Golden Mussel, has been located in surrounding waterways, increasing the danger to the health and viability of Tulloch Reservoir. The danger from this new species requires added diligence to ensure the continued safety and long-term viability of Tulloch Reservoir. Therefore, to ensure the continued protection of Tulloch Reservoir, Tri-Dam has updated its proactive measures, including inspection protocols and stakeholder coordination, to prevent the introduction and spread of harmful aquatic species. Tri-Dam will work closely with local agencies, homeowners' associations, the Department of Fish and Wildlife, and other partners to implement and uphold these protective measures effectively.

Pursuant to the requirements of the California Fish & Game Code, and Calaveras County Ordinance Chapter 20.10, et seq and Tuolumne County Ordinance, Chapter 8.50 et seq, Tri-Dam Adopts the following Policies Relating to Boat Launching and Use on Tulloch Reservoir.

Vessel Banding and Quarantine Procedures

Purpose:

To continue prevention efforts to prevent the spread of invasive species in Tulloch Reservoir, the Tri-Dam Project has implemented a vessel inspection, banding, re-banding, and quarantine protocol. This policy outlines the procedures for inspection, banding, day use pass, violations, and enforcement to protect the ecosystem and infrastructure of the reservoir. With the support of the Department of Fish and Wildlife, Tri-Dam will ensure that all measures taken align with state regulations and contribute to the long-term health of the reservoir's aquatic environment.

1. Vessel Inspection Process

Boaters who desire to launch their vessels at Tulloch Reservoir must ensure their vessels are clean, drained, and dry, as well as meet the following requirements:

- **Designated Inspection Stations:** All vessels, as well as ancillary equipment (e.g. tow vehicle, trailer, etc.) must be inspected at Tri-Dam-approved inspection stations before launching or re-entering Tulloch Reservoir. Only authorized inspection stations can validate compliance with inspection and decontamination requirements. These approved inspection sites will administer the necessary inspection and inspection seal, or band to ensure compliance with the banking system. Below are the designated inspection stations, which include both public and private locations (see Exhibit B).

EXHIBIT B

- **Pre-Inspection Requirements:** Before arriving at the Designated Inspection Station, the vessel owner must complete a self-inspection of the vessel, which includes, but is not limited to confirming the vessel is clean, drained, and dry and free of any potential invasive species or contaminants upon arrival at inspection stations. Required documentation (see Exhibit B) must also be provided. Vessels that do not meet these pre-inspection conditions will not be inspected and will be required to comply with the necessary cleaning, draining, and drying procedures before re-attempting inspection.
- **Watercraft Inspection Database (WID):** Vessels that have been inspected or decontaminated at authorized locations will be registered in the WID platform. The WID system enables information sharing between participating locations to verify the vessel's quarantine status and inspection history.
- If a vessel is verified in the WID system as having completed the 30-day quarantine (see below) or decontaminated, it will be allowed to launch at Tri-Dam's designated and approved launch sites.
- **WID Platform Functionality:** The WID platform records vessel details, including inspection, and other pertinent banding information. This allows for verification at other locations and ensures quarantine status is verified.

2. Banding Process: (See Exhibit B for color sequence details)

- **30-Day Quarantine:** Vessels that pass inspection will be issued a quarantine band. The vessel cannot launch in the reservoir until the 30-day period is complete.
- **Re-Banding:** Vessels that have completed their 30-day quarantine must be re-banded when exiting the reservoir by a certified ramp monitor to be allowed to return without undergoing a new quarantine process. The Inspection Program utilizes inspection seals to determine at a launch facility if a vessel has been inspected, or last launched on the same waterbody and is permitted to launch. The presence of an intact inspection seal from the vessel to the trailer or other location such that the seal must be broken to operate the vessel, is required for launch. Inspection seals are installed at off ramp inspection stations following inspection and/or decontamination and at launch facilities following haul out from Tulloch Reservoir
- **Decontamination Process:** The decontamination process, if available is performed at a decontamination station. Boaters can have their vessels and if necessary any ancillary equipment decontaminated for a fee. This process involves using hot water treatment to thoroughly clean the boat, removing any potential invasive species or contaminants. The decontamination ensures the vessel meets the necessary standards to prevent the spread of invasive species. Once the vessel has been properly decontaminated, it may proceed with the inspection and banding process.

3. Quarantine Guidelines

- **Purpose of Quarantine:** The 30-day quarantine ensures that vessels are free from invasive species, such as Zebra Mussels, Quagga Mussels, and Golden Mussels. It prevents contamination of the reservoir and local ecosystems.
- **Usage During Quarantine:** Vessels cannot be launched during the quarantine period. Vessels may not be launched in any other water bodies during this time unless decontamination is performed and clearance is given.
- **Inspection and Seal:** The inspection will check for signs of invasive species and ensure the vessel is clean. After a successful inspection, the quarantine seal which is a seal from the vessel to the trailer or other location such that the seal must be broken to operate the vessel will be applied, and the vessel must remain quarantined for at least 30 days. The presence of an intact inspection seal from the vessel to the trailer or other location such that the seal must be broken to operate the vessel, is required for launch.

EXHIBIT B**4. WID Platform and Vessel Movement**

- **Movement Restrictions:** Vessels with a quarantine band may not launch in any other water bodies during the quarantine period unless decontamination is conducted and clearance is given. Should the seal be broken in the 30-day quarantine, or after the 30 days but before launch into Tulloch, then the vessel cannot be launched and must be restart the quarantine process.

5. Authorized Launches and Inspections

- **Only Authorized Launches Allowed:** All vessels, ancillary equipment (e.g. tow vehicle, trailer etc.) shall be permitted to enter the waters of Tulloch Reservoir only if (a) the inspection and/or decontamination is performed and completed by an individual trained and certified by Tri-Dam, pursuant to Tri-Dam standards and (b) following inspection and/or decontamination, the launch is authorized by an inspector trained and certified pursuant to Tri-Dam standards and the launch takes place at a Tri-Dam-approved launch site that conducts inspections. Unauthorized launching of vessels is prohibited.
- **Approved Tri-Dam Launches:** No vessel will be allowed to launch at any site that has not been designated by Tri-Dam for inspections. Only locations authorized by Tri-Dam for vessel inspection and quarantine procedures are permitted for vessel launching.
- **Enforcement of Unauthorized Launches:** Any vessel launching from an unauthorized site, even with an approved boat launch permit, is in violation of Tri-Dam's Policies, and is subject to enforcement procedures.

6. Vessel Banding and Launch Protocol

- **Verification in WID System:** If a vessel can be verified in the **Watercraft Inspection Database (WID)** system as having successfully completed the 30-day quarantine period, the vessel will be permitted to launch at any of Tri-Dam's designated, approved launch sites. The verification process ensures that the vessel has adhered to all quarantine procedures and has passed the necessary inspection, confirming it is free of invasive species before being allowed to launch.

7. Violations and Enforcement (Tuolumne County Chapter 8.50 and Calaveras County Chapter**20.10 Tulloch Reservoir Ordinance)**

- **Citation Process:** Citations for violations may be issued by Tri-Dam personnel, local law enforcement, or authorized agents. Citations will include detailed instructions for payment or contesting the fine.
- **Escalation of Penalties:** Repeat offenders will face increased penalties, extended suspensions, or other enforcement actions as determined by Tri-Dam management and local authorities.
- **Monitoring and Inspections:** Violations will be detected through inspections, authorized personnel, or reports from other stakeholders, including local law enforcement and homeowners' associations.

8. Vessel Owner Responsibilities

- **Inspection and Quarantine Compliance:** Vessel owners are responsible for ensuring their vessel undergoes proper inspection, decontamination (if required), and quarantine, as per this policy.
- **Seal Integrity:** Vessel owners must ensure the quarantine seal remains intact during the 30-day period. If the seal is broken or damaged, re-inspection and re-banding will be required.

EXHIBIT B

- **Re-Banding Process:** Vessel owners who wish to re-enter the reservoir with a previously quarantined vessel must present their vessel for re-banding and inspection.

9. Implementation and Monitoring

- **Inspection Locations:** Inspections and banding will be conducted at designated locations, and vessels will be required to comply with inspection and quarantine procedures before being allowed to launch.
- **Ongoing Monitoring:** Tri-Dam will collaborate with local agencies, homeowners' associations, and other stakeholders to monitor adherence to this policy and ensure the protection of Tulloch Reservoir from invasive species.

10. Day Passes and HOA Coordination for Vessels on the Water

To support the banding process and ensure vessels on Tulloch Reservoir comply with the Tri-Dam Project's invasive species prevention policy, boaters will need to obtain proper authorization to be on the water. This section outlines the procedures for obtaining day passes and stickers for local residents, as well as coordination with Homeowners Associations (HOAs). The day pass will allow law enforcement to verify that a vessel has been cleared for launch and is compliant with the inspection and banding requirements.

Day Pass Requirement:

- Day passes are required for boaters who are not members of the outlined HOA or do not have a sticker for extended access but need temporary access to the water, such as visitors of HOA members, marinas, and campground boaters. Once a vessel has been cleared for banding and is authorized for temporary use of the water, boaters will receive a Day Pass from a designated approved banding location. The Day Pass must be shown to law enforcement upon request.

Local Residents Associated with an HOA:

For local residents who keep their vessels at their permitted docks or rent a slip from their HOA, coordination with the HOA is required to obtain a Tri-Dam Project sticker for all vessels stored or launched from those locations. The Tri-Dam Project sticker serves as proof that the docked vessel has either a dock permit or permission to occupy a marina slip and complies with Tri-Dam Project policies. Individuals do not need to own lakefront property to receive a sticker, as some boaters may use HOA slips for extended periods

- **Proof of HOA Registration:** Vessel owners must provide proof that their vessel is registered within the HOA community. Stickers will not be issued to visitors of HOA members. All vessels on the water must meet the Tri-Dam inspection and quarantine requirements.
- **Ongoing Banding Process for Local Residents:** Local residents who keep their vessels within the HOA or at their permitted docks will still be required to undergo the **initial banding process** and **re-banding** each time they enter or exit the water. This ensures that vessels are continually monitored for compliance with the Tri-Dam Project's invasive species prevention policies. Every time a vessel enters or exits Tulloch Reservoir, it must go through inspection, banding, and re-banding, as outlined for all boaters.

EXHIBIT B**Non-HOA Lakefront Property Owners:**

Lakefront property owners with Tri-Dam-permitted docks must work directly with Tri-Dam to obtain Tri-Dam Project stickers. A form for this process is available on the Tri-Dam Project website, where property owners can complete and submit the required documentation. This process ensures that these vessels comply with Tri-Dam Project policies as well.

11. Tuolumne County Ordinance Chapter 8.50 - Tulloch Reservoir Enforcement (Chapter 8.5.110) and Calaveras County Ordinance Chapter 20.10.

Citations and Penalties: This section of the policy refers to local enforcement actions and the implementation of fines and penalties for violations of the Tulloch Reservoir. (See Exhibit B for fees.)

EXHIBIT B**EXHIBIT B****Designated Inspection Stations & Boater Compliance Requirements****Designated Inspection Stations:****Public Locations:**

- Lake Tulloch RV Campground: 14448 Tulloch Rd, Jamestown, CA 95327
- Drifters Marina: 6603 Lake Tulloch Place, Copperopolis, CA 95228

Private HOA Locations:

- Copper Cove Association
- Poker Flat Association – Lake Tulloch Shores
- Calypso Bay Property Owners
- Conner Estates
- Black Jack Bluffs Owners Association

Boater Requirements During Inspection - During the inspection process, boaters are required to show proof of the following:

- **Current Vessel Registration**
- **Mussel Sticker issued by the DMV**
- **Boater's Card** for the operator of the vessel (as per California state requirements)
- **Any other State Requirements**

Banding Colors Details:

- **Red Band:** Issued for vessels under the 30-day quarantine.
- **Green Band:** Issued for vessels that have completed the quarantine period or are re-banded when exiting the waters.

Illegal Launch is in violation of Tri-Dam's Policies and is subject to enforcement procedures.

- **Illegal Launch Violation for Boater:**
 - Vessel Removal from Tulloch Reservoir

Additionally, any individual who launches watercraft in violation of Tri-Dam's policy may be held responsible for the costs expended by Tri-Dam or its designee for response and mitigation of impacts.

