



AGENDA MATERIALS

TRI-DAM PROJECT



TRI-DAM POWER AUTHORITY



BOARD MEETING

October 16, 2025

REGULAR BOARD MEETING
AGENDA
TRI-DAM PROJECT
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
OCTOBER 16, 2025
9:00 A.M.

South San Joaquin Irrigation District
11011 E. Highway 120
Manteca, CA 95336

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com) ON MONDAY, OCTOBER 13, 2025 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com).

Members of the public who wish to attend and participate in the meeting remotely, as opposed to in-person, can do so via internet at <https://us02web.zoom.us/j/3585721867> or by telephone, by calling 1 (669) 900-9128, Access Code: 358-572-1867. All speakers commenting on Agenda Items are limited to five (5) minutes.

Members of the public may also submit public comments in advance by e-mailing clerk@tridamproject.com by 3:00 p.m., Wednesday, October 15, 2025.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Clerk at (209) 965-3996 ext. 110, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

CALL TO ORDER

PLEDGE OF ALLEGIANCE

ROLL CALL: John Holbrook, David Roos, Glenn Spyksma, Billy Van Ryn, Mike Weststeyn
Brad DeBoer, Jacob DeBoer, Herman Doornenbal, Tom Orvis, Ed Tobias

PUBLIC COMMENT

PUBLIC HEARING

ITEM 1

1. Public hearing per Assembly Bill 2561 (Government Code §3502.3) on District vacancies, recruitment and retention efforts.
-

CONSENT CALENDAR

ITEMS 2 - 4

2. Approve the Regular Board Meeting Minutes of September 18, 2025
 3. Approve the Treasurer's Report and Financial Statements for August 2025
 4. Approve the September 2025 Statement of Obligations
-

ACTION CALENDAR

ITEMS 5 - 6

5. Presentation on Stockton East Water District's (SEWD) place of use East of Woodward Reservoir, expansion, and use of other areas of interest.
 6. Discussion and presentation of Proposed 2026 Budget
-

COMMUNICATIONS

ITEMS 7 - 10

7. Staff reports as follows:
 - a. General Manager Report
 - b. Operations & Maintenance Report
 - c. Compliance Report
 - d. Canyon Tunnel Update
 8. Generation Report
 9. Fisheries studies on the Lower Stanislaus River
 10. Directors' Comments
-

CLOSED SESSION

ITEM 11

11. a. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION
Government Code § 54956.9(d)(1)
 1. *Threfall Ranch L.P. v. Oakdale Irrigation District, South San Joaquin Irrigation District, and DOES 1 through 50, inclusive*
Superior Court of California, County of Stanislaus
Case No. CV-24-006033
 2. *San Joaquin Tributaries Authority, et al v. California State Water Resources Control Board*
County of Sacramento Superior Court
Case No. JCCP 5013
- b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Significant Exposure to Litigation
Government Code §54956.9(d)(2)
One (1) Case
- c. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Initiation of Litigation
Government Code §54956.9(c)
One (1) Case
- d. CONFERENCE WITH REAL PROPERTY NEGOTIATOR
Government Code §54656.8

Property: Water
Agency Negotiator: SSJID General Manager, OID General Manager
Negotiating Parties: Parties Unknown
Under Negotiation: Price and Terms of Payment of Sale

- e. THREAT TO PUBLIC SERVICES OR FACILITIES
Government Code §54957(a)

- f. PUBLIC EMPLOYMENT
Government Code §54957
Title: Legal Counsel

ADJOURNMENT

ITEM 12

- 12. Adjourn to the next regularly scheduled meeting

BOARD AGENDA REPORT

Date: 10/16/2025

Staff: Summer Nicotero

SUBJECT: Public Hearing per California Assembly Bill 2651 (Government Code §3502.3) on Tri Dam Vacancies, Recruitment and Retention Efforts

RECOMMENDED ACTION: To receive the Presentation for information purposes during the Public Hearing pursuant to California State Assembly Bill 2561 (Government Code §3502.3) at which time staff will report on vacancies, recruitment, and retention.

BACKGROUND AND/OR HISTORY:

Effective January 1, 2025, Assembly Bill (AB) 2561 adds Government Code Section 3502.3 to the Meyers-Miliias-Brown Act. AB 2561 requires that public agencies assess and address vacancy rates in order to help avoid the negative effects of understaffing on the delivery of public services. The report must be presented to the governing board in a public hearing at least once per year, prior to the adoption of the final budget. The presentation must include any policy, procedure or recruitment activities that present an obstacle in the agency's hiring process, and potential changes that may alleviate such obstacles.

The recognized employee organization for a bargaining unit shall be entitled to make a presentation at the public hearing. Notable, the law does not regulate the presentation the employee organization is entitled to make.

If the number of job vacancies within a single bargaining unit meets or exceeds 20% of the total number of full-time positions, the public agency, may, upon request of the union, include all of the following information during the public hearing:

1. The total number of job vacancies within the bargaining unit
2. The total number of applicants for vacant positions within the bargaining unit.
3. The average number of days to complete the hiring process from when a position is posted.
4. Opportunities to improve compensation and other working conditions.

The intent of this new law is to require public reporting on the information regarding vacancy rates and to leverage the disclosure of such information to increase staffing at public agencies to address workforces stability, reduce turnover, and ensure uninterrupted service delivery.

In compliance with the law, Tri-Dam Project has notified the representative of IBEW 1245 (Union) – the recognized employee organization for represented employees of this organization and has invited the Union to make a presentation should they choose to do so.

RECRUITMENT AND RETENTION EFFORTS

Tri Dam Project utilizes a variety of strategies to attract qualified candidates during recruitment efforts. These efforts include internal job postings to encourage cross-training and a line of succession, posting employment opportunities on the Tri-Dam Project website as well as utilizing public sector platforms such as Governmentjobs.com, Indeed.com, and word of mouth. Last year we performed a compensation survey for represented and unrepresented employees and adjusted pay schedules accordingly. In addition, the most recent negotiations with the Union resulted in a step pay structure

that allowed for growth in the position rather than requiring journey-level qualifications at hire. Training opportunities are available in multiple formats, both on-site and off-site, to improve skillsets and increase hydro-electric capabilities. These steps, along with several other benefit increases negotiated last year have increased the appeal of the Tri Dam Project as an employer in the Tuolumne County community. Recently the Board approved a temporary increase in headcount to facilitate succession planning efforts. These allowances increase staff satisfaction in their workplace and demonstrate the investment Tri Dam is willing to make in their training.

The major obstacle in hiring qualified candidates is the location of our headquarters above the snow line. The remodel of the Sonora office will allow our headquarters to relocate to a much more desirable employment location.

Vacancy Status as of October 6, 2025:

Group	Vacancy Count	Total # F/T Positions	Vacancy Rate
IBEW 1245	2	21	10.5%
Unrepresented	1	6	17%

One of the IBEW positions is in the hiring process and the second is posted internally. Both positions are expected to be filled.

The vacancy rate for represented employees is below the 20% threshold so no further information is required.

FISCAL IMPACT: None

ATTACHMENTS: None

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

BOARD AGENDA REPORT

Date: 10/16/2025
Staff: Summer Nicotero

SUBJECT: Tri-Dam Project September 2025 Minutes

RECOMMENDED ACTION: Approve the regular board meeting minutes of September 18, 2025.

BACKGROUND AND/OR HISTORY:

Draft minutes attached.

FISCAL IMPACT: None

ATTACHMENTS: Draft minutes attached.

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

**TRI-DAM POWER AUTHORITY
MINUTES OF THE JOINT BOARD OF COMMISSIONERS
REGULAR MEETING**

September 18, 2025
Oakdale, California

The Commissioners of the Tri-Dam Power Authority met at the office of the Oakdale Irrigation District in Oakdale, California, on the above date for the purpose of conducting business of the Tri-Dam Power Authority, pursuant to the resolution adopted by each of the respective Districts on October 14, 1984.

Vice President J. DeBoer called the meeting to order at 10:45 a.m.

OID DIRECTORS

SSJID DIRECTORS

DIRECTORS PRESENT

ED TOBIAS	GLENN SPYKSMA
JACOB DEBOER	MIKE WESTSTEYN
BRAD DEBOER	JOHN HOLBROOK
TOM ORVIS	

DIRECTORS ABSENT

HERMAN DOORNENBAL, DAVID ROOS, BILLY VAN RYN

Also Present: Summer Nicotero, General Manager, Tri-Dam Project; Tracey McKnight, Compliance Coordinator, Tri-Dam Project; Scot Moody, General Manager, OID; Sharon Cisneros, Chief Financial Officer, OID; Peter Rietkerk, General Manager, SSJID; Forrest Killingsworth, Engineering Manager; SSJID; Mia Brown, Legal Counsel, SSJID.