- **Launch Violation for Designated Inspection Station or Property Owners:**
 - The agency/property owner will be required to cease any further unauthorized launches and take corrective action to ensure compliance with Tri-Dam policies.

In addition, fines may be imposed for Launch Violations to the Agency or Property Owners:

- Any agency or property owner found to have allowed a vessel to launch illegally, without inspection, or not following proper procedures will be required to cease any further unauthorized launches and take corrective actions to ensure compliance with Tri-Dam policies.
- **Failure to Have Valid Pass or Sticker (Boaters):**
 - Vessel Removal from Tulloch Reservoir

EXHIBIT B**EXHIBIT C****WAIVER, RELEASE, AND INDEMNITY AGREEMENT**

This Waiver, Release, and Indemnity Agreement (this “**Agreement**”) is entered into as of [DATE], 2025, by and between the Tri-Dam Project (“**Tri-Dam**”) and _____ [Name of Home Owners Association/Business] (“**HOA/Business**”), each individually referred to herein as a “**Party**” and collectively as the “**Parties**.”

RECITALS

WHEREAS, Tri-Dam seeks to implement an inspection and banding process for all vessels entering Tulloch Reservoir (the “**Banding Process**”) in order to mitigate the risk of aquatic invasive species being introduced into Tulloch Reservoir;

WHEREAS, [HOA/Business] desires to assist Tri-Dam in the Banding Process; and

NOW, THEREFORE, in consideration of the mutual promises contained in this Agreement, and for good and valuable consideration, the Parties agree as follows:

AGREEMENT & RELEASES

1. Assumption of Risk. [HOA/Business] acknowledges and agrees that the Banding Process may involve risk including, but not limited to, potential injury to [HOA/Business] employees and volunteers who conduct the Banding Process. [HOA/Business] agrees that any person acting through, under, or in concert with them in the participation of the Banding Process agrees to assume any risk inherent in the Banding Process.

2. Release. To the fullest extent permitted by law, [HOA/Business], on behalf of itself, its heirs, executors, employees, volunteers, representatives, administrators, agents, insurers, and assigns, and each of them, itself, its predecessors, successors, direct and indirect parent companies, direct and indirect subsidiary companies, companies under common control with any of the foregoing, affiliates, and assigns, and its and their past, present, and future officers, directors, shareholders, interest holders, members, partners, attorneys, agents, employees, managers, representatives, assigns, and successors in interest, and all persons acting by, through, under, or in concert with them, and each of them hereby release, discharge and covenant not to sue (and relinquish any right to sue) Tri-Dam, its officers, Board Members, representatives, agents, employees, attorneys, and their respective successors and/or assigns (each a “**Tri-Dam Released Party**”) from and with respect to any and all liability, claims, demands, actions, suits, rights and/or causes of action of whatever kind or nature, now or hereafter existing, whether known or unknown, present or future, foreseen or unforeseen, except if caused by the negligence of Tri-Dam or a Tri-Dam Released Party, that may arise from the Banding Process or any action taken in connection thereto, including, without limitation, any damage to property or bodily and/or personal injury, including death, in connection therewith. [HOA/Business] hereby waives any protections afforded by any statute or law in any jurisdiction whose purpose, substance and/or effect is to provide that a general release shall not extend to claims, material or otherwise, which person giving the release does not know or suspect to exist at the time of executing the release.

[HOA/Business] certifies that it has read the provisions of California Civil Code Section 1542 and has consulted its own counsel regarding that section. [HOA/Business] waives any and all rights under California Civil Code Section 1542, which states:

EXHIBIT B

A GENERAL RELEASE DOES NOT EXTEND TO CLAIMS THAT THE CREDITOR OR RELEASING PARTY DOES NOT KNOW OR SUSPECT TO EXIST IN HIS OR HER FAVOR AT THE TIME OF EXECUTING THE RELEASE AND THAT, IF KNOWN BY HIM OR HER, WOULD HAVE MATERIALLY AFFECTED HIS OR HER SETTLEMENT WITH THE DEBTOR OR RELEASED PARTY.

3. Indemnification. To the fullest extent permitted by law, [HOA/Business] agrees to indemnify, defend, and hold harmless Tri-Dam and any Tri-Dam Released Party from and against any loss, damage, claim, suit, liability, demand, cost and/or expense, paid or incurred by Tri-Dam or any Tri-Dam Released Party, or asserted against any of them (including attorneys' fees and court costs) caused in whole or in part, by, or arising directly or indirectly out of [HOA/Business]'s, or any person acting through, under, or in concert with them, negligence or willful misconduct in the HOA's participation in the Banding Process and/or breach of this Agreement.

4. Independent Actor. [HOA/Business] is acting independently of Tri-Dam. Tri-Dam grants [HOA/Business] the authority to enforce any rules or regulations under the Banding Process, but in no way shall this Agreement be construed to create any association, partnership, joint venture, employment, or agency relationship between [HOA/Business] and Tri-Dam for any purpose.

5. Inspection Criteria. [HOA/Business] represents and warrants that any person acting through, under, or in concert with them in the participation of the Banding Process is Watercraft Inspection and Decontamination ("WID") certified and has successfully completed the three-day Level 1-2 course administered by the Pacific States Marine Fisheries Commission. [HOA/Business] further represents and warrants that each such person will conduct the Banding Process in compliance with said training and any established Tri-Dam WID criteria [HOA/Business] acknowledges and agrees that Tri-Dam reserves the right to amend or supplement WID criteria at any time.

6. Day Passes; Costs. [HOA/Business] agrees and acknowledges that as part of the Banding Process, it shall be responsible for the issuing of any bands, stickers, or day passes as required by Tri-Dam policy. [HOA/Business] further agrees and acknowledges that it shall be responsible for all associated costs incurred in connection with the issuance of such bands, stickers, or day passes.

7. Ramp Control. [HOA/Business] agrees and acknowledges as part of this agreement that each designated launch site it controls shall be required to have Tri-Dam-approved security measures in place to control and restrict unauthorized access to Tulloch Reservoir. These security measures may include, but are not limited to, physical barriers, controlled entry systems, or other mechanisms deemed appropriate by Tri-Dam.

8. Shared Database Requirement. [HOA/Business] agrees to enter all banding information into a shared, secure database provided by Tri-Dam. This database will be accessible to Tri-Dam and other authorized parties to ensure transparency, accurate record-keeping, and easy access to the banding information for compliance and tracking purposes. The [HOA/Business] shall ensure that all relevant data related to the Banding Process is entered into the database in a timely and accurate manner.

9. Governing Law. This Agreement shall be governed by, construed, and enforced in accordance with, the laws of the State of California, without giving effect to conflict of law principles.

10. Severability. If any term or provision of this Agreement is held to be illegal, invalid or unenforceable, or the application thereof to any person or circumstance shall to any extent be illegal, invalid or unenforceable under present or future laws, then and in such event, it is the express intention of the Parties that the remainder of this Agreement or the application of such terms, clauses or provision other than to those as to which it is held illegal, invalid or unenforceable, shall not be affected thereby, and each term, clause or provision of this Agreement, and the application thereof, shall be legal, valid and enforceable to the fullest extent permitted by law.

11. Entire Agreement. This Agreement constitutes the entire agreement of the Parties with respect to the subject matter of this Agreement and supersedes all prior agreements, understandings, negotiations, statements,

EXHIBIT B

promises and discussions, oral and written, between the Parties hereto with respect to the subject matter of this Agreement.

12. Survival. The provisions of this Agreement will continue in full force and effect even after the termination of the activities conducted by [HOA/Business].

13. Interpretation. The headings in this Agreement are purely for convenience and are not to be used as an aid in interpreting its terms. The Parties agree that they participated equally in drafting and negotiating the terms of this Agreement and that this Agreement shall not be construed against either Party as the author or drafter of the Agreement.

14. Modification. No modification of this Agreement shall be binding unless in writing and signed by each of the Parties hereto.

15. Counterparts and Copies. This Agreement may be executed by the Parties in counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument. Facsimile signatures and signature pages sent by email shall be binding as though they are originals.

EACH OF THE PARTIES CERTIFIES THAT THEY HAVE READ ALL OF THIS AGREEMENT AND FULLY UNDERSTAND AND AGREE TO EACH OF THE ABOVE TERMS, CONDITIONS, AND PROVISIONS.

[Signature Page to Follow]

IN WITNESS WHEREOF, and intending to be legally bound, each of the Parties hereto has caused this Agreement to be executed as of the date set forth above.

The Tri-Dam Project

By: _____

Name:

Title:

[HOA/BUSINESS]

By: _____

Name:

Title:

[Signature Page to Waiver, Release, and Indemnity Agreement]

BOARD AGENDA REPORT

Date: 5/21/2026
Staff: Summer Nicotero

SUBJECT: Sonora Office Remodel

RECOMMENDED ACTION: Review and Approve the Capital Expense for Iron Age Office Furniture for the Sonora Office Remodel

BACKGROUND AND/OR HISTORY:

Construction at the Sonora office is underway. Current lead times on furniture are 12-16 weeks. The following quotes were obtained given the attached floorplan as a basis for the quotes. There are some items that have been removed due to cost and will be purchased locally at a later date.

Iron Age furniture is a solid wood and steel furniture company. Everything they build is designed to last for many years. Wardens furniture is similar to what we have in the current Strawberry office, cubicle furniture and desks made from particle board.

Staff recommends approving the quote from Iron Age as it is comparable to the Wardens price (which is likely higher today as the quote was from 2024) but the quality is much better. This furniture will meet almost all the needs in the office. There may be small adjustments to the order as we finalize dimensions and layout, but the not to exceed price will remain at \$77,083.20.

A budget increase is not yet needed for the Sonora office project as we are still working on cost savings throughout the entire project.

FISCAL IMPACT: \$ 77,083.20 included in budget

ATTACHMENTS: Iron Age Quote
Floorplan
Wardens Quote

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

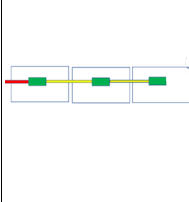


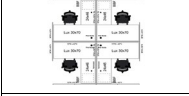

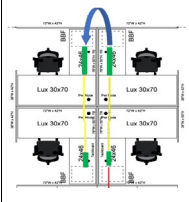


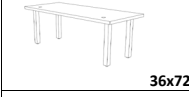





SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)



Gianna Gonzalez
gg@ironageoffice.com
914-826-0980

Summer Nicotero Tri-Dam Project Office: 209-965-3996 Ext. 120 Cell: 209-768-6450 Email: snicotero@tridamproject.com	View stain options	Project: TriDam	5/13/2026	Quote #: 240430GG1	Ship to: CA Exact Address TBD	Is liftgate required?	NO	Estimated lead time: 14-16 weeks
						Dock?	YES	
						Forklift?	YES	
						Pallet jack?	NO	
						Picking up at Iron Age? Describe transport vehicle	N/A	

Item Image	Item No.	Qty	Stain	Collection/Item	Wire Ports	Office #	Model #	Dimensions/Description	List Price	Sell Price (50%)	Extended Sell Price	NOTES
 36x96	#2	1	TBD	Rowan Table - Standing		Break	RTS369642 STANDING	36"Dx96"Wx42"H standing	\$ 5,503	\$ 2,751.50	\$ 2,751.50	STANDARD WIREPORT LOCATIONS
 48"	#3	1	TBD	Fortis Table - Round		Ops.	FTR4830 SEATED	48"Dx30"H round top	\$ 3,402	\$ 1,701.00	\$ 1,701.00	
 30x60	#4	1	TBD	Lux single desk		Ops.	LS3060	30"Dx60"Wx30"H - 1.5" tube legs w/o modesty panel	\$ 2,082	\$ 1,041.00	\$ 1,041.00	
 30x72/24x48	#5	2	TBD	IA V1 - L shape (sit/stand)	B, C "C" location to have 3" Pwr Node	Ops.	IASSL30722448V1	30"Dx72"W / 24"Dx48"W (SIT/STAND L-SHAPE) w/18"H perf metal modesty RIGHT return	\$ 5,649	\$ 2,824.50	\$ 5,649.00	
 #6	#6	1	Charcoal	8/F Mobile Pedestal		Ops.	BFMP	Best suited for sit/stand work station applications 18 7/8"D x 15 1/4"W x 21 1/8"H (height is with casters)	\$ 646	\$ 323.00	\$ 323.00	
 #7	#7	2	Charcoal	Divider Screen - Mobile		Ops.	DSM6050	60"Wx50"H - 3/4 sheet metal, 1/4 perf, casters	\$ 2,100	\$ 1,050.00	\$ 2,100.00	
 42"	#8A	4	Charcoal	2 Drawer undermount lateral file		GM Office, Private Office, Open Area (2)	UMLF42-2	18"D x 42"W x 27 3/4"H	\$ 1,294	\$ 647.00	\$ 2,588.00	
 42"	#8B	4	Charcoal	Lateral file top		GM Office, Private Office, Open Area (2)	LFT42	18"D x 42"W x 1.75" Thick top	\$ 700	\$ 350.00	\$ 1,400.00	
 #8C	#8C	4	TBD	Helvetica Shelving Hutch for Credenza, 3 tier		GM Office, Private Office, Open Area (2)	SHC124242V1	12"Dx42"Wx42"H 15" clearance from credenza top	\$ 1,993	\$ 996.50	\$ 3,986.00	
 42x84x42	#9	1	TBD	Edwin Plan Table MODIFIED DIMENSIONS		Open Area	T3428442 STANDING	42"Dx84"Wx42"H standing	\$ 6,464	\$ 3,232.00	\$ 3,232.00	
 #10	#10	4	Charcoal	Box/Box/File mobile pedestal		Open Area	BBFMP	18 7/8"D x 15 1/4"W x 26 3/4"H (height is with casters)	\$ 765	\$ 382.50	\$ 1,530.00	
 36"W	#12A	4	Charcoal	3 Drawer lateral file		Open Area	LF36-3	18"D x 36"W x 39 7/8"H with counterweight	\$ 1,907	\$ 953.50	\$ 3,814.00	
 #12B	#12B	2	TBD	Lateral file top		Open Area	LFT72	18"D x 72"W x 1.75" Thick top	\$ 1,198	\$ 599.00	\$ 1,198.00	
 #13A	#13A	1	RAW	Flex 3 Pack Workstations PANELS ONLY		Open Area 3PK	FLEX3PK	<u>Flex Panels- 50"H, Perf Above/Sheet Below:</u> (3) 36"W (3) 60"W	\$ 8,673	\$ 4,336.50	\$ 4,336.50	
 #13B	#13B	3	TBD	Lux single desk INSERT FOR FLEX 3PK WKSTN ONLY	1 Center/B "B" location to have 3" Pwr Node	Open Area 3PK	LS3058	30"Dx58"Wx30"H - 1.5" tube legs w/o modesty panel	\$ 2,082	\$ 1,041.00	\$ 3,123.00	

	#13C	1		Workstation power		Open Area 3PK	4 Trac power 20 Amp, 60"W 3-person WS	<p><u>Straight corded infeed w/ 20A plug (red)</u> 1xBE42135-3-1-ST-ST20A-72 (PE,CORD,7/16FLEX,3,1,ST,ST20A,72) 55"W jumpers (yellow) 2xBE42081-3-55 (JUMPER,4TRAC,FF,3,MTLC,55) Duplex Receptacles (green) 3xBE41917-3-A-1-88 (RECEPTACLE,4TRAC,3,A,1,88) Receptacle mounting bracket (green) 3xBE41955 (KIT,BRACKET,4TRAC) Conduit mounting clip kit 1xBE01501-10 (10 clips per kit)</p>	\$ 750	\$ 375.00	\$ 375.00
	#13D	3	light grey	Tack board		Open Area 3PK	TB5615	56"Wx1/2"Dx15.5"H designed to fit top window of 60"Wx50"H panel light grey	\$ 530	\$ 265.00	\$ 795.00
	#14A	1	RAW	Flex 4 Pack Workstations PANELS ONLY		Open Area 4PK	FLEX4PK	<p><u>Flex Panels- 50"H, Perf Above/Sheet Below:</u> (4) 36"W (6) 72"W (2) 78"W</p>	\$ 21,850	\$ 10,925.00	\$ 10,925.00
	#14B	4	TBD	Lux L shape desk INSERT FOR FLEX 4PK WKSTN ONLY	B, C "B" location to have 3" Pwr Node	Open Area 4PK	LL30702446	30"Dx70"W /24"Dx46"W w/o modesty panel 2 RIGHT/ 2 LEFT return	\$ 3,652	\$ 1,826.00	\$ 7,304.00
	#14C	1		Workstation power		Open Area 4PK	4 Trac power 20 Amp, 78"W 4-person WS	<p><u>Straight corded infeed w/ 20A plug (red)</u> 1xBE42135-3-1-ST-ST20A-72 (PE,CORD,7/16FLEX,3,1,ST,ST20A,72) 73"W jumpers (yellow) 4xBE42081-3-73 (JUMPER,4TRAC,FF,3,MTLC,73) Duplex Receptacles (green) 4xBE41917-3-A-1-88 (RECEPTACLE,4TRAC,4,A,1,88) Receptacle mounting bracket (green) 4xBE41955 (KIT,BRACKET,4TRAC) Conduit mounting clip kit 1xBE01501-10 (10 clips per kit)</p>	\$ 1,000	\$ 500.00	\$ 500.00
	#14D	4	light grey	Tack board		Open Area 4PK	TB7415	74"Wx1/2"Dx15.5"H designed to fit top window of 78"Wx50"H panel light grey	\$ 685	\$ 342.50	\$ 1,370.00
	#15	1	TBD	Fortis single desk		GM Office	FS3672	36"Dx72"Wx30"H - w/o modesty	\$ 3,056	\$ 1,528.00	\$ 1,528.00
	#16	1	TBD	Return for Carruca Desk		Private Office	ORCW2448	24"Dx48"W	\$ 2,682	\$ 1,341.00	\$ 1,341.00
	#17	13	Black	Power node 3" in-surface N1			3PBN1	In-surface power node with 3"D port USB A+C / POWER	\$ 266	\$ 133.00	\$ 1,729.00
							PACKAGING MATERIALS	<p>Shipments will arrive on large wooden pallets. COMMERCIAL: DOCK TO DOCK. A PALLET JACK OR FORK LIFT IS NECESSARY. RESIDENTIAL: CLIENT IS RESPONSIBLE ONCE FREIGHT IS REMOVED FROM LIFTGATE. **NOTE: PACKAGING REQUIRED ON ALL ORDERS WHETHER PRODUCT IS SHIPPED VIA CARRIER OR PICKED UP DIRECTLY FROM IAO**</p>		2%	\$ 1,292.80
				<p>Unless installation is arranged through IAO, assembly is the client's responsibility and IAO WILL NOT INSTALL.</p> <p>Unless installation is arranged through IAO, client is responsible for confirming all items will fit through doorways and into workspaces.</p>			FREIGHT	<p>What to expect COMMERCIAL: Dock to dock unless specified otherwise RESIDENTIAL: Delivery truck will have liftgate if freight is less than 84" long</p>	W	10.0%	\$ 6,464.00
				If installation or white glove delivery is requested, please allow an additional 2-3 weeks for us to coordinate your installation with our independent install partners.			INSTALLATION (ESTIMATED)		NO	0.0%	\$ -
								SALES TAX (if applicable) WILL BE ADDED TO YOUR INVOICE		7.25%	\$ 4,686.40

Total sell price with tax	\$ 77,083.20
Non-refundable deposit payment (\$5000 minimum)	\$ 38,541.60

Comments: 50% deposit required at time order is placed with a minimum deposit payment of \$5000. If applicable, remaining balance in excess of \$5000 is due prior to shipping.

If deposit is not received within 4 weeks of acknowledged date, estimated ship date may be adjusted.



SUPPLIES | FURNITURE | RELOCATION

QUOTE

Item #11

QUOTE #: Q02934-00

DATE PRINTED: 05 / 24 / 2024

SALES REP: CARI SWEGLES

PHONE: 209-758-6741

EMAIL: CARIS@WARDENSWORKS.COM

4101 Technology Dr, Modesto, CA, 95356

CUSTOMER:

TRI-DAM PROJECT
31885 OLD STRAWBERRY RD
STRAWBERRY, CA 95375

INSTALL AT:

TRI-DAM PROJECT
14830 MONO WAY
SONORA, CA 95370

Quote Valid for 30 Days

LINE	QTY	PRODUCT	UNIT SELL	EXT SELL
QUOTE IS NOT FINAL AND IS FOR GENERAL PRICING ONLY PRICING IS SUBJECT TO CHANGE BASED ON DESIGN (QUOTE DOES NOT INCLUDE CHAIRS SEEN IN DRAWING)				
001	1	LOT OF FRIANT For all items from Friant which includes: - Supervisor Offices: 2 large, semi-private cubicle offices with doors, including workstations and storage - Admin Support: 4 cubicle workstations including storage - Touch-Down/"Hotel" Stations: 4 transitory workstations, including storage, next to GM office - Operations: 2 workstations including storage	\$ 44937.00	\$ 44937.00
002	1	CONFERENCE ROOM 1 - 5' x 14' rectangular conference table with 5 panel bases 1 - 24" x 60" buffet credenza 2 - 36" wall-mounted cabinets for media storage underneath TV	\$ 6425.00	\$ 6425.00
003	1	GENERAL MANAGER OFFICE - U-Desk workstation with hutch - Additional lateral file storage and bookcase hutch - 84" wide conference table	\$ 4363.00	\$ 4363.00
004	1	GM ASSISTANT For L-Desk workstation next to GM office	\$ 1538.00	\$ 1538.00
005	1	PRIVATE OFFICE For private office next to mop/storage closet Includes L-desk and additional lateral file storage and bookcase hutch	\$ 2628.00	\$ 2628.00
006	1	COMMUNITY TABLE 42" H x 96" W x 42" W Standing height table by customer entrance in drawing	\$ 1941.00	\$ 1941.00
007	1	OPERATIONS ROOM TABLE 84" W table in Operations Room - seating for 4-6 people	\$ 829.00	\$ 829.00
008	1	BREAK ROOM TABLE 120" W conference table for break room - seating for 8-10 people	\$ 950.00	\$ 950.00
009	1	DELIVERY/TIME/MATERIALS Delivery encompasses transportation, assembly, staging, and installation of furniture (including all materials needed) to be performed during normal, daytime business hours.	\$ 7600.00	\$ 7600.00

SUB TOTAL \$ 71211.00

SALES TAX: \$ 6230.96

Date: _____ Signature: _____

A 3% CONVENIENCE FEE will be applied to credit card payments over \$5,000
50% NON REFUNDABLE DEPOSIT on all factory ordered products.
25% RESTOCKING FEE for in stock product returned.

GRAND TOTAL \$ 77441.96

GENERAL MANAGER BOARD REPORT

Summer Nicotero

May 21, 2026

1. A HUGE thank you to Sharon Cisneros and John Walsh for the support during our 2025 annual financial audit. The auditor conducted the audit remotely, but Sharon came to Tri Dam and worked with the team to facilitate the smoothest audit process yet. Thank you again!
2. The 120-day response to the FERC notice of violation regarding the Tulloch vegetation management plan is in review by stakeholder agencies. We held a call to receive feedback and will incorporate the comments into our response to FERC. The remainder of this year will be focused on updating and submitting a new vegetation management plan to FERC for approval. This will allow updates to currently-approved aquatic invasive vegetation management methods.
3. Staff completed the second step in our FERC Periodic Inspection at Beardsley. The Field Inspection was completed with FERC and the GFT team. The Donnell's field inspection is scheduled for early June. The periodic inspection process is on track and moving along as expected.
4. The Sandbar Non-Capacity Amendment to our Sandbar FERC boundary is under final review and will be ready for public circulation in May. We have discussed the adjustment with the USFS and will address any concerns they may have with the boundary adjustment. Staff expect the final amendment to be completed in the next 45 days.
5. A presentation is scheduled for the June board meeting at SSJID to cover the Power Purchase Agreement from both a contractual/ legal perspective as well as a market perspective. A consultant from The Energy Authority (TEA) will attend to lead the conversation. In speaking with TEA, the timing of our next agreement is less of a concern than previously understood. The RFP does not need to go out a year in advance of the current agreement expiration date (12/2028). There are factors that can be considered, but an RFP timeline in 2028 is acceptable, with final agreement signing by September of 2028.
6. The boat launch at Beardsley has been closed under Federal Order through June 15, 2026. The US Forest Service has indicated that they will not continue closures after that date. Given information in recent articles related to the Golden Mussel, Tri Dam staff are working with the Forest Service on a plan for Beardsley. A draft boat launch policy will be discussed at the May board meeting.
7. FERC is conducting a site visit and audit of our environmental compliance at Tulloch on May 19th (after this report was written). An update will be provided at the meeting.
8. The Sonora office is moving along. There were some delays that occurred. The saw cutting of the concrete foundation for the underground utilities cut through electrical conduits that were not properly installed previously. The conduits were replaced and re-run and the project is back on track. Framing is scheduled and should be starting soon.