PUBLIC COMMENT

No public comment.

CONSENT CALENDAR

ITEM #1 Approve the Regular Board Meeting Minutes of the August 21, 2025

ITEM #2 Approve the Treasurer's Report and Financial Statements for the seven months ending July 31, 2025

ITEM #3 Approve the August 2025 Statement of Obligations

A motion was made by Commissioner Tobias, and seconded by Commissioner Spyksma, to approve the above-noted Consent Items Nos. 1-3.

The motion passed 7/0 by the following roll call vote:

AYES: B. DeBoer, J. DeBoer, Holbrook, Orvis, Spyksma, Tobias, Weststeyn

NOES: None
ABSTAINED: None
ABSENT: Doornenbal, Roos, VanRyn

ITEM #4 Commissioner Comments

There were no comments made by the Directors.

ITEM #5 Adjournment

Vice President J. DeBoer adjourned the meeting at 10:47 a.m.

The next Board of Commissioners meeting is scheduled for October 16, 2025, at the offices of the South San Joaquin Irrigation District immediately following the Tri-Dam Project meeting, which commences at 9:00 a.m.

ATTEST:

Summer Nicotero, Secretary
Tri-Dam Power Authority

ACTION CALENDAR

ITEM #6 Presentation Stockton East Water District (SEWD) Land Use

Item moved to the October 16 meeting.

ITEM #7 Possible adoption of Resolution No. TDP 2025-09, accepting the California Department of Fish and Wildlife (CDFW) Boating Access Grant Program – Invasive Mussel Response award, and authorizing the General Manager, Compliance Coordinator, or designee to execute the grant agreement and related actions.

Tracey McKnight, Compliance Coordinator presented.

A motion was made by Director Holbrook, seconded by Director BeBoer to approve item 7 as presented.

The motion was approved 7/0 by the following roll call vote:

AYES: B. DeBoer, J. DeBoer, Orvis, Tobias, Holbrook, Spysma, Weststeyn

NOES: None

ABSTAINED: None

ABSENT: Van Ryn, Roos, Doornenbal

ITEM #8 Discussion and possible action approving the Mount Elizabeth 5th Amendment to the Lease Agreement with Verizon Wireless.

Summer Nicotero, General Manager presented.

No action was taken by the board. The agreement remains as is.

ITEM #9 Discussion and possible action approving the quote for the purchase of new valve assemblies and CO2-filled bottles for fire suppression and subsequent capital adjustment.

Summer Nicotero, General Manager presented.

A motion was made by Director Syksma, seconded by Director B. DeBoer to approve the item 9 as presented.

The motion is approved 7/0 by the following roll call vote:

AYES: B. DeBoer, J DeBoer, Orvis, Tobas, Holbrook, Spysma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Van Ryn, Roos, Doornenbal

ITEM #10 Discussion and possible action approving the replacement of Donnell's high-bay lighting.

Summer Nicotero, General Manager presented, clarified that the agenda item pertains to all Tri Dam powerhouses.

The Board requested additional information be provided on the brightness and asked for different vendors with similar lights for cost saving. The item is to be continued until the October meeting.

No public comment

A motion was made by Director DeBoer, seconded by Director Spysma to continue the item until October and direct staff to obtain additional quotes, reconfirm lumen specifications, and conduct further research.

The motion failed for lack of majority vote as follows:
AYES: B. DeBoer, J. DeBoer, Orvis, Spyksma, Weststeyn
NOES: Holbrook, Tobias
ABSTAINED: None
ABSENT: Doornenbal, Roos, VanRyn

A motion was made by Director Tobias, seconded by Director Hollbrook to approve item 10 as presented.

The motion failed for lack of majority vote as follows:
AYES: Tobias, Holbrook, Weststeyn
NOES: B. DeBoer, J. DeBoer, Orvis, Spyksma
ABSTAINING: None
ABSENT: Van Ryn, Roos, Doornenbal

ITEM #11 Discussion and possible action approving purchase of a new Ford Explorer to replace the Compliance Coordinator vehicle.

Summer Nicotero, General Manager presented.

A motion was made by Director Holbrook, seconded by Director Tobias to approve item 11 as presented.

The motion passed 7-0 by the following roll call vote:
AYES: B. DeBoer, J. DeBoer, Orvis, Tobias, Holbrook, Spyskma, Weststeyn
NOES: None
ABSTAINING: None
ABSENT: Van Ryn, Roos, Doornenbal

ITEM #12 Staff Reports

A. General Manager Report

Summer Nicotero, General Manager, had no additional comments to report. Director Holbrook praised staff for their efforts during Safety Week, specifically recognizing Shelley Valdez and Gary Sawyer. He also inquired about the status of the Sonora office building project. GM Nicotero explained that the delay was due to the architect's initial failure to complete the required specification book for public bidding. The work has now been completed, with minor edits to the plans being finalized. The bid package is expected to be released later this month. She confirmed the floor plan remains unchanged from previous reviews, and to avoid further delays, it will not be brought back to the Board.

B. Operation and Maintenance Report

Directors commented on the recent confined space rescue training. Director Spyksma highlighted the importance. Director B. DeBoer emphasized the value of realistic emergency exercises, citing a recent issue in Sacramento. Director B. DeBoer also inquired about the progress of pole replacements. GM Nicotero mentioned they are working towards a progressive design bid process, allowing contractors to propose site-specific solutions, and are including vegetation management in the project. Gannett Fleming is assisting with bid solicitation development with an initial draft expected in the next few weeks. Director J. DeBoer acknowledged the removal of a hazardous dock, noting it demonstrates Tri-Dam's ongoing commitment to improving public safety on the reservoir. Director Orvis suggested increasing public awareness during PG&E outages to highlight Tri-Dam's role in maintaining power through islanding. GM Nicotero indicated for the upcoming week in October, she plans to work with the coordinator to request revised notification letters to inform customers their power will remain on thanks to Tri-Dam efforts.

C. Compliance Report

Director Tobias thanked Tracey McKnight, Compliance Coordinator, for her work on invasive species management and collaboration with neighboring reservoirs.

ITEM #13 Generation Report

No discussion

ITEM #14 Canyon Tunnel Project Update

Forrest Killingsworth, Engineering Manager, SSJID, addressed the Board on recent construction activities, updates on permitting, community outreach, and concluded with a discussion on the structural analysis of the cable suspension bridge.

ITEM #15 SJB August Field Report

No discussion

ITEM #16 Board Comments

Director Weststeyn had no comments.

Director Spyskma appreciated the detailed work by staff.

Director Holbrook appreciated staff for their professionalism.

Director Tobias thanked staff for preventing the spread of invasive species.

Director J. DeBoer recognized Tracey McKnight for her efforts preventing golden mussels. Excited for rain.

Director Orvis commended Tracey McKnight; reminder of ACWA in San Diego in October and seeking workshops with FishBio/AWCA.

The Board adjourned to the Tri-Dam Power Authority meeting and reconvened at 10:47 a.m.

The Board recessed from 10:48 a.m. to 11:05 a.m.

The Board convened in closed session at 11:05 a.m.

CLOSED SESSION

17.a. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION

Government Code § 54956.9(d)(1)

1. *Threfall Ranch L.P. v. Oakdale Irrigation District, South San Joaquin Irrigation District, and DOES 1 through 50, inclusive*

Superior Court of California, County of Stanislaus

Case No. CV-24-006033

2. *San Joaquin Tributaries Authority, et al v. California State Water Resources Control Board*

County of Sacramento Superior Court

Case No. JCCP 5013

b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Significant Exposure to Litigation

Government Code § 54956.9(d)(2)

One (1) Case

c. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Initiation of Litigation
Government Code § 54956.9(c)

- d. CONFERENCE WITH REAL PROPERTY NEGOTIATOR
Government Code § 54656.8
Property: Water
Agency Negotiator: SSJID General Manager, OID General Manager
Negotiating Parties: Parties Unknown
Under Negotiation: Price and Terms of Payment of Sale
- e. THREAT TO PUBLIC SERVICES OF FACILITIES
Government Code § 54957(a)
- f. PUBLIC EMPLOYMENT
Government Code § 54957
Title: Legal Counsel

The Board reconvened to open session at 11:45 a.m.
Director Orvis stated there were no reportable actions taken in closed-session.