9. Calaveras County Water District has presented a plan to restore water service to the Tulloch Day Use area. Preliminary discussions have taken place with progress toward a final, dedicated water line installation in the coming weeks.
10. The advisory committee meeting is scheduled for Monday, June 1 at 2 pm at SSJID.

OPERATIONS AND MAINTENANCE MANAGER REPORT

Brett Gordon, O&M Manager

May 21, 2026

OPERATIONS:

Reservoir Data (A/F):

FACILITY	STORAGE	MONTH CHANGE
Donnells	57,686	18,7000
Beardsley	87,149	14,710
Tulloch	59,693	3,545
New Melones	1,868,288	15,333

Outages:

Plant	Dates	Duration	Cause
TPH #1	4/9-4/10	36:24hrs	PG&E Line Outage
TPH #2	4/9-4/10	36:15hrs	PG&E Line Outage
TPH #3	4/9-4/10	36:39hrs	PG&E Line Outage

Operations Report:

New Melones Inflows:

Total inflows for water year 25/26 as of April 30: 536,803 A/F

District Usage:

Total District usage for the water year 25/26 as of April 30: 101,741 A/F

Precipitation:

Total precipitation for the month of April: 7.84 inches

Other Activities:

1. Daily checks all powerhouses.
2. Closed the spill gates for Donnells and Beardsley.
3. Performed an intercompany clearance supporting PG&E line outage.
4. Performed a maximum gate opening test at each location for proper height data which will provide for further and more complete analysis of PMF studies.
5. Increased releases to get Beardsley and Sandbar to full load ahead of spring runoff.
6. Per USBR, we provided pulse flows through the month for the Stanislaus River.
7. Assisted in the negotiations for the Donnells islanding agreement with PG&E.
8. May B-120 reports a normal type water year of 925,000ac/ft inflows to New Melones.

MAINTENANCE:

1. The Divion Point standby generator roof was found leaking. The damaged areas were replaced, building re-roofed and flashed.
2. The Tri-Dam maintenance team is required to perform work at all heights and angles across the Project. As such, we held a SPRAT (Society of Professional Rope Access Technicians), which is the leading North American standard for industrial rope access, training course with certifications, validating technicians in safe work-at-height practices.
3. Removed rock fall debris from the 4700 rd. (Access to Donnell's Dam) and the Peeled onion (Access to Sandbar Powerhouse)
4. Tulloch primary phone was reported out of service. Troubleshoot and found faulty ring detect relay. Relay removed from service to get phone back in service. Parts on order to replace faulty device.
5. The Sandbar Powerhouse primary analog security PTZ has finally died, having performed well since around 2011. Investigated and discovered that the camera could not be repaired so we replaced it with a new ACTI IP PTZ and reprogrammed the DVR.
6. USGS is in the process of updating and converting their equipment in the field. We worked with USGS to add a the Satlink 3 at Beardsley. This will allow upload to GOES on a 15 minute interval, from the existing system at a 60 minute interval. Beardsley reservoir elevation is being posted to the USGS Realtime page here:

<https://waterdata.usgs.gov/monitoring-location/USGS-11292800/#period=P7D&dataTypeId=continuous-62614-0&showMedian=true&showFieldMeasurements=true/>

7. Performed the annual removal of the woody debris from the upstream slope of Beardsley Dam. Aligned with past practice, the larger debris was pulled off and hauled to the Beardsley lay down yard while the smaller debris was piled and burned in place.
8. To complete more of the recommendations from the FERC Physical Security Audit, a conduit run for an additional PTZ camera on the downstream side of the spillway was completed as well as conduit runs for the interior control room door sensors at Tulloch.
9. Conducted monthly (April-October) Tulloch reservoir water sampling with Angie Montalvo from the California Department of Fish and Wildlife (CDFW). Samples were sent off to CDFW for analysis. Also performed golden mussel inspection of Calypso Bay, Tulloch day use, and the project's boat ramp.



Beardsley Spill Gate at 25' Open



Donnells Spill Gate at 21' Open

BEARDSLEY PRECIPITATION

YEAR	JUL	AUG	SEPT	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUNE	TOTAL
1958-59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.40	1.39	1.40	1.04	0.00	11.23
1959-60	0.00	0.03	3.09	0.00	0.00	1.92	5.74	8.38	4.68	2.45	0.35	0.00	26.64
1960-61	0.05	0.00	0.44	0.63	5.33	2.43	1.60	3.04	4.96	1.49	1.84	0.29	22.10
1961-62	0.21	1.12	0.77	0.70	3.39	2.98	2.04	15.32	6.13	1.12	1.04	0.02	34.84
1962-63	0.30	0.16	0.35	2.98	1.05	2.66	5.91	8.37	6.08	8.24	3.70	0.74	40.54
1963-64	0.00	0.44	0.59	2.63	7.81	0.81	5.84	0.21	3.02	2.01	2.44	1.64	27.44
1964-65	0.00	0.00	0.34	2.08	7.40	17.93	5.90	1.34	2.44	5.27	0.32	0.29	43.31
1965-66	0.00	1.47	0.60	0.47	12.38	4.59	1.68	2.33	1.00	2.39	0.43	0.10	27.44
1966-67	0.13	0.00	0.28	0.00	7.55	8.48	8.77	0.67	10.02	10.25	2.04	1.05	49.24
1967-68	0.00	0.39	0.90	0.54	2.47	3.35	4.94	4.81	3.48	0.73	1.44	0.02	23.07
1968-69	0.10	0.65	0.00	2.12	6.22	8.28	19.45	8.35	1.88	3.39	0.21	0.39	51.04
1969-70	0.00	0.00	0.55	3.41	2.98	6.46	17.06	3.11	3.43	2.50	0.00	3.17	42.67
1970-71	0.00	0.00	0.00	0.91	10.71	8.44	2.83	1.16	4.87	1.49	1.80	0.77	32.98
1971-72	0.00	0.02	0.29	1.22	6.22	10.31	2.39	2.78	1.01	4.03	0.10	1.62	29.99
1972-73	0.00	0.58	0.17	1.85	6.27	5.57	12.08	12.06	5.31	1.11	0.72	0.74	46.46
1973-74	0.05	0.18	0.07	3.65	9.88	9.10	5.08	1.84	8.18	5.15	0.02	0.07	43.27
1974-75	2.57	0.10	0.00	2.82	2.38	4.95	4.25	10.16	9.90	5.41	0.84	0.63	44.01
1975-76	0.03	2.02	0.15	6.75	2.04	0.74	0.49	3.03	2.66	2.42	0.91	0.05	21.29
1976-77	0.10	2.43	1.00	0.93	1.54	0.24	2.50	2.68	2.06	0.25	4.65	0.38	18.76 RECORD LOW
1977-78	0.00	0.00	0.58	0.24	4.76	9.72	10.85	8.31	8.67	7.97	0.19	0.23	51.52
1978-79	0.08	0.00	3.98	0.07	3.17	4.43	8.45	7.60	6.05	1.86	2.88	0.02	38.59
1979-80	0.17	0.03	0.00	4.66	4.63	5.22	14.62	13.03	3.61	3.09	4.33	0.77	54.16
1980-81	0.43	0.02	0.03	0.71	0.58	3.04	8.05	2.69	6.26	1.67	1.42	0.00	24.90
1981-82	0.06	0.00	0.15	5.27	8.76	8.39	6.08	8.08	11.23	8.19	0.12	1.34	57.67
1982-83	0.03	0.02	4.02	8.78	11.30	7.32	10.83	14.34	12.86	6.29	0.74	0.12	76.65 RECORD HIGH
1983-84	0.01	0.09	3.86	1.35	16.44	12.75	0.27	5.51	3.56	2.70	0.84	1.31	48.69
1984-85	0.00	0.05	0.73	3.97	10.28	2.58	1.52	3.13	5.84	0.86	0.07	0.28	29.31
1985-86	0.30	0.12	2.64	3.09	7.71	4.52	4.70	21.98	8.43	2.37	1.58	0.00	57.44
1986-87	0.02	0.00	2.18	0.00	0.49	0.73	3.42	5.89	5.21	0.79	1.63	0.15	20.51
1987-88	0.00	0.00	0.00	2.19	2.22	5.79	5.42	0.88	0.73	3.15	1.66	0.79	22.83
1988-89	0.00	0.00	0.05	0.07	6.96	4.29	1.45	2.73	10.08	1.41	0.74	0.02	27.80
1989-90	0.00	0.33	3.28	4.30	3.02	0.00	4.75	3.40	2.75	1.66	3.46	0.21	27.16
1990-91	0.00	0.11	0.59	0.41	1.62	1.30	0.40	1.79	16.08	1.74	2.54	1.54	28.12
1991-92	0.17	0.10	0.32	5.54	2.32	3.10	1.97	7.68	4.58	0.45	0.45	1.66	28.34
1992-93	3.26	0.35	0.00	3.05	0.44	9.61	12.19	8.74	6.29	2.07	1.24	2.43	49.67
1993-94	0.00	0.00	0.00	1.25	2.11	1.97	2.93	7.08	0.86	3.71	2.22	0.00	22.13
1994-95	0.00	0.00	0.77	2.82	7.92	3.68	18.32	1.14	18.76	6.98	6.72	1.02	68.13
1995-96	0.05	0.00	0.00	0.00	0.35	0.13	10.32	11.17	6.81	3.94	5.51	1.24	48.52
1996-97	0.05	0.01	0.23	2.55	7.14	16.19	18.16	0.80	0.53	0.82	0.51	1.24	48.23
1997-98	0.17	0.00	0.33	1.39	4.99	3.70	12.86	16.30	6.69	4.94	6.46	1.35	59.18
1998-99	0.00	0.00	2.84	0.49	5.12	3.13	8.93	9.71	2.63	3.03	1.28	1.03	38.19
1999-00	0.00	0.13	0.18	1.05	3.51	0.51	11.68	14.13	2.58	3.70	2.72	1.06	41.25
2000-01	0.00	0.07	0.96	3.17	1.01	1.59	4.69	4.70	3.08	5.39	0.00	0.07	24.73
2001-02	0.02	0.00	0.60	1.17	6.97	9.75	2.56	2.13	6.88	2.29	2.02	0.00	34.39
2002-03	0.00	0.00	0.09	0.00	7.42	11.17	1.12	3.50	3.81	9.36	2.69	0.00	39.16
2003-04	0.09	1.32	0.06	0.00	2.88	9.97	2.79	8.52	1.07	0.17	0.55	0.02	27.44
2004-05	0.02	0.00	0.19	7.66	2.93	6.67	10.52	6.95	9.35	3.35	5.76	0.80	54.20
2005-06	0.00	0.11	0.71	1.70	3.34	17.72	7.75	5.26	10.14	10.55	1.97	0.10	59.35
2006-07	0.08	0.00	0.01	1.53	3.56	5.25	2.08	8.70	1.30	2.61	1.33	0.10	26.55
2007-08	0.01	0.17	0.34	1.02	0.95	5.01	10.15	6.69	0.87	0.26	2.85	0.00	28.32
2008-09	0.00	0.00	0.00	1.65	6.17	5.08	5.88	6.98	6.78	1.97	3.37	0.79	38.67
2009-10	0.00	0.10	0.00	4.37	1.31	5.89	7.97	5.86	4.92	6.66	3.65	0.06	40.79
2010-11	0.00	0.00	0.00	8.67	7.15	14.21	2.15	5.76	15.22	1.94	2.94	3.21	61.25
2011-12	0.00	0.00	1.56	3.13	1.77	0.00	6.25	1.62	5.96	4.76	0.37	0.92	26.34
2012-13	0.00	0.00	0.00	1.27	5.78	12.56	0.64	0.93	3.26	1.11	1.48	0.80	27.83
2013-14	0.00	0.00	0.72	0.56	1.80	1.22	1.59	9.23	6.17	3.43	0.98	0.05	25.75
2014-15	0.52	0.03	1.03	0.15	3.72	7.25	0.13	4.49	0.43	3.08	2.75	0.80	24.38
2015-16	0.39	0.00	0.11	2.26	5.36	9.74	9.53	1.74	9.19	3.13	1.82	0.34	43.61
2016-17	0.00	0.00	0.00	7.26	3.19	8.30	22.25	20.47	5.49	8.06	0.59	0.46	76.07
2017-18	0.00	0.09	1.44	0.50	7.34	0.42	5.20	0.76	14.50	3.70	1.02	0.00	34.97
2018-19	0.00	0.00	0.00	1.92	8.21	3.07	9.84	15.37	8.97	2.07	7.43	0.46	57.34
2019-20	0.00	0.00	0.63	0.00	1.39	10.58	2.09	0.08	7.50	3.87	3.09	0.33	29.56
2020-21	0.00	0.23	0.10	0.00	2.38	3.40	7.28	2.44	2.83	1.31	0.18	0.00	20.15
2021-22	0.09	0.00	0.18	7.51	0.95	13.37	0.04	0.36	0.96	4.14	0.39	0.31	28.30
2022-23	0.00	0.29	2.27	0.02	3.83	12.65	21.85	5.43	15.48	0.22	1.12	1.10	64.26
2023-24	0.00	1.27	1.51	0.25	2.64	3.16	6.69	10.49	8.71	3.08	1.59	0.00	39.39
2024-25	0.00	0.06	0.03	0.53	5.06	5.23	0.71	9.24	7.72	2.84	0.96	0.03	32.41
2025-26	0.62	0.05	0.46	3.45	5.79	7.41	4.90	7.59	0.18	7.84	0.00	0.00	38.29 Current Year
Average	0.15	0.21	0.74	2.23	4.70	6.18	6.74	6.15	5.88	3.38	1.88	0.63	38.87
2025-26 +/-	0.47	(0.16)	(0.28)	1.22	1.09	1.23	(1.84)	1.44	(5.70)	4.46	(1.88)	(0.63)	(0.58)

ANNUAL AVERAGE

38.87

INCHES +/- ANNUAL AVERAGE

(0.58)

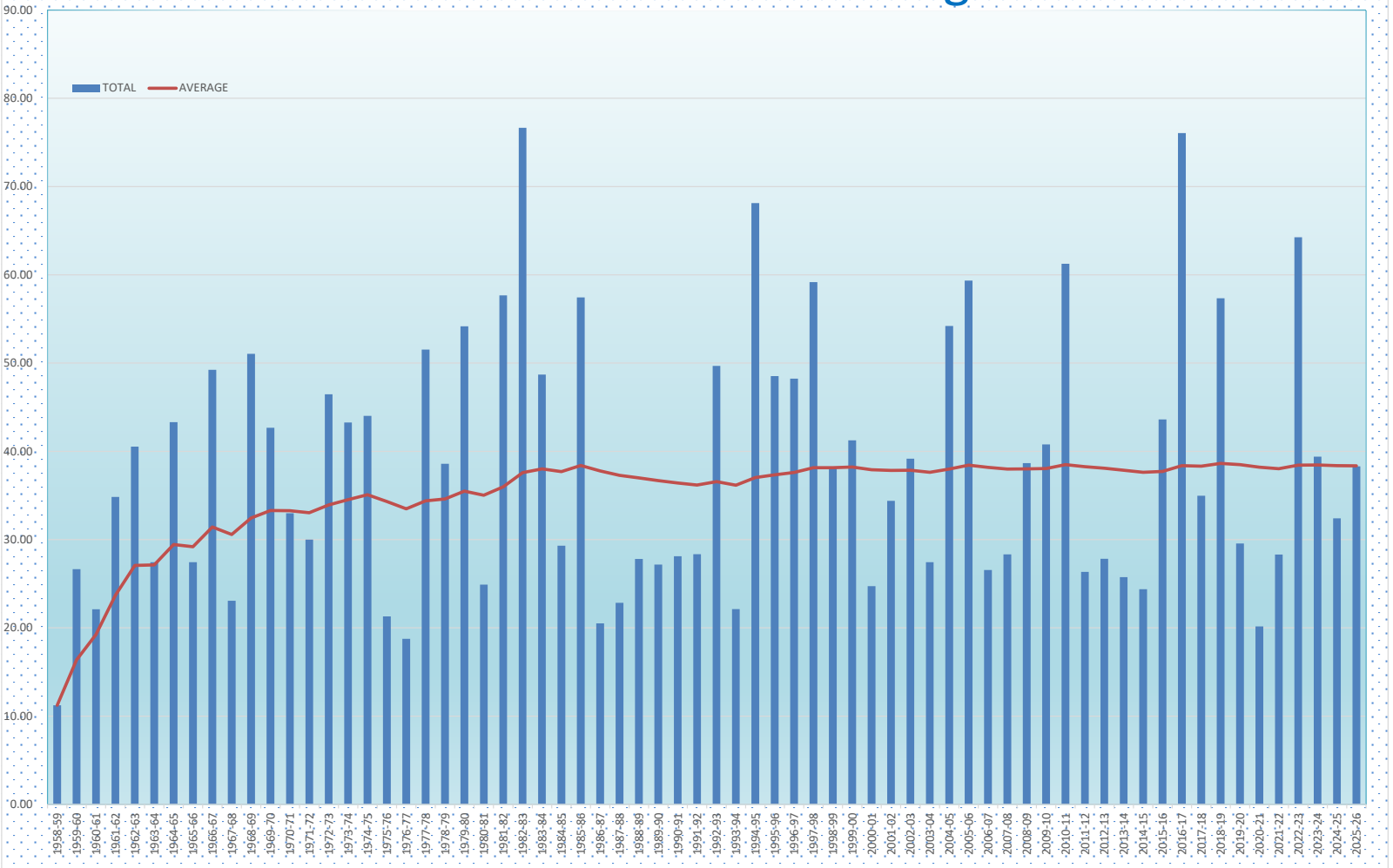
Updated as of 14-May-26

PERCENT OF ANNUAL AVERAGE

83%

YEAR	TOTAL	AVERAGE
1958-59	11.23	11.23
1959-60	26.64	16.37
1960-61	22.10	19.23
1961-62	34.84	23.70
1962-63	40.54	27.07
1963-64	27.44	27.13
1964-65	43.31	29.44
1965-66	27.44	29.19
1966-67	49.24	31.42
1967-68	23.07	30.59
1968-69	51.04	32.44
1969-70	42.67	33.30
1970-71	32.98	33.27
1971-72	29.99	33.04
1972-73	46.46	33.93
1973-74	43.27	34.52
1974-75	44.01	35.07
1975-76	21.29	34.31
1976-77	18.76	33.49
1977-78	51.52	34.39
1978-79	38.59	34.59
1979-80	54.16	35.48
1980-81	24.90	35.02
1981-82	57.67	35.97
1982-83	76.65	37.59
1983-84	48.69	38.02
1984-85	29.31	37.70
1985-86	57.44	38.40
1986-87	20.51	37.78
1987-88	22.83	37.29
1988-89	27.80	36.98
1989-90	27.16	36.67
1990-91	28.12	36.41
1991-92	28.34	36.18
1992-93	49.67	36.56
1993-94	22.13	36.16
1994-95	68.13	37.03
1995-96	48.52	37.33
1996-97	48.23	37.61
1997-98	59.18	38.15
1998-99	38.19	38.15
1999-00	41.25	38.22
2000-01	24.73	37.91
2001-02	34.39	37.83
2002-03	39.16	37.86
2003-04	27.44	37.63
2004-05	54.20	37.98
2005-06	59.35	38.43
2006-07	26.55	38.19
2007-08	28.32	37.99
2008-09	38.67	38.00
2009-10	40.79	38.06
2010-11	61.25	38.49
2011-12	26.34	38.27
2012-13	27.83	38.08
2013-14	25.75	37.86
2014-15	24.38	37.62
2015-16	43.61	37.73
2016-17	76.07	38.38
2017-18	34.97	38.32
2018-19	57.34	38.63
2019-20	29.56	38.48
2020-21	20.15	38.19
2021-22	28.30	38.04
2022-23	64.26	38.44
2023-24	39.39	38.46
2024-25	32.41	38.37
2025-26	38.29	38.36

Historical Rain VS Average



May 1, 2026	DRAINAGE AREA SQ. MILES	DRAINAGE AREA ACRES	WATER IN FEET	WATER CONTENT AC-FT	RECOVERY AT 75%	RECOVERY AT 70%	RECOVERY AT 65%	RECOVERY AT 60%	RECOVERY AT 55%	RECOVERY AT 50%
NO. FORK NEAR AVERY	163	104,320	2.000	208,640	156,480	146,048	135,616	125,184	114,752	104,320
SO. FORK	67	42,880	2.000	85,760	64,320	60,032	55,744	51,456	47,168	42,880
MIDDLE FORK AT DONNELLS	230	147,200	2.000	294,400	220,800	206,080	191,360	176,640	161,920	147,200
MIDDLE FORK AT BEARDSLEY	309	197,760	2.000	395,520	296,640	276,864	257,088	237,312	217,536	197,760
TOTAL		344,960		689,920	517,440	482,944	448,448	413,952	379,456	344,960
MELONES DRAINAGE AREA	904	578,560			MELONES INFLOW TO DATE		438,054	May 1, 2026		
					PROJECTED SNOW RUNOFF (65% RECOVERY)		448,448	Projected April to July runoff		
STORAGE ON May 1, 2026					UPSTREAM STORAGE RETENTION		39,996			
NEW MELONES	1,868,288	2,419,523	(551,235)		PROJECTED MELONES INFLOW		846,506			
DONNELLS	57,686	64,325	(6,639)							
BEARDSLEY	87,149	97,802	(10,653)							
NEW SPICER	166,296	189,000	(22,704)							
TOTAL	311,131	351,127	(39,996)							

**REGULATORY AFFAIRS BOARD REPORT
COMPLIANCE COORDINATOR
MAY 21, 2026**

FERC Compliance Updates:

- Shoreline Erosion Monitoring (Article 403) – Staff continue coordination associated with shoreline erosion monitoring requirements, including discussions related to additional sampling efforts anticipated later this year. Coordination with resource agencies and supporting consultants remains ongoing as planning efforts continue.
- Vegetation Management (Article 405) – Staff continue development of the 120-day response due next month associated with vegetation management compliance activities. Ongoing efforts include coordination with technical consultants, completion of a terrestrial noxious weed survey, and continued coordination with agency stakeholders regarding development of a plan and schedule. Efforts continue to move forward positively and consistent with project objectives.
- Shoreline Management Plan (SMP) (Article 411) – Staff continue final review and coordination efforts associated with the current 10-year Shoreline Management Plan review cycle. Coordination with consultants, legal counsel, and stakeholders remains ongoing as the process moves toward completion and submittal.