ADJOURNMENT

President Orvis adjourned the meeting at: 11:45 a.m.

The next regular board meeting is scheduled for October 16, 2025 at the offices of the South San Joaquin Irrigation District at 9:00 a.m.

ATTEST:

Summer Nicotero, Secretary
Tri-Dam Project

BOARD AGENDA REPORT

Date: October 16, 2025

Staff: Sharon Cisneros

SUBJECT: Tri-Dam Project Treasurer's Report and Financial Statements for the Eight Months ending August 31, 2025

RECOMMENDED ACTION: Approve the Treasurer's Report and Financial Statements for the Eight Months ending August 31, 2025

BACKGROUND AND/OR HISTORY:

The Tri-Dam Project (TDP) Treasurer's report provides the total Treasury Funds as of August 31, 2025. The month ended with \$15.5 million in funds invested at US Bank and LAIF and \$9.7 million in operating cash.

As of the financial statement date of August 31, 2025, the TDP has realized 97.4% of its year-to-date budgeted operating revenues for 2025 and utilized 66.5% of its budgeted operating expenses. Additional Information is provided within the attached reports.

FISCAL IMPACT: none

ATTACHMENTS:

- Treasurer's Report
 - Financial Statements (unaudited)
-

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer(Yes/No) J. DeBoer(Yes/No) Doornenbal(Yes/No) Orvis(Yes/No) Tobias(Yes/No)

SSJID: Holbrook(Yes/No) Roos(Yes/No) Spyksma(Yes/No) Van Ryn(Yes/No) Weststeyn(Yes/No)

**TREASURER'S REPORT TO THE BOARD OF DIRECTORS
 TRI-DAM PROJECT
 STATEMENT OF FUNDS
 FOR THE PERIOD ENDING AUGUST 31, 2025**

ACCOUNTS	8/31/2025	RATE	7/31/2025	NET CHANGE
LAIF	\$7,381,619	4.26%	\$7,381,619	\$0.00
OVBC ACCOUNTS	\$9,745,998		\$16,701,677	(6,955,679.12)
US BANK -REVENUE OPERATING FUND	\$8,102,803	2.97%	\$8,072,459	30,344.24
<i>TOTAL TREASURY FUNDS</i>	<u>25,230,420</u>		<u>\$32,155,755</u>	<u>(6,925,334.88)</u>



ACCOUNT NUMBER:
TRI-DAM PROJECT REVENUE & OPERATING FUND

This statement is for the period from August 1, 2025 to August 31, 2025

000001008 02 SP 000638028343193 P

TRI-DAM PROJECT
ATTN: BRIAN JARUSZEWSKI
PO BOX 1158
PINECREST, CA 95364-0158

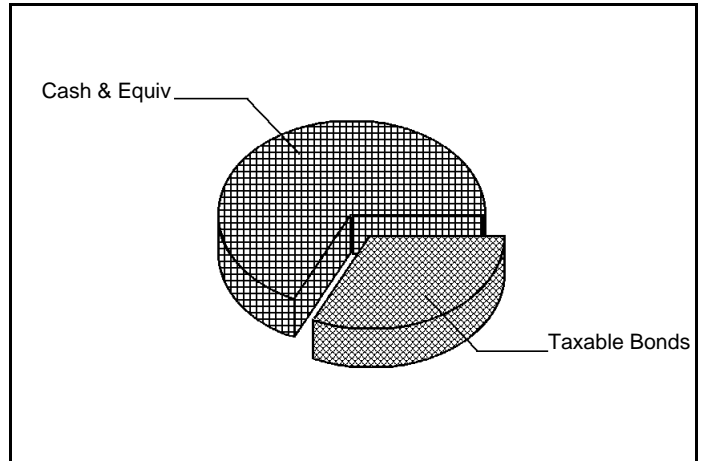
QUESTIONS?

If you have any questions regarding your account or this statement, please contact your Account Manager.

MARQUES MCNIESE
CN-OH-W5IT
CN-OH-W5IT
425 WALNUT STREET
CINCINNATI OH 45202
Phone 513-632-4147
E-mail marques.mcniese@usbank.com

ASSET SUMMARY AS OF 08/31/25

Assets	Current Period Market Value	% of Total	Est Annual Income
Cash & Equivalents	5,459,727.95	67.10	213,438.95
Taxable Bonds	2,643,075.10	32.50	26,990.00
Accrued Income	28,488.77	.40	.00
Total Market Value	\$8,131,291.82	100.00	\$240,428.95



ASSET DETAIL

Shares or Face Amount	Security Description	Market Value/ Price	Tax Cost/ Unrealized Gain(Loss)	Yield at Market	Est Annual Inc/ Accrued Inc
Cash & Equivalents					
Cash/Money Market					
5,459,727.950	First American Government Oblig Fd Cl Y #3763 31846V203	5,459,727.95 1.0000	5,459,727.95 0.00	3.91	213,438.95 18,135.33
Total Cash/Money Market		\$5,459,727.95	\$5,459,727.95 \$0.00		\$213,438.95 \$18,135.33

Cash



ACCOUNT NUMBER:
TRI-DAM PROJECT REVENUE & OPERATING FUND

This statement is for the period from
 August 1, 2025 to August 31, 2025

ASSET DETAIL (continued)

Shares or Face Amount	Security Description	Market Value/ Price	Tax Cost/ Unrealized Gain(Loss)	Yield at Market	Est Annual Inc/ Accrued Inc
	Principal Cash	- 2,905,074.71	- 2,905,074.71		
	Income Cash	2,905,074.71	2,905,074.71		
	Total Cash	\$0.00	\$0.00		\$0.00
	Total Cash & Equivalents	\$5,459,727.95	\$5,459,727.95		\$213,438.95
			\$0.00		\$18,135.33
Taxable Bonds					
US Government Issues					
290,000.000	Federal Home Loan Bks 3.100 05/10/2027 3130ART35 Standard & Poors Rating: AA+ Moody's Rating: Aa1	286,923.10 98.9390	288,668.90 - 1,745.80	3.13	8,990.00 2,771.92
2,400,000.000	U S Treasury Note 0.750 03/31/2026 91282CBT7 Standard & Poors Rating: N/A Moody's Rating: Aa1	2,356,152.00 98.1730	2,392,936.85 - 36,784.85	0.76	18,000.00 7,581.52
	Total US Government Issues	\$2,643,075.10	\$2,681,605.75		\$26,990.00
			- \$38,530.65		\$10,353.44
	Total Taxable Bonds	\$2,643,075.10	\$2,681,605.75		\$26,990.00
			- \$38,530.65		\$10,353.44
	Total Assets	\$8,102,803.05	\$8,141,333.70		\$240,428.95
			- \$38,530.65		\$28,488.77
	Accrued Income	\$28,488.77	\$28,488.77		
	Grand Total	\$8,131,291.82	\$8,169,822.47		

ASSET DETAIL MESSAGES

Time of trade execution and trading party (if not disclosed) will be provided upon request.

Publicly traded assets are valued in accordance with market quotations or valuation methodologies from financial industry services believed by us to be reliable. Assets that are not publicly traded may be reflected at values from other external sources. Assets for which a current value is not available may be reflected at a previous value or as not valued, at par value, or at a nominal value. Values shown do not necessarily reflect prices at which assets could be bought or sold. Values are updated based on internal policy and may be updated less frequently than statement generation.

For further information, please contact your account manager or relationship manager.





ACCOUNT NUMBER:
TRI-DAM PROJECT REVENUE & OPERATING FUND

This statement is for the period from August 1, 2025 to August 31, 2025

MARKET VALUE SUMMARY

	Current Period 08/01/25 to 08/31/25	Year-to-Date 01/01/25 to 08/31/25
Beginning Market Value	\$8,098,632.25	\$7,909,349.65
Taxable Interest	18,085.97	149,772.47
Fees and Expenses	- 83.33	- 666.64
Long Term Gains/Losses		462.25
Change in Investment Value	12,342.10	67,525.95
Change in Accrued Income	2,314.83	4,848.14
Ending Market Value	\$8,131,291.82	\$8,131,291.82



ACCOUNT NUMBER:
TRI-DAM PROJECT REVENUE & OPERATING
FUND

This statement is for the period from
August 1, 2025 to August 31, 2025

CASH SUMMARY

	Income Cash	Principal Cash	Total Cash
Beginning Cash 08/01/2025	\$2,886,988.74	- \$2,886,988.74	\$0.00
Taxable Interest	18,085.97		18,085.97
Fees and Expenses		- 83.33	- 83.33
Net Money Market Activity		- 18,002.64	- 18,002.64
Ending Cash 08/31/2025	\$2,905,074.71	- \$2,905,074.71	\$0.00





ACCOUNT NUMBER:
TRI-DAM PROJECT REVENUE & OPERATING FUND

This statement is for the period from
August 1, 2025 to August 31, 2025

TAX COST SUMMARY

	Income	Principal
Beginning Balance 08/01/2025	\$2,886,988.74	\$5,236,342.32
Receipts		
Taxable Interest	18,085.97	
Total Receipts	\$18,085.97	\$.00
Disbursements		
Fees and Expenses		- 83.33
Total Disbursements	\$.00	- \$83.33
Ending Balance 08/31/2025	\$2,905,074.71	\$5,236,258.99
Total Portfolio	\$8,141,333.70	



ACCOUNT NUMBER:
TRI-DAM PROJECT REVENUE & OPERATING FUND

This statement is for the period from
August 1, 2025 to August 31, 2025

TRANSACTION DETAIL

Date Posted	Description	Income Cash	Principal Cash	Tax Cost
	Beginning Balance 08/01/2025	\$2,886,988.74	- \$2,886,988.74	\$8,123,331.06
08/01/25	Interest Earned On First Am Govt Ob Fd CI Y Interest From 7/1/25 To 7/31/25 31846V203	18,085.97		
08/25/25	Trust Fees Collected Charged For Period 07/01/2025 Thru 07/31/2025		- 83.33	
	Combined Purchases For The Period 8/ 1/25 - 8/31/25 Of First Am Govt Ob Fd CI Y 31846V203		- 18,085.97	18,085.97
	Combined Sales For The Period 8/ 1/25 - 8/31/25 Of First Am Govt Ob Fd CI Y 31846V203		83.33	- 83.33
	Ending Balance 08/31/2025	\$2,905,074.71	- \$2,905,074.71	\$8,141,333.70





ACCOUNT NUMBER:
TRI-DAM PROJECT REVENUE & OPERATING FUND

This statement is for the period from August 1, 2025 to August 31, 2025

BOND SUMMARY

	Par Value	Market Value	% of Category
MATURITY			
2025	.00	.00	.00
2026	2,400,000.00	2,356,152.00	89.15
2027	290,000.00	286,923.10	10.85
Total of Category	\$2,690,000.00	\$2,643,075.10	100.00
MOODY'S RATING			
Aa1	2,690,000.00	2,643,075.10	100.00
Total of Category	\$2,690,000.00	\$2,643,075.10	100.00
S&P RATING			
AA+	290,000.00	286,923.10	10.86
N/A	2,400,000.00	2,356,152.00	89.14
Total of Category	\$2,690,000.00	\$2,643,075.10	100.00

BOND SUMMARY MESSAGES

Data contained within this section excluded Mutual Funds, Exchange Traded Funds, and Closed-Ended Funds.



Tri-Dam Project

Statement of Net Position

August 31, 2025 and 2024
(unaudited)

	<u>2025</u>	<u>2024</u>
Assets		
1 Cash	\$ 9,746,398	\$ 17,375,678
2 Investment Securities & Money Market	15,484,422	14,827,707
3 Accounts Receivable	5,917,295	3,686,739
4 Due from Tri-Dam Power Authority	-	195,028
5 Prepaid Expenses	782,131	839,796
6 Capital Assets	119,247,961	118,298,179
7 Accumulated Depreciation	(61,732,610)	(59,576,679)
8 Intangible Assets	8,213,938	8,213,938
9 Accumulated Amortization - Intangibles	(3,480,541)	(3,247,009)
10 Deferred Outflows - Pension Related	1,402,834	1,792,007
11 Total Assets & Deferred Outflows	<u>95,581,827</u>	<u>102,405,384</u>
Liabilities		
12 Accounts Payable	395,181	18,770
13 Deposits	71,000	87,000
14 Other Current Liabilities	140,819	108,672
15 Long-Term Liabilities	697,096	578,614
16 Net Pension Liability	3,885,782	3,985,887
17 Deferred Inflows - Pension & Leases	513,097	385,796
18 Total Liabilities & Deferred Inflows	<u>5,702,975</u>	<u>5,164,739</u>
Net Position		
20 Net Position - Beginning of Year	103,906,631	104,677,763
21 Distributions	(35,692,800)	(32,884,000)
22 YTD Net Revenues	21,665,021	25,446,882
23 Total Net Position	<u>89,878,852</u>	<u>97,240,645</u>
24 Total Liabilities and Net Position	<u>\$ 95,581,827</u>	<u>\$ 102,405,384</u>



Tri-Dam Project

Statement of Revenues and Expenses

Month to Date for the Period Ending August 31, 2025

	MTD Budget	MTD Actual	MTD Budget Variance	Budget Variance %	Prior Year Actual	Prior Year Variance	Prior Year Variance %	
Operating Revenues								
1	Power Sales	\$ 2,437,500	\$ 4,856,899	\$ 2,419,399	99.3%	\$ 3,103,484	\$ 1,753,415	56.5%
2	Headwater Benefit	35,417	-	(35,417)	-100.0%	-	-	0.0%
3	Total Operating Revenues	<u>2,472,917</u>	<u>4,856,899</u>	<u>2,383,982</u>	<u>96.4%</u>	<u>3,103,484</u>	<u>1,753,415</u>	<u>56%</u>
Operating Expenses								
4	Salaries and Wages	208,642	236,593	27,951	13.4%	285,173	(48,580)	-17.0%
5	Benefits and Overhead	149,465	106,891	(42,574)	-28.5%	(27,419)	134,310	-489.8%
6	Operations	113,096	27,880	(85,216)	-75.3%	32,282	(4,402)	-13.6%
7	Maintenance	85,292	51,630	(33,662)	-39.5%	68,485	(16,855)	-24.6%
8	General & Administrative	265,017	357,667	92,650	35.0%	208,803	148,864	71.3%
9	Depreciation & Amortization	192,500	199,461	6,961	3.6%	197,461	2,000	1.0%
10	Total Operating Expenses	<u>1,014,011</u>	<u>980,122</u>	<u>(33,889)</u>	<u>-3.3%</u>	<u>764,785</u>	<u>215,337</u>	<u>28%</u>
11	Net Income From Operations	1,458,906	3,876,777	2,417,871	165.7%	2,338,699	1,538,078	65.8%
Nonoperating Revenues (Expenses)								
12	Grant Revenue	12,500	-	(12,500)	-100.0%	-	-	0.0%
13	Water Sales	16,667	-	(16,667)	-100.0%	-	-	0.0%
14	Investment Earnings (Expenses)	35,000	48,911	13,911	39.7%	64,384	(15,473)	-24.0%
15	Tulloch Encroachment Permits	-	400	400	0.0%	750	(350)	-46.7%
16	Rental Income	8,333	(3,690)	(12,023)	-144.3%	3,033	(6,723)	-221.7%
17	Operating Cost Recovery	83,333	-	(83,333)	-100.0%	-	-	0.0%
18	Gain/(Loss) on Asset Disposal	2,500	-	(2,500)	-100.0%	-	-	0.0%
19	Other Nonoperating Revenue	833	(1,670)	(2,503)	-300.4%	601	(2,271)	-377.9%
20	Total Nonoperating Revenues (Expenses)	<u>159,167</u>	<u>43,951</u>	<u>(115,216)</u>	<u>-72.4%</u>	<u>68,768</u>	<u>(24,817)</u>	<u>-36%</u>
21	Net Revenues	<u>\$ 1,618,073</u>	<u>\$ 3,920,728</u>	<u>\$ 2,302,655</u>	<u>142%</u>	<u>\$ 2,407,467</u>	<u>\$ 1,513,261</u>	<u>62.9%</u>