Other Updates: Permitting and Other Assignment Updates

- Aquatic Invasive Species (AIS):
 - Peak season AIS monitoring activities are underway at Tulloch Reservoir in coordination with the California Department of Fish and Wildlife (CDFW), consistent with prior year efforts. Staff completed and submitted the annual AIS report to CDFW and continue coordination regarding monitoring and prevention activities.
 - Drifters Marina on Tulloch Reservoir, now operating under new ownership, has completed Tri-Dam’s required AIS training and has been approved as part of the inspection and launch program at their facility. Their staff are authorized to perform inspections and facilitate launching activities at the site in accordance with current program requirements.
 - South Shore Campground managed by Tuolumne County – Staff continue coordination with Tuolumne County regarding concessionaire-related planning and associated operational considerations at the South Shore Campground facility.
 - Beardsley Reservoir Update – Staff are coordinating with the U.S. Forest Service and agency partners regarding AIS prevention measures and operational planning associated with the upcoming season opening at Beardsley Reservoir.
- Tulloch Day Use Facility Coordination: Coordination with Calaveras County Water District remains ongoing regarding restoration of water service to the Tulloch Day Use restroom facilities.
- Safety - Monthly safety committee meetings and ongoing safety communications continue in support of training, awareness, seasonal safety considerations, and safe work practices associated with ongoing project activities in preparation for the upcoming season.
- Encroachment Permit Administration:

YTD Permit Apps	Received this month	Closed This Month	Open Permits- including rollover
8	4	1	19

#12.d. Canyon Tunnel Update

SSJID

Generation & Revenue Report

JANUARY 2026



Donnells							
	Average Generation (1958-2018)	2026 Net Generation (kWh)	Avoided Generation (kWh)	Resource Adequacy (kW)	Ancillary Services	2026 Budget	2026 Energy Revenue
JAN	17,389,989	27,250,645	-	72,000	62,845	\$1,506,709	\$2,220,040
FEB	17,229,608	9,473,165	-	72,000	63,103	\$1,503,970	\$1,002,859
MAR	23,070,659	44,808,178	-	72,000	64,489	\$1,282,661	\$3,265,021
APR	31,686,865	30,829,515	-	72,000	64,693	\$1,707,509	\$2,356,611
MAY	41,216,149	-	-	-	-	\$0	\$0
JUN	42,555,036	-	-	-	-	\$0	\$0
JUL	36,444,466	-	-	-	-	\$0	\$0
AUG	27,568,740	-	-	-	-	\$0	\$0
SEP	20,111,167	-	-	-	-	\$0	\$0
OCT	12,743,535	-	-	-	-	\$0	\$0
NOV	12,042,987	-	-	-	-	\$0	\$0
DEC	14,354,891	-	-	-	-	\$0	\$0
Total	296,414,092	112,361,503	-	288,000	255,130	\$6,000,849	\$8,844,530

Beardsley					
	Average Generation (1958-2018)	2026 Net Generation (kWh)	Resource Adequacy (kW)	2026 Budget	2026 Energy Revenue
JAN	3,150,048	3,056,733	4,180	\$179,471	\$242,580
FEB	2,927,753	2,514,346	2,740	\$116,852	\$193,363
MAR	3,584,274	5,052,271	2,400	\$112,388	\$373,364
APR	4,717,464	5,488,993	8,140	\$259,474	\$427,767
MAY	5,799,593	-	-	\$0	\$0
JUN	6,336,073	-	-	\$0	\$0
JUL	6,629,514	-	-	\$0	\$0
AUG	6,269,748	-	-	\$0	\$0
SEP	5,223,523	-	-	\$0	\$0
OCT	3,752,220	-	-	\$0	\$0
NOV	2,794,775	-	-	\$0	\$0
DEC	3,713,920	-	-	\$0	\$0
Total	54,898,907	16,112,343	17,460	\$668,185	\$1,237,074

Tulloch					
	Average Generation (1958-2018)	2026 Net Generation (kWh)	Resource Adequacy (kW)	2026 Budget	2026 Energy Revenue
JAN	4,271,885	2,407,577	5,640	\$254,792	\$202,277
FEB	5,024,913	4,258,800	7,120	\$276,762	\$338,163
MAR	7,580,691	7,401,122	15,150	\$279,047	\$593,481
APR	10,811,027	12,310,910	15,821	\$302,647	\$949,670
MAY	12,131,040	-	-	\$0	\$0
JUN	12,084,818	-	-	\$0	\$0
JUL	12,609,174	-	-	\$0	\$0
AUG	11,868,293	-	-	\$0	\$0
SEP	8,577,620	-	-	\$0	\$0
OCT	4,664,124	-	-	\$0	\$0
NOV	2,487,256	-	-	\$0	\$0
DEC	3,288,702	-	-	\$0	\$0
Total	95,399,542	26,378,409	43,731	\$1,113,248	\$2,083,590

Generation & Revenue Report (cont'd)

JANUARY 2026



	Average Generation (1958-2018)	2026 Net Generation (kWh)	Resource Adequacy (kW)	Ancillary Services	2026 Budget	2026 Energy Revenue	Over (Under) Budget
Project Total							
JAN	24,811,922	32,714,955	81,820	62,845	\$ 1,940,972	\$2,664,897	\$ 723,925
FEB	25,182,274	16,246,311	81,860	63,103	\$ 1,897,584	\$1,534,384	\$ (363,200)
MAR	34,235,623	57,261,571	89,550	64,489	\$ 1,674,096	\$4,231,865	\$ 2,557,769
APR	47,215,356	48,629,418	95,961	64,693	\$ 2,269,630	\$3,734,048	\$ 1,464,418
MAY	59,146,782	-	-	-	\$ -	\$0	
JUN	60,975,928	-	-	-	\$ -	\$0	
JUL	55,683,154	-	-	-	\$ -	\$0	
AUG	45,706,781	-	-	-	\$ -	\$0	
SEP	33,912,310	-	-	-	\$ -	\$0	
OCT	21,159,879	-	-	-	\$ -	\$0	
NOV	17,325,019	-	-	-	\$ -	\$0	
DEC	21,357,513	-	-	-	\$ -	\$0	
Total	446,712,540	154,852,255	349,191	255,130	\$7,782,282	\$12,165,194	\$4,382,912

156%

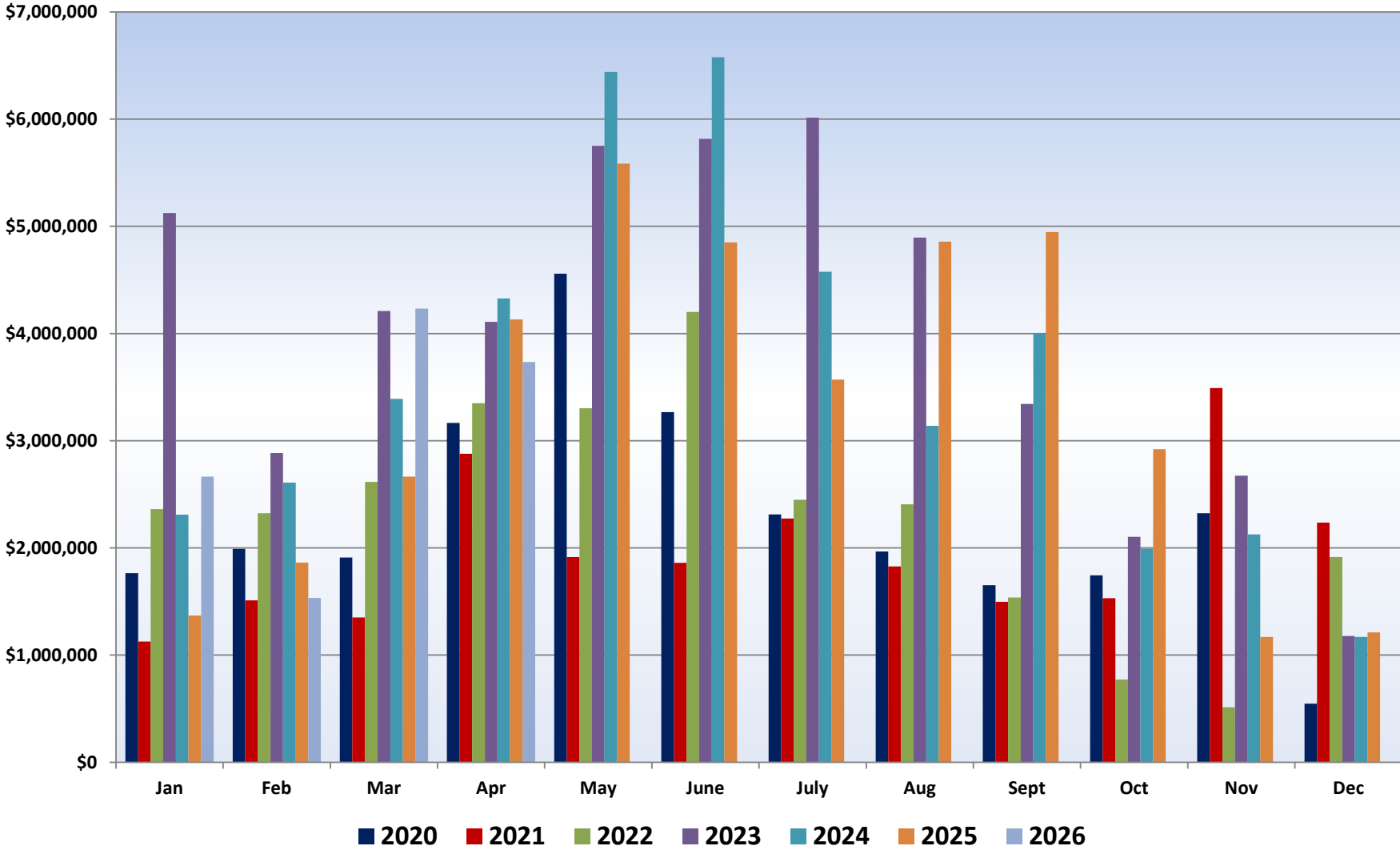
Tri-Dam Power Authority - Sandbar

	Average Generation (1958-2018)	2026 Net Generation (kWh)	Resource Adequacy (kW)	2026 Budget	2026 Energy Revenue	Over (Under) Budget
JAN	4,663,654	4,245,064	11,830	\$445,821	\$370,257	\$ (75,564)
FEB	3,946,606	3,224,717	10,620	\$248,818	\$279,970	\$ 31,152
MAR	5,290,014	7,604,113	8,140	229,806	\$580,056	\$ 350,250
APR	6,873,822	7,089,375	12,420	500,248	\$560,115	\$ 59,867
MAY	8,065,189	-	-	-	\$0	
JUN	8,750,023	-	-	-	\$0	
JUL	9,133,101	-	-	-	\$0	
AUG	8,560,581	-	-	-	\$0	
SEP	6,928,285	-	-	-	\$0	
OCT	4,898,944	-	-	-	\$0	
NOV	2,947,604	-	-	-	\$0	
DEC	5,554,123	-	-	-	\$0	
Total	75,611,948	22,163,269	43,010	\$1,424,693	\$1,790,398	\$365,705