Tri-Dam Project

Statement of Revenues and Expenses

Year to Date for the Period Ending August 31, 2025

	YTD Budget	YTD Actual	YTD Budget Variance	Budget Variance %	Prior Year Actual	Prior Year Variance	Prior Year Variance %
Operating Revenues							
1	\$ 19,500,000	\$ 28,893,345	\$ 9,393,345	48.2%	\$ 33,020,709	\$ (4,127,364)	-12.5%
2	283,333		(283,333)	-100.0%	437,777	(437,777)	-100.0%
3	19,783,333	28,893,345	9,110,012	46.0%	33,458,486	(4,565,141)	-14%
Operating Expenses							
4	1,669,133	1,824,050	154,917	9.3%	1,353,178	470,872	34.8%
5	1,195,718	1,374,245	178,527	14.9%	1,232,123	142,122	11.5%
6	904,767	966,817	62,050	6.9%	986,440	(19,623)	-2.0%
7	682,333	555,434	(126,899)	-18.6%	2,054,490	(1,499,056)	-73.0%
8	2,120,133	1,770,224	(349,909)	-16.5%	1,480,770	289,454	19.5%
9	1,540,000	1,595,688	55,688	3.6%	1,579,688	16,000	1.0%
10	8,112,084	8,086,458	(25,626)	-0.3%	8,686,689	(600,231)	-7%
11	11,671,249	20,806,887	9,135,638	78.3%	24,771,797	(3,964,910)	-16.0%
Nonoperating Revenues (Expenses)							
12	100,000	103,324	3,324	3.3%	-	103,324	0.0%
13	133,333		(133,333)	-100.0%	-	-	0.0%
14	280,000	489,626	209,626	74.9%	470,112	19,514	4.2%
15	10,000	9,050	(950)	-9.5%	10,700	(1,650)	-15.4%
16	66,667	113,460	46,793	70.2%	24,500	88,960	363.1%
17	666,667	143,033	(523,634)	-78.5%	128,766	14,267	11.1%
18	20,000	-	(20,000)	-100.0%	31,150	(31,150)	-100.0%
19	6,667	(359)	(7,026)	-105.4%	9,857	(10,216)	-103.6%
20	1,183,333	858,134	(425,199)	-35.9%	675,085	183,049	27%
21	\$ 12,854,582	\$ 21,665,021	\$ 8,710,439	68%	\$ 25,446,882	\$ (3,781,861)	-14.9%

Tri-Dam Project Capital Expenditures 2025 Budget to Actuals

Expenditure	LOCATION	2025 Adopted Budget	2025 Amended Budget	2025 Actual YTD Expenditures	Remaining Budget
1 Fire supression trailer (Water Buffalo)	Equipment	\$ 12,000	\$ 12,000		\$ 12,000
2 Controls Network Switches Upgrade	Various	15,000	15,000		15,000
3 Upgrade SCADA RTU / RTAC/ RTU Migration	Various	40,000	40,000	29,116	10,884
4 Division Tower and Comm site install	Division Point	400,000	400,000	392	399,608
5 O'Byrnes (Tulloch) Recreation Site	Tulloch Reservoir	100,000	100,000		100,000
6 Tulloch skimmer Gate actuator	Tulloch	50,000	50,000	975	49,025
7 Donnells Solar Power Supply (engineering, etc.)	Donnells	100,000	100,000		100,000
8 Tulloch Spillway Road	Tulloch	2,500,000	2,500,000	26,421	2,473,579
9 Electric Operators for shop doors	Strawberry	15,000	15,000		15,000
10 Beardsley Meters Upgrade	Beardsley PH	30,000	45,000	34,127	10,873
11 High Bay LED Lighting	Various	48,000	48,000		48,000
12 New Headquarters	Sonora	2,200,000	2,200,000	22,020	2,177,980
13 Tulloch 1 and 2 Gateshaft Gov retrofit	Tulloch	280,000	280,000	40,071	239,929
14 Path Boxes to align microwave dishes	Equipment	25,000	25,000		25,000
15 Beardsley Lathe Refurbishment	Beardsley	10,000	10,000		10,000
16 Exciter/Bridge Replacement	Donnells	200,000	200,000		200,000
17 Tulloch PLC Screens, Processor, and I/O Module	Tulloch	40,000	40,000		40,000
18 Radio and dish replacement DDM to SPK Link (2/20/25)	Strawberry Peak	50,000	53,000	54,437	(1,437)
19 Radio and dish replacement Mt Liz to Division Link (2/20/25)	Mt Elizabeth	50,000	53,000	1,436	51,564
20 Radio and dish replacement Tulloch to Goodwin	Goodwin	50,000	50,000	54,019	(4,019)
21 Vehicle Replacement- 4x4 Truck	Vehicle	60,000	60,000	50,282	9,718
22 Vehicle Replacement- Compliance Tahoe	Vehicle	50,000	50,000		50,000
23 Tulloch GSU work, Drain Filter repair	Tulloch	200,000	200,000		200,000
24 Goodwin Generator Replacement	Goodwin	36,000	36,000	11,125	24,875
25 ClearSCADA Server Replacement	Donnells	30,000	30,000	24,790	5,210
26 Cyberlock Project (CF from prior year budget)	Various	-	-	2,265	(2,265)
27 Welder	Equipment	-	6,245	6,245	-
Total Capital		\$ 6,591,000	\$ 6,618,245	\$ 357,721	\$ 6,260,524

BOARD AGENDA REPORT

Date: 10/16/2025
Staff: Summer Nicotero

SUBJECT: Tri-Dam Project Statement of Obligations

RECOMMENDED ACTION: Approve the September 2025 Statement of Obligations.

BACKGROUND AND/OR HISTORY:

Submitted for approval is the September 2025 Statement of Obligations for Tri-Dam Project.

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Project Statement of Obligations

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

Tri-Dam Project

Statement of Obligations

Period Covered

September 1, 2025 to September 30, 2025

TRI-DAM PROJECT
STATEMENT OF OBLIGATIONS
Period Covered
September 1, 2025 to September 30, 2025

One-Half Oakdale Irrigation District	\$ 469,462.62
One-Half South San Joaquin Irrigation District	\$ 469,462.62
Total Obligations	\$ 938,925.24

CERTIFICATION

OAKDALE IRRIGATION DISTRICT

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

Brad DeBoer

John Holbrook

Jacob DeBoer

David Roos

Herman Doornenbal

Glenn Spyksma

Thomas D. Orvis

Billy Van Ryn

Ed Tobias

Mike Weststeyn

Each of the undersigned certifies that he is President or Secretary of his respective District;
 That the amounts designated above have been properly incurred as an obligation of the Tri-Dam Project; that
 checks for payment of said amounts have been drawn on a Tri-Dam Project account at Oak Valley Community
 Bank, Sonora, California.

OAKDALE IRRIGATION DISTRICT
PRESIDENT,

SOUTH SAN JOAQUIN IRRIGATION DISTRICT
PRESIDENT,

Thomas D. Orvis

Glenn Spyksma

SECRETARY,

SECRETARY,

Scot A. Moody

Date

Peter M. Rietkerk

Date

**Tri-Dam Project
Statement of Obligations**

Period Covered

From To

September 1, 2025 to September 30, 2025

Vendor Check Register Report
(Please see attached Check Listing)

No. Chks.
119

Amount
\$ 690,648.19

Payrolls - Net Charges

<u>Pay Date</u>	<u>Type</u>	<u>Payroll Amount</u>
11-Sep-25	Payroll	\$ 133,911.42
25-Sep-25	Payroll	\$ 114,365.63

Total Net Payroll	\$ 248,277.05	\$ 248,277.05
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Total Disbursements for the Period	\$ 938,925.24
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District Portion~

Oakdale Irrigation District	\$ 469,462.62
South San Joaquin Irrigation District	\$ 469,462.62

Total Districts	\$ 938,925.24
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Project

September Checks



Check Number	Vendor No	Vendor Name	Check Date	Description	Amount
ACH	10815	Cal PERS System	09/03/2025	EE/ER Retirement Plan	22,711.24
ACH	10815	Cal PERS System	09/11/2025	EE/ER Retirement Plan	22,869.53
ACH	10815	Cal PERS System	09/29/2025	EE/ER Retirement Plan	22,669.47
ACH	11578	Mission Square	09/29/2025	RHS Contribution	34,534.17
ACH	11578	Mission Square	09/29/2025	RHS Contribution	1,500.00
ACH	10815	Cal PERS System	09/08/2025		350.00
ACH	11578	Mission Square	09/08/2025	RHS Contribution	18,322.57
132335	10813	ACWA Joint Powers Insurance Authority	09/03/2025	Employee Benefits	61,668.87
132336	10814	CA State Disbursement Unit	09/03/2025		500.76
132337	10183	Cal PERS S457 Plan	09/03/2025	EE Retirement Plan	2,568.79
132338	10811	IBEW	09/03/2025	Union Dues	1,646.18
132339	10812	Nationwide Retirement Solution	09/03/2025	EE Retirement Plan	9,780.19
132340	11529	PHI Health, LLC	09/03/2025		55.00
132341	10663	Standard Insurance Co.	09/03/2025	Short/Long Term Disability	1,385.66
132342	11511	Amazon Capital Services, Inc.	09/03/2025		41.63
132343	11148	Amos Screen Printing & Embroidery	09/03/2025		667.95
132344	10068	AT&T Corp - Data Link	09/03/2025		644.85
132345	11049	Hunt & Sons, LLC	09/03/2025	Bulk Fuel, Cardlock Fuel	5,355.69
132346	11011	Pacific Gas & Electric	09/03/2025		566.30
132347	11414	Provost & Pritchard	09/03/2025	Tulloch Spillway June - July 2025	3,560.30
132348	11543	VC3, Inc.	09/03/2025	Adobe Licensing Renewal	1,331.40
132349	11475	Alley Tree & Landscape	09/08/2025	S.O. Landscaping/Tulloch Day Use Landscaping & Janitorial - Aug 2025	6,200.00
132350	11511	Amazon Capital Services, Inc.	09/08/2025		42.40
132351	10043	American Textile & Supply, Inc.	09/08/2025		567.52
132352	11086	Benefit Resource, LLC	09/08/2025		175.00
132353	11567	Tanya Bruchacek	09/08/2025	Employee Mileage Reimbursement	95.20
132354	11459	C & R Royal SVC, Inc.	09/08/2025		577.12
132355	11421	Center for Hearing Health	09/08/2025		720.00
132356	10184	Clark Pest Control of Stockton Inc.	09/08/2025		146.00
132357	10227	Del Oro Water Co. Inc.	09/08/2025	Utilities	1,190.38
132358	10290	Federal Express	09/08/2025		3.70
132359	10319	General Plumbing Supply Co Inc.	09/08/2025		474.41
132360	11074	GFT Infrastructure, Inc.	09/08/2025	FERC Part 12 PI&CA, Dam Safety Program - Aug. 2025	25,183.50
132361	10938	Great America Financial Svcs.	09/08/2025		346.02
132362	11049	Hunt & Sons, LLC	09/08/2025		80.50
132363	11209	Lee & Associates Rescue, Inc.	09/08/2025	Fall prevention & Confined space Training	14,400.00
132364	10879	Lowe's	09/08/2025		225.47
132365	11500	JTM Cleaning Co.	09/08/2025		522.50
132366	10439	McMaster-Carr Supply Co.	09/08/2025		265.44
132367	10454	Modesto Steel Co.	09/08/2025		762.85
132368	10466	Mountain Oasis Purified Water LLC	09/08/2025		372.50
132369	11492	Summer Nicotero	09/08/2025	Employee reimbursement for safety week/ SO Supplies	1,268.99
132370	10500	OID ~ Routine	09/08/2025	Finance/Admin Reimbursement Aug. 2025	6,127.56
132371	11414	Provost & Pritchard	09/08/2025	Goodwin Dam Suspension Aug. 2025	12,499.58
132372	11577	Ryan Royce	09/08/2025	Employee Safety Boot Reimbursement	400.00
132373	11461	SGS North America Inc.	09/08/2025		105.00
132374	11495	Western Hydrologic Systems	09/08/2025	Streamgaging Aug. 2025	6,318.00
132375	10933	Smile Business Products	09/08/2025		187.64
132376	11005	Sonora Lumber Company	09/08/2025		180.48
132377	11473	Staples	09/08/2025		219.27
132378	11490	TouchDown Fire, Inc.	09/08/2025	Annual Fire Extinguisher Testing/Replacement	8,988.06
132379	10718	Tractor Supply Credit Plan	09/08/2025		13.93
132380	11546	Shelley Valdes	09/08/2025	Employee Mileage Reimbursement	165.48
132381	11543	VC3, Inc.	09/08/2025	Manage + Shield - Monthly Billing Aug. 2025	6,960.88
132382	10814	CA State Disbursement Unit	09/11/2025		500.76
132383	10183	Cal PERS S457 Plan	09/11/2025	EE Retirement Plan	2,588.07
132384	10811	IBEW	09/11/2025	Union Dues	1,646.18
132385	10812	Nationwide Retirement Solution	09/11/2025	EE Retirement Plan	9,897.27
132386	11435	VISA	09/11/2025	Governor filters for TPH, Safety Supplies, Security camera for TPH, Records request	5,258.00
132387	10011	ADS LLC	09/23/2025	Submersible HDPE Jacketed Transducer Cable for TPH	7,969.36
132388	11413	AIS Trust Account, DBA Alliant Insurance Servic	09/23/2025	Project - Terrorism Policy Renewal FY 25-26	21,667.80
132389	11511	Amazon Capital Services, Inc.	09/23/2025		384.15

132390	10154	Calaveras Telephone Co.	09/23/2025		112.23
132391	11579	CPS HR CONSULTING	09/23/2025		937.50
132392	11286	Digital Telecommunications Corp.	09/23/2025	Service Contract FY 2026	1,800.00
132393	10250	Downey Brand Attorneys LLP.	09/23/2025		892.50
132394	10294	FISHBIO	09/23/2025	Fish Studies Aug. 2025	57,754.35
132395	10320	General Supply Co.	09/23/2025	Skimmer Gate Supplies, Ligh bulbs for BPH	2,155.41
132396	10333	Grainger Inc. W. W.	09/23/2025	DPH Supplies, TPH Supplies, Fuses for Skimmer Gate	1,712.18
132397	11049	Hunt & Sons, LLC	09/23/2025	Bulk Fuel, Cardlock Fuel	3,616.80
132398	10513	Pacific Gas & Elec - Non Util	09/23/2025		168.28
132399	11011	Pacific Gas & Electric	09/23/2025	Utilities	1,252.61
132400	11438	Pacific Gas & Electric	09/23/2025		78.23
132401	11472	Pacific Gas & Electric	09/23/2025		564.05
132402	10514	Pacific Gas & Electric Co.	09/23/2025	Utilities	9,910.61
132403	11580	Pacific Plumbing & Sewer Service	09/23/2025	Tulloch Performance Deposit Refund	3,000.00
132404	10168	Petty Cash	09/23/2025		82.50
132405	11461	SGS North America Inc.	09/23/2025		595.00
132406	10618	Sierra Motors	09/23/2025		961.32
132407	10641	Sonora Airco Gas & Gear	09/23/2025		369.07
132408	10661	SSJID ~ Routine	09/23/2025	Admin Reimbursement July - Aug 2025	2,965.23
132409	10402	Superior Plus Energy Services Inc.	09/23/2025	Utilities	3,839.54
132410	11343	Tim O'Laughlin, PLC	09/23/2025	Legal Fees	3,837.50
132411	10740	Tuolumne Utilities District	09/23/2025	Utilities	1,344.33
132412	11546	Shelley Valdes	09/23/2025	Employee Mileage Reimbursement	110.32
132413	11543	VC3, Inc.	09/23/2025	Manage + Shield - Monthly Billing Sept. 2025	5,723.88
132414	11258	Verizon	09/23/2025	Cell Phones	1,110.31
132415	11261	Jay Wallace Plumbing & Backflow	09/23/2025		65.00
132416	10776	Waste Mgmt of Cal Sierra Inc.	09/23/2025		720.05
132417	11365	West Coast Energy Systems LLC	09/23/2025		937.68
132418	10792	White Cap / HD Supply	09/23/2025		933.99
132419	11573	LSA ASSOCIATES, INC.	09/23/2025	GIS Assistant	4,068.75
132420	11072	Sierra Consultants, Inc. DBA Land & Structure	09/23/2025	Sonora Office	6,906.25
132421	11327	Ulteig Engineers Inc.	09/23/2025	Beardsley CAISO Meter Replacement	19,135.00
132422	10813	ACWA Joint Powers Insurance Authority	09/30/2025	Employee Benefits	67,443.13
132423	10814	CA State Disbursement Unit	09/30/2025		500.76
132424	10183	Cal PERS S457 Plan	09/30/2025	EE Retirement Plan	2,588.07
132425	10811	IBEW	09/30/2025	Union Dues	1,646.18
132426	10812	Nationwide Retirement Solution	09/30/2025	EE Retirement Plan	10,091.54
132427	10663	Standard Insurance Co.	09/30/2025	Short/Long Term Disability	1,385.66
132428	11414	Provost & Pritchard	09/30/2025	Tulloch Spillway, Goodwin Dam Suspension Aug. 2025	25,528.15
132429	11511	Amazon Capital Services, Inc.	09/30/2025		882.77
132430	11556	AT& T CalNet Fiber Line	09/30/2025	S.O. Internet	2,838.89
132431	11457	AT&T - CalNet	09/30/2025		293.08
132432	10184	Clark Pest Control of Stockton Inc.	09/30/2025		89.00
132433	10227	Del Oro Water Co. Inc.	09/30/2025	Utilities	1,079.31
132434	11469	Elk Grove Ford	09/30/2025	2025 Ford Explorer	48,894.20
132435	10290	Federal Express	09/30/2025		47.32
132436	10568	George Reed Inc.	09/30/2025		349.46
132437	10333	Grainger Inc. W. W.	09/30/2025		623.97
132438	11430	Landrum, Inc.	09/30/2025		923.84
132439	10024	Lasee Fencing, Inc.	09/30/2025		139.85
132440	11500	JTM Cleaning Co.	09/30/2025		687.50
132441	10439	McMaster-Carr Supply Co.	09/30/2025		228.52
132442	10466	Mountain Oasis Purified Water LLC	09/30/2025		425.25
132443	10500	OID ~ Routine	09/30/2025	Finance/Admin Reimbursement Sept. 2025	1,858.84
132444	11503	Special District Risk Management Authority	09/30/2025	Workers' Compensation Reconciliation FY 2024	5,911.21
132445	10402	Superior Plus Energy Services Inc.	09/30/2025		313.86
132446	10735	Tuolumne Co. Tax Collector	09/30/2025	Property Taxes FY 25-26	19,789.84