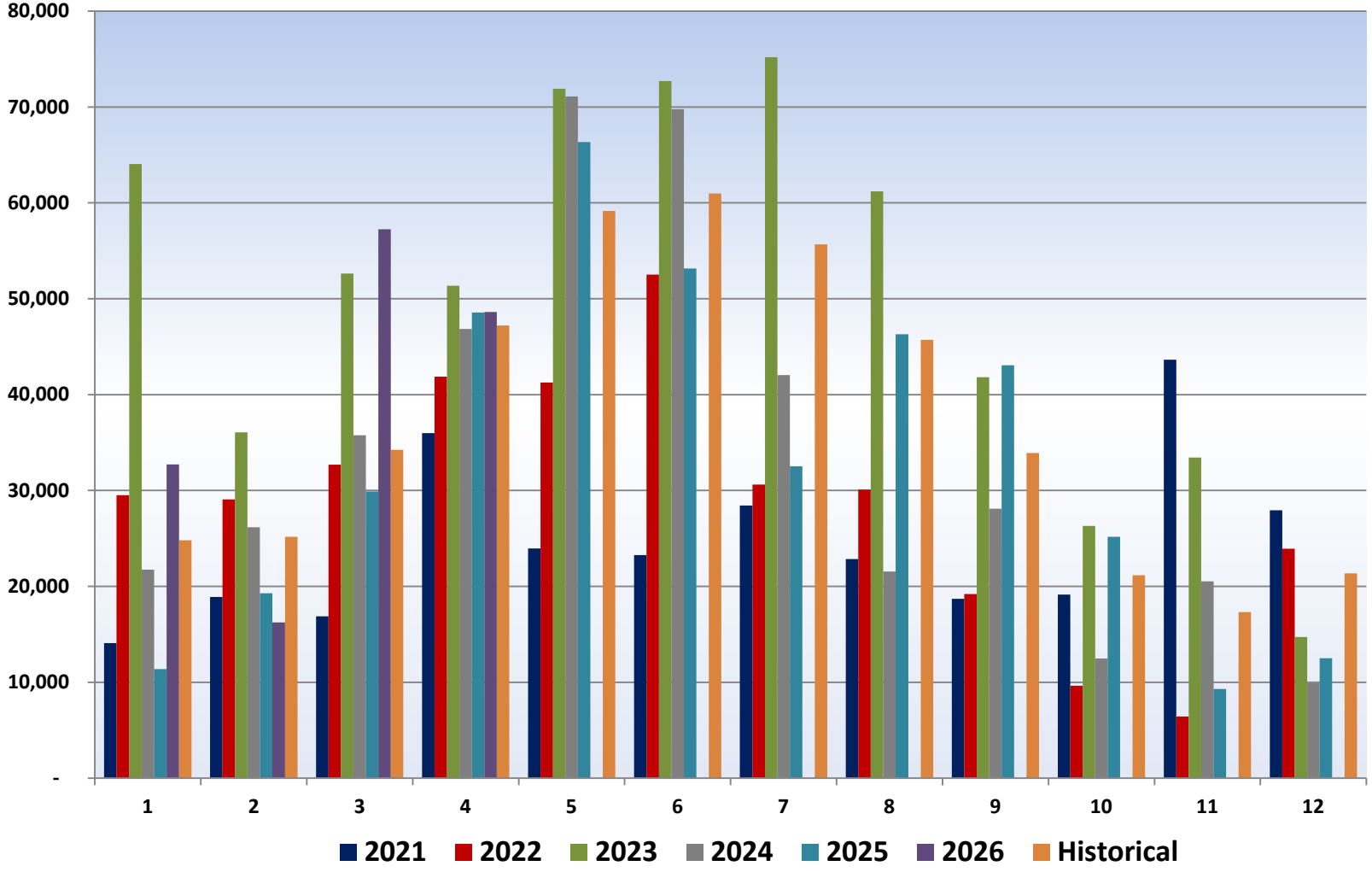
126%

Note: Price per MWh is \$65 at Donnells and \$72 at all other plants

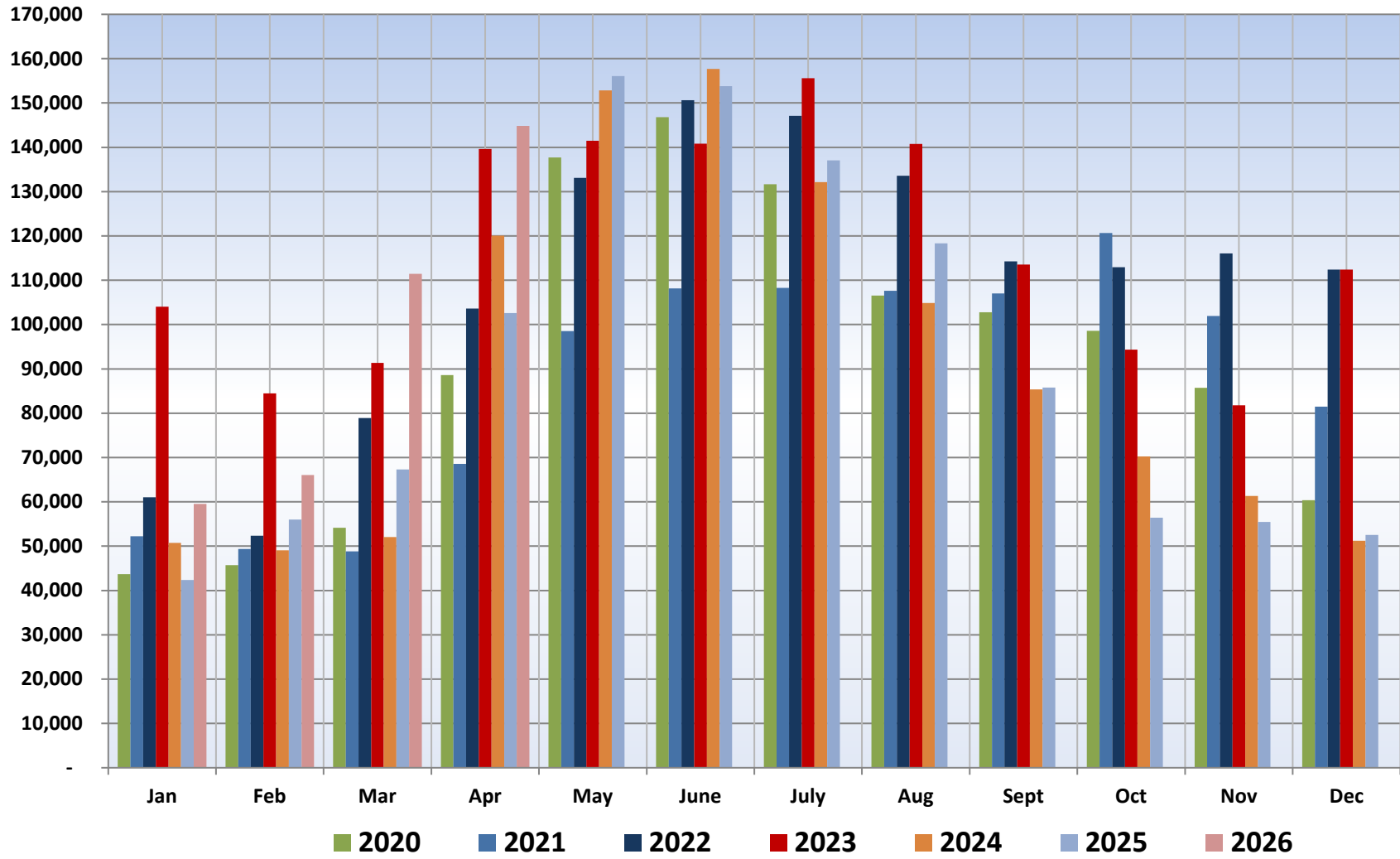
Tri-Dam Project Generation Revenue



Tri-Dam Project Total Generation - MWh



Tri-Dam Project Storage AF - Donnellis & Beardsley





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May 2026 Tri Dam Update

Monitoring Updates

The Stanislaus River weir was removed for the season on May 11-12. Interestingly, only one adult salmon exhibiting spring-run timing was observed on the Stanislaus this year while 95 have been counted passing the Tuolumne weir this year. Similarly, much larger numbers of salmon exhibiting spring-run timing were observed in the Tuolumne relative to the Stanislaus in 2025 as well. The single fish on the Stanislaus was adipose fin clipped and 72% of the salmon observed on the Tuolumne were also ad-clipped indicating hatchery origin. Many are likely strays from the San Joaquin River Restoration Program and relatively few have returned to the Restoration Area this year.

This year was the first year in 30 years that almost no rotary screw trap monitoring occurred in the Stanislaus River. Due to contracting delays, the RSTs at Caswell did not operate during January – April 5 missing the entire fry migration. The timing of this outage is particularly unfortunate given that this was the first time that a relatively large number of adult salmon exhibiting spring-run timing spawned in the Stanislaus and there is no estimate of juvenile production. However, a contract has been awarded by Reclamation to FISHBIO to operate the Caswell RSTs during October 2026 through June 2027 so there is certainty that the traps will be in operation next season.

WIIN Act Predation Study

NMFS informed us in March that they would not be expending further effort on the WIIN Act study and that a Technical Memorandum was completed but had not been internally reviewed so would not be circulated. In a follow up email NMFS indicated that they were not in a position to share or publish the Memorandum, but this could change as future budgets and staffing allow. While this leaves the door open for the Memorandum to be released by NMFS someday, but we do not expect this will occur in the foreseeable future.

We completed the final study report in July of 2025, and the report was re-circulated in April. The report also includes two of the published manuscripts as appendices that I had mentioned on the call – one focusing on predator diets and the other on the occupancy of the Stanislaus by striped bass. We had also previously presented to the Board results from stitching together predation data from the electrofishing in the Stanislaus for the WIIN Act study with concurrently collected electrofishing data from predation studies in the San Joaquin River and Delta funded by Patterson, West Stanislaus, Banta Carbona, and San Luis districts. With the support of those Districts, we completed and recently submitted for publication a manuscript focused on the longitudinal distributions of predators, salmon, and predation across the migratory corridor from the Stanislaus downstream of Oakdale and through the San Joaquin River.



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Following more than a year of discussion with CDFW, permits are now in hand for collecting data on the early life history of black bass in the Stanislaus – one element needing future study identified through the WIIN Act study. Reconnaissance level work has been initiated this year with support from Patterson, West Stanislaus, Banta Carbona, and San Luis districts. Funding partners are needed and level of effort going forward is dependent on availability of funding. Knowing where and when bass are spawning is a critical need to understand relationships to flows and water temperatures and to inform potential suppression approaches.

We have also continued work on publications stemming from the WIIN Act study and the ongoing studies in the Delta with focus on black bass abundance and survival and further analyses of predator diets with limited funding from the Delta study partners and on our own time. Both are key building blocks to get to publish estimates of the impact of nonnative predators on the juvenile Chinook salmon at the population level. While the diet modeling is in its infancy, the black bass abundance and survival analyses and manuscript development is much further along and estimated to be approximately 40% complete. The timeline to complete a manuscript is uncertain as only limited funding has been available and priority has been given to currently funded projects.

TRI-DAM

POWER

AUTHORITY

REGULAR BOARD MEETING
AGENDA
TRI-DAM POWER AUTHORITY
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
MAY 21, 2026
Start time is immediately following the Tri-Dam Project meeting
which begins at 9:00 AM

Tri-Dam Project
31885 Old Strawberry Rd.
Strawberry, CA 95375
Maintenance Building

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com) ON MONDAY, MAY 18, 2026 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com).

Members of the public may also submit public comments in advance by e-mailing clerk@tridamproject.com by 3:30 p.m., Wednesday, May 20, 2026.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Board Clerk at (209) 965-3996 ext 113, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

CALL TO ORDER

ROLL CALL: John Holbrook, David Roos, Glenn Spyksma, Billy Van Ryn, Mike Weststeyn, Brad DeBoer, Jacob DeBoer, Herman Doornenbal, Tom Orvis, Ed Tobias

PUBLIC COMMENT

CONSENT CALENDAR

ITEMS 1 – 3

Matters listed under the consent calendar are considered routine and will be acted upon under one motion. There will be no discussion of these items unless a request is made to the Board

President by a Director or member of the public. Those items will be considered at the end of the consent items.

1. Approve the regular Board Meeting Minutes of April 16, 2026
2. Approve the Treasurer's Report and Financial Statements for the three months ending March 31, 2026
3. Approve the April 2026 Statement of Obligations

ADJOURNMENT**ITEMS 4 - 5**

4. Commissioner Comments.
5. Adjourn to the next regularly scheduled meeting.

BOARD AGENDA REPORT

Date: 5/21/2026
Staff: Summer Nicotero

SUBJECT: Tri-Dam Power Authority April Minutes

RECOMMENDED ACTION: Approve the regular Board Meeting Minutes of April 16, 2026

BACKGROUND AND/OR HISTORY:

Draft minutes attached

FISCAL IMPACT: None

ATTACHMENTS: Draft Minutes attached

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyskma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

**TRI-DAM POWER AUTHORITY
MINUTES OF THE JOINT BOARD OF COMMISSIONERS
REGULAR MEETING**

April 16, 2026
Manteca, California

The Commissioners of the Tri-Dam Power Authority met at the office of the San Joaquin Irrigation District in Manteca, California, on the above date for the purpose of conducting business of the Tri-Dam Power Authority, pursuant to the resolution adopted by each of the respective Districts on October 14, 1984.

President J. DeBoer called the meeting to order at 10:15 a.m.

COMMISSIONERS PRESENT:

OID:
HERMAN DOORNENBAL
BRAD DEBOER
JACOB DEBOER
TOM ORVIS
ED TOBIAS

SSJID:
JOHN HOLBROOK
DAVID ROOS
GLENN SPYKSMA
BILLY VAN RYN
MIKE WESTSTEYN

COMMISSIONERS ABSENT:

NONE

Also Present: Summer Nicotero, General Manager, Tri-Dam Project; Peter Rietkerk, General Manager, SSJID; Scot Moody, General Manager, OID; Mia Brown, General Counsel, SSJID; Brett Gordon, Operations & Maintenance Manager, Tri-Dam Project; Tracey McKnight, Compliance Coordinator, Tri-Dam Project; Carey Martin, Board Clerk, Tri-Dam Project.

PUBLIC COMMENT

No public comment.