BOARD AGENDA REPORT

Date: 10/16/2025
Staff: Justin Hopkins

SUBJECT: Presentation Stockton East Water District (SEWD) Land Use

RECOMMENDED ACTION:

BACKGROUND AND/OR HISTORY:

Justin Hopkins, General Manager, Stockton East Water District (SEWD), will provide a presentation on SEWD's place of use East of Woodward Reservoir, expansion, and use of other areas of interest.

FISCAL IMPACT: \$

ATTACHMENTS:

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

BOARD AGENDA REPORT

Date: 10/16/2025
Staff: Summer Nicotero

SUBJECT: Fiscal Year 2026 Proposed Budget

RECOMMENDED ACTION: Presentation and Discussion of 2026 Proposed Budget

BACKGROUND AND/OR HISTORY:

The Fiscal Year 2026 Budget was developed based on an average water year. The Power Purchase Agreement with Silicon Valley Power allows for a decline in price per megawatt each year. This decrease will result in a loss of power sales revenue of \$2.25 million over current year budget. To offset the loss in revenues we are actively pursuing grant funding opportunities. Many of those are not detailed in the budget as it is too early to predict the award amounts.

The proposed budget includes an overall increase in expenses of \$80,000 (1%). The anticipated costs of consultants have increased significantly due to the Comprehensive Assessment at Tulloch (FERC compliance mandate) and several other compliance requirements from previous FERC Part 12D reports. In addition, we are required to conduct an external audit of our Owner Dam Safety Plan and update our Shoreline Management Plan. There are also small increases to payroll for the temporary increase in Maintenance headcount for succession planning purposes. To account for the increases, we have decreased our spend on training, subscriptions, and safety purchases. Safety projects will still be a priority. A large decrease in Administration expense is due to completion of the Tulloch erosion project, which is not capital since we do not own the land.

FEMA revenues have still not been fully recovered. This budget assumes recovery in 2025, but it may be pushed to 2026. Our Cybersecurity IT grant will offset the costs of computer purchases, some of our IT support contract costs, and the Server Replacement capital project.

Capital expenditure is primarily budgeted for the remodel of the Sonora office (\$2.2 mil). Total capital expenditures are budgeted at \$3.6 million.

The estimated net income after capital projects is \$12.9 million.

This is our preliminary estimate, for discussion purposes. We will return for final budget approval at the November board meeting.

FISCAL IMPACT: Net Revenues of \$12.9 million

ATTACHMENTS: 2026 Proposed Budget

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

TRI-DAM PROJECT



2026 PROPOSED BUDGET

TRI-DAM PROJECT POSITION LIST

	2025 Staffing	2026 Staffing	Change in Staffing
Administration & Finance			
General Manager	1.0	1.0	0.0
Accounting Supervisor	1.0	1.0	0.0
Acctg Analyst/ Board Clerk	1.0	1.0	0.0
Finance Clerk	1.0	1.0	0.0
Compliance Coordinator	1.0	1.0	0.0
Total Administration & Finance	5.0	5.0	0.0
Operations & Maintenance			
Operations & Maintenance Manager	1.0	1.0	0.0
Operations			
Lead Operator	1.0	1.0	0.0
Control Room Operators	4.0	4.0	0.0
Operators	4.0	4.0	0.0
Maintenance			
Lead Maintenance Specialist	1.0	1.0	0.0
Maintenance Specialist	3.0	3.0	0.0
Maintenance Specialist Trainee	1.0	2.0	-1.0
Laborer	2.0	1.0	1.0
Mechanic	1.0	1.0	0.0
Lead Technician	1.0	1.0	0.0
Electrician	1.0	1.0	0.0
Technician	2.0	2.0	0.0
Janitor	1.0	1.0	0.0
Total Operations & Maintenance	23.0	23.0	0.0
TOTAL STAFFING	28.0	28.0	0.0



Tri-Dam Project 2026 Proposed Budget

	2023 Actual	2024 Actual	Amended 2025 Budget	2025 Actuals Through 8/31/2025	2025 Projection	2026 Proposed Budget	Change from 2025 Amended Budget		Change from 2025 Projection		
Operating Revenues											
1	Power Sales	48,743,224	42,929,661	29,250,000	\$ 28,893,345	\$ 42,000,000	\$ 27,000,000	\$ (2,250,000)	-8%	\$ (15,000,000)	-36%
2	Headwater Benefit	424,396	437,777	425,000	-	451,168	469,215	44,215	10%	18,047	4%
3	Total Operating Revenues	49,167,620	43,367,438	29,675,000	28,893,345	42,451,168	27,469,215	(2,205,785)	-7%	(14,981,953)	-35%
Operating Expenses											
4	Salaries and Wages	1,988,298	2,140,278	2,503,700	1,824,050	2,954,903	2,604,901	101,201	4%	(350,002)	-12%
5	Benefits and Overhead	2,478,139	2,265,010	1,793,576	1,374,245	1,958,200	1,896,635	103,059	6%	(61,565)	-3%
6	Operations	848,726	1,209,440	1,357,150	966,818	1,307,397	1,884,350	527,200	39%	576,953	44%
7	Maintenance	722,147	2,316,213	1,023,500	555,434	724,798	834,500	(189,000)	-18%	109,702	15%
8	General & Administrative	2,308,554	1,982,837	3,180,200	1,770,100	2,844,507	2,578,200	(602,000)	-19%	(266,307)	-9%
9	Depreciation & Amortization	2,286,695	2,373,803	2,310,000	1,595,688	2,369,532	2,450,000	140,000	6%	80,468	3%
10	Total Operating Expenses	10,632,559	12,287,581	12,168,126	8,086,335	12,159,337	12,248,586	80,460	1%	89,249	1%
11	Net Income From Operations	38,535,061	31,079,857	17,506,874	20,807,010	30,291,832	15,220,629	(2,286,245)		(15,071,203)	
Nonoperating Revenues (Expenses)											
13	Lawsuit Settlement Proceeds	-	1,350,000	-	-	-	-	-	0%	-	0%
14	Grant Revenue	-	1,055,532	150,000	103,324	106,324	150,000	-	0%	43,676	41%
15	Water Sales	153,430	159,796	200,000	-	162,231	150,000	(50,000)	-25%	(12,231)	-8%
16	Net Investment Earnings (Loss)	734,434	871,510	420,000	488,949	682,292	635,000	215,000	51%	(47,292)	-7%
17	Tulloch Encroachment Permits	35,100	14,850	15,000	9,050	10,860	10,000	(5,000)	-33%	(860)	-8%
18	Rental Income	91,917	33,910	100,000	113,460	135,000	90,000	(10,000)	-10%	(45,000)	-33%
19	Operating Cost Recovery	187,757	204,985	1,000,000	143,033	900,000	200,000	(800,000)	-80%	(700,000)	-78%
20	Gain/(Loss) on Asset Disposal	51,437	31,150	30,000	-	22,400	15,000	(15,000)	-50%	(7,400)	-33%
21	Other Nonoperating Revenue	8,194	12,740	10,000	(359)	11,000	10,000	-	0%	(1,000)	-9%
22	Total Nonoperating Revenues (Expenses)	1,262,269	3,734,473	1,925,000	857,457	2,030,107	1,260,000	(665,000)	-35%	(770,107)	-38%
22	Net Income Before Capital Expenses	\$ 39,797,330	\$ 34,814,330	\$ 19,431,874	\$ 21,664,467	\$ 32,321,939	\$ 16,480,629	\$ (2,951,245)	-15%	\$ (15,841,310)	-49%