CONSENT CALENDAR

- ITEM #1 Approve the Regular Board Meeting Minutes of March 19, 2026**
ITEM #2 Approve the Treasurer's Report for the three months ending March 31, 2026

ITEM #3 Approve the March 2026 Statement of Obligations

No Board discussion.

A motion was made by Commissioner B. DeBoer, and seconded by Commissioner Van Ryn, to approve Consent Items #1-3 as presented.

The motion passed 10/0 by the following roll call vote:

AYES: B. DeBoer, J. DeBoer, Doornenbal, Orvis, Tobias, Holbrook, Roos, Spyksma, Van Ryn, Weststeyn

NOES: None

ABSTAINED: None

ABSENT: None

ITEM #4 There were no action items on the Agenda for the Board's review

ITEM #5 Commissioner Comments

Commissioner's comments commenced during the Tri-Dam Project meeting.

Adjournment

President J. DeBoer adjourned the meeting at 10:16 a.m.

The next Board of Commissioners meeting is scheduled for May 21, 2026, at the offices of the Tri-Dam Project in Strawberry, CA immediately following the Tri-Dam Project meeting, which commences at 9:00 a.m.

ATTEST:

Summer Nicotero, Secretary
Tri-Dam Power Authority

BOARD AGENDA REPORT

Date: May 21, 2026
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Power Authority Financial Statements for the Three Months ending March 31, 2026

RECOMMENDED ACTION: Approve the Treasurer's Report and Financial Statements for the Three Months ending March 31, 2026

BACKGROUND AND/OR HISTORY:

As of the financial statement date of March 31, 2026, the Tri-Dam Power Authority has realized 26.2% of its annual budgeted operating revenues for 2026 and utilized 25.7% of its budgeted operating expenses.

Additional Information is provided within the attached reports.

FISCAL IMPACT: none

ATTACHMENTS:

- Monthly Financial Report (*unaudited*)

Treasurer's Report and Financial Statements (unaudited)

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer(Yes/No) J. DeBoer(Yes/No) Doornenbal(Yes/No) Orvis(Yes/No) Tobias(Yes/No)

SSJID: Holbrook(Yes/No) Roos(Yes/No) Spyksma(Yes/No) Van Ryn(Yes/No) Weststeyn(Yes/No)

Tri-Dam Power Authority

Statement of Net Position

March 31, 2026

(unaudited)

	2026	2025
Assets		
Cash	\$ 1,427,689	\$ 1,509,323
Investments	1,245,572	1,192,863
Accounts Receivable	626,972	602,274
Inventory	5,424	5,424
Capital Assets	45,712,891	45,648,715
Accumulated Depreciation	(24,572,256)	(24,072,069)
Total Assets	24,446,292	24,886,528
 Liabilities		
Accounts Payable	20,386	4,921
Due to Tri-Dam Project	113,392	32,126
Total Liabilities	133,778	37,047
 Net Position		
Net Position - Beginning of Year	29,799,558	30,281,366
Distributions	(6,236,000)	(6,180,000)
YTD Net Revenues	748,956	748,115
Total Net Position	24,312,514	24,849,481
 Total Liabilities and Net Position	 \$ 24,446,292	 \$ 24,886,528



Tri-Dam Power Authority

Statement of Revenues and Expenses

Period Ending March 31, 2026

	<u>MTD Budget</u>	<u>MTD Actual</u>	<u>MTD Budget Variance</u>	<u>Budget Variance %</u>	<u>Prior Year MTD Actual</u>	<u>Prior Year MTD Var</u>	<u>Prior Year Variance %</u>
Operating Revenues							
1 Power Sales	\$ 391,667	\$ 580,056	\$ 188,389	48.1%	\$ 602,274	\$ (22,218)	-3.7%
2 Total Operating Revenues	<u>391,667</u>	<u>580,056</u>	<u>188,389</u>	<u>48.1%</u>	<u>602,274</u>	<u>(22,218)</u>	<u>-3.7%</u>
Operating Expenses							
4 Salaries and Wages	31,283	22,816	(8,467)	-27.1%	21,967	849	3.9%
5 Benefits and Overhead	15,287	9,214	(6,073)	-39.7%	10,158	(944)	-9.3%
6 Operations	1,167	6,081	4,914	421.2%	770	5,311	689.7%
7 Maintenance	21,417	561	(20,856)	-97.4%	1,003	(442)	-44.1%
8 General & Administrative	43,008	84,585	41,577	96.7%	4,105	80,480	1960.5%
9 Depreciation Expense	43,050	42,500	(550)	-1.3%	41,000	1,500	3.7%
10 Total Operating Expenses	<u>155,212</u>	<u>165,757</u>	<u>10,546</u>	<u>6.8%</u>	<u>79,003</u>	<u>86,754</u>	<u>109.8%</u>
11 Net Income From Operations	236,455	414,299	177,844	75.2%	523,271	(108,972)	-20.8%
Nonoperating Revenues (Expenses)							
13 Investment Earnings	2,917	57	(2,860)	0.0%	61	(4)	-6.6%
14 Total Nonoperating Revenues (Expenses)	<u>2,917</u>	<u>57</u>	<u>(2,860)</u>	<u>-98.0%</u>	<u>61</u>	<u>(4)</u>	<u>-6.6%</u>
15 Net Revenues	<u>\$ 239,372</u>	<u>\$ 414,356</u>	<u>\$ 174,984</u>	<u>73.1%</u>	<u>\$ 523,332</u>	<u>\$ (108,976)</u>	<u>-20.8%</u>



Tri-Dam Power Authority

Statement of Revenues and Expenses

Period Ending March 31, 2026

	YTD Budget	YTD Actual	YTD Budget Variance	Budget Variance %	Prior Year Actual	Prior Year Variance	Prior Year Variance %
1 Operating Revenues							
2 Power Sales	\$ 1,175,000	\$ 1,230,283	\$ 55,283	4.7%	\$ 1,132,953	\$ 97,330	8.6%
3 Total Operating Revenues	<u>1,175,000</u>	<u>1,230,283</u>	<u>55,283</u>	<u>4.7%</u>	<u>1,132,953</u>	<u>97,330</u>	<u>9%</u>
4 Operating Expenses							
5 Salaries and Wages	93,848	65,353	(28,495)	-30.4%	64,514	839	1.3%
6 Benefits and Overhead	45,862	48,638	2,776	6.1%	25,119	23,519	93.6%
7 Operations	3,500	6,800	3,300	94.3%	6,132	668	10.9%
8 Maintenance	64,250	1,701	(62,549)	-97.4%	6,685	(4,984)	-74.6%
9 General & Administrative	129,025	229,148	100,123	77.6%	160,226	68,922	43.0%
10 Depreciation Expense	129,150	127,500	(1,650)	-1.3%	123,000	4,500	3.7%
11 Total Operating Expenses	<u>465,635</u>	<u>479,140</u>	<u>13,506</u>	<u>2.9%</u>	<u>385,676</u>	<u>93,464</u>	<u>24.2%</u>
12 Net Income From Operations	709,366	751,143	41,778	5.9%	747,277	3,866	0.5%
13 Nonoperating Revenues (Expenses)							
14 Investment Earnings	8,750	(2,187)	(10,937)	0.0%	838	(3,025)	-361.0%
15 Total Nonoperating Revenues (Expenses)	<u>8,750</u>	<u>(2,187)</u>	<u>(10,937)</u>	<u>0.0%</u>	<u>838</u>	<u>(3,025)</u>	<u>-361.0%</u>
16 Net Revenues	<u>\$ 718,116</u>	<u>\$ 748,956</u>	<u>\$ 30,841</u>	<u>4.3%</u>	<u>\$ 748,115</u>	<u>\$ 841</u>	<u>0.1%</u>

Tri-Dam Authority Capital Expenditures 2026 Budget to Actuals

Project & Purchase Description	Adopted Budget 2026	2026 Actual YTD Expenditures	Remaining Budget
1 Sandbar PH Flowmeter	-		-
2 Sandbar PH 115kV Pole Replace/Repair	1,000,000	817	999,183
3 Sandbar PH Bridge Board Repair	-		-
4 Intake Trash Rack Replacement	-		-
5 Underground Beardsley PH to Sndbr Intake	50,000		50,000
6 Roof ReSeal SPH	50,000		50,000
7 Exciter/Bridge Replacement	100,000		100,000
Total Capital	\$ 1,200,000	\$ 817	\$ 1,199,183

BOARD AGENDA REPORT

Date: 5/21/2026
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Power Authority Statement of Obligations

RECOMMENDED ACTION: Approve the April Statement of Obligations

BACKGROUND AND/OR HISTORY:

Submitted for approval is the April 2026 Statement of Obligations for Tri-Dam Power Authority

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Power Authority Statement of Obligations

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spykma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

Tri-Dam Power Authority

Statement of Obligations

April 1, 2026 to April 30, 2026

TRI-DAM POWER AUTHORITY STATEMENT OF OBLIGATIONS

Period Covered
April 1, 2026 to April 30, 2026

Total Obligations: 7 checks in the amount of \$88,288.43
(See attached Vendor Check Register Report)

CERTIFICATION

OAKDALE IRRIGATION DISTRICT

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

Brad DeBoer

John Holbrook

Jacob DeBoer

David Roos

Herman Doornenbal

Glenn Spyksma

Thomas D. Orvis

Billy Van Ryn

Ed Tobias

Mike Weststeyn

To: Peter Rietkerk, SSJID General Manager:

THE UNDERSIGNED, EACH FOR HIMSELF, CERTIFIES THAT HE IS PRESIDENT OR SECRETARY OF THE TRI-DAM POWER AUTHORITY; THAT THE AMOUNTS DESIGNATED ABOVE HAVE BEEN ACTUALLY, AND NECESSARILY AND PROPERLY EXPENDED OR INCURRED AS AN OBLIGATION OF THE TRI-DAM POWER AUTHORITY FOR WORK PERFORMED OR MATERIALS FURNISHED FOR OPERATIONS AND MAINTENANCE OF THE SAND BAR PROJECT; THAT WARRANTS FOR PAYMENT OF SAID AMOUNTS HAVE BEEN DRAWN ON THE SAND BAR PROJECT O & M CHECKING ACCOUNT AT OAK VALLEY COMMUNITY BANK, SONORA, CALIFORNIA.

TRI-DAM POWER AUTHORITY
PRESIDENT,

TRI-DAM POWER AUTHORITY
SECRETARY,

Jacob DeBoer, President Date

Summer Nicotero, Secretary Date

Tri Dam Power Authority

April Checks



Check Number	Vendor No	Vendor Name	Date	Description	Amount
208562	11413	AIS Trust Account, DBA Alliant Insurance Services	04/09/2026	26-27 Casualty Insurance renewal	55,071.25
208563	10500	Oakdale Irrigation District	04/09/2026	Admin./Finance Reimbursement March 2026	1,868.76
208564	11413	AIS Trust Account, DBA Alliant Insurance Services	04/16/2026	26-27 Commercial Liability Renewal	29,664.25
208565	11459	C & R Royal SVC, Inc.	04/16/2026		278.37
208566	11074	GFT Infrastructure, Inc.	04/16/2026		945.00
208567	11511	Amazon Capital Services, Inc.	04/23/2026		107.20
208568	10516	Pacific Gas & Electric Co.	04/23/2026		353.60

Report Total: 88,288.43



AGENDA MATERIALS

TRI-DAM PROJECT



TRI-DAM POWER AUTHORITY



Donnells Dam Site Visit

May 21, 2026

**SPECIAL BOARD MEETING
NOTICE, CALL & AGENDA
TRI-DAM PROJECT**

**OF THE OAKDALE IRRIGATION DISTRICT
AND THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT**

MAY 21, 2026

Not to Commence Before 11:30 AM

**TRI-DAM PROJECT
DONNELLS DAM
STANISLAUS NATIONAL FOREST
N 38 deg 19.674
W 119 deg 57.796**

CALL TO ORDER

ROLL CALL: John Holbrook, David Roos, Glenn Spyksma, Mike Weststeyn, Brad DeBoer,
Jacob DeBoer, Herman Doornenbal, Tom Orvis, Billy VanRyn, Ed Tobias

PUBLIC COMMENT

ACTION ITEM

ITEM 1

1. Donnells Dam Site Visit
-

ADJOURNMENT

ITEM 2

2. Adjourn to the next regularly scheduled meeting