Tri-Dam Project Detailed Revenues 2026 Proposed Budget

	2023 Actual	2024 Actual	Amended 2025 Budget	2025 Actuals Through 8/31/2025	2025 Projection	2026 Proposed Budget	Change from 2025 Adopted Budget		Change from 2025 Projection	
Operating Revenues										
1 Power Sales	\$ 48,743,224	\$ 42,929,661	\$ 29,250,000	\$ 28,893,345	\$ 42,000,000	\$ 27,000,000	(2,250,000)	-8%	(15,000,000)	-36%
2 Headwater Benefit	424,396	437,777	425,000	-	451,168	469,215	44,215	10%	18,047	4%
3 Total Operating Revenues	49,167,620	43,367,438	29,675,000	28,893,345	42,451,168	27,469,215	(2,205,785)	-7%	(14,981,953)	-35%
Nonoperating Revenues (Expenses)										
4 Lawsuit Settlement Proceeds	-	1,350,000	-	-	-	-	-	0%	-	0%
5 Grant Revenue	-	1,055,532	150,000	103,324	106,324	150,000	-	0%	43,676	41%
6 Water Sales	153,430	159,796	200,000	-	162,231	150,000	(50,000)	-25%	(12,231)	-8%
7 Interest Income	607,348	743,728	500,000	419,616	559,488	550,000	50,000	10%	(9,488)	-2%
8 Investment Earnings	151,857	137,509	40,000	67,988	81,586	85,000	45,000	113%	3,414	4%
9 Change in Market Value of Investments	-	-	(100,000)	2,022	42,119	(100,000)	-	0%	(142,119)	-337%
10 Tulloch Encroachment Permits	35,100	14,850	15,000	9,050	10,860	10,000	(5,000)	-33%	(860)	-8%
11 Equipment Rental Income	3,500	3,000	30,000	-	20,000	20,000	(10,000)	-33%	-	0%
12 Rental Income- Strawberry Peak	35,049	12,554	30,000	54,475	55,000	30,000	-	0%	(25,000)	-45%
13 Rental Income- Mt. Elizabeth	53,368	18,356	40,000	58,985	60,000	40,000	-	0%	(20,000)	-33%
14 Reimbursements/Govt Entities	187,757	204,985	1,000,000	143,033	900,000	200,000	(800,000)	-80%	(700,000)	-78%
15 Gain/(Loss) on Asset Disposal	51,437	31,150	30,000	-	22,400	15,000	(15,000)	-50%	(7,400)	-33%
16 Other Nonoperating Revenue	8,194	12,740	10,000	(359)	11,000	10,000	-	0%	(1,000)	-9%
Total Nonoperating Revenues (Expenses)	1,287,040	3,744,200	1,945,000	858,134	2,031,007	1,160,000	(785,000)	-40%	(871,007)	-43%
Total Revenues	\$ 50,454,660	\$ 47,111,638	\$ 31,620,000	\$ 29,751,479	\$ 44,482,175	\$ 28,629,215	\$ (2,990,785)	-9%	\$ (15,852,961)	-36%



Tri-Dam Project Expense Summary 2026 Proposed Budget

		2023 Actual	2024 Actual	Amended 2025 Budget	2025 Actuals Through 8/31/2025	2025 Projection	2026 Proposed Budget	Change from 2025 Amended Budget		Change from 2025 Projection	
Expenses by Function											
1	Operations	2,255,123	2,902,080	3,060,526	2,596,175	3,965,418	3,647,861	587,335	19%	(317,557)	-8%
2	Maintenance	1,778,342	3,450,763	2,264,900	1,598,582	2,211,763	2,159,500	(105,400)	-5%	(52,263)	-2%
3	General & Administrative	4,312,399	3,560,935	4,532,700	2,295,890	3,612,624	3,991,225	(541,475)	-12%	378,602	10%
4	Depreciation	2,049,504	2,136,708	2,070,000	1,440,000	2,136,000	2,210,000	140,000	7%	74,000	3%
5	Amortization	237,191	237,095	240,000	155,688	233,532	240,000	-	0%	6,468	3%
6	Total Expenses	<u>10,632,559</u>	<u>12,287,581</u>	<u>12,168,126</u>	<u>8,086,335</u>	<u>12,159,337</u>	<u>12,248,586</u>	<u>80,460</u>	<u>1%</u>	<u>89,249</u>	<u>1%</u>
Nonoperating Expenses											
7	Investment Expenses	24,771	9,727	20,000	677	900	1,400	(18,600)	-93%	500	56%
	Total NoOp Revenues (Expenses)	<u>24,771</u>	<u>9,727</u>	<u>20,000</u>	<u>677</u>	<u>900</u>	<u>1,400</u>	<u>(18,600)</u>	<u>-93%</u>	<u>500</u>	<u>56%</u>
Total Expenses		<u>\$ 10,657,330</u>	<u>\$ 12,297,308</u>	<u>\$ 12,188,126</u>	<u>\$ 8,087,012</u>	<u>\$ 12,160,237</u>	<u>\$ 12,249,986</u>	<u>\$ 61,860</u>	<u>1%</u>	<u>\$ 89,749</u>	<u>1%</u>



Tri-Dam Project Operations Department Expenses 2026 Proposed Budget

		2023 Actual	2024 Actual	Amended 2025 Budget	2025 Actuals Through 8/31/2025	2025 Projection	2026 Proposed Budget	Change from 2025 Adopted Budget		Change from 2025 Projection	
Operations Summary											
1	Salaries and Wages	982,105	1,226,981	1,251,700	1,094,378	1,852,007	1,289,251	37,551	3%	(562,756)	-30%
2	Benefits and Overhead	424,292	465,659	451,676	534,979	806,014	474,260	22,584	5%	(331,754)	-41%
	Operations Dept Labor Exp	1,406,397	1,692,640	1,703,376	1,629,357	2,658,021	1,763,511	60,135	4%	(894,510)	-34%
3	Interconnection Expense 3rd Unit	2,019	2,188	2,400	1,346	2,019	2,400	-	0%	381	19%
4	Powerhouse & Dam utilities	45,396	50,600	49,000	11,637	45,000	51,450	2,450	5%	6,450	14%
5	Dam Monitoring / Surveying	16,200	15,900	17,000	-	13,000	20,000	3,000	18%	7,000	54%
6	Powerhouse & Dam Supplies	3,246	6,257	7,000	7,055	7,500	7,000	-	0%	(500)	-7%
7	Furnishings & Misc Equipment	2,819	601	1,000	729	800	500	(500)	-50%	(300)	-38%
8	Safety Supplies	13,471	7,126	18,000	14,840	15,000	10,000	(8,000)	-44%	(5,000)	-33%
9	Site Utilities - (ME,SP,DP only)	45,003	66,710	72,500	43,091	66,500	75,000	2,500	3%	8,500	13%
10	Travel & Training	23,197	36,266	55,000	6,588	40,000	40,000	(15,000)	-27%	-	0%
11	Dam safety fees	302,811	320,586	337,000	327,270	327,270	337,000	-	0%	9,730	3%
12	FERC Admin & Land Fees	146,071	173,569	200,000	225,558	225,558	235,000	35,000	18%	9,442	4%
13	Streamgaging	112,493	75,136	77,250	50,544	76,000	80,000	2,750	4%	4,000	5%
14	Streamgaging Certification	15,853	54,523	60,000	42,698	58,000	65,000	5,000	8%	7,000	12%
15	USFS permit fees	14,145	175,079	210,000	14,994	185,000	210,000	-	0%	25,000	14%
16	Operations Consulting	105,019	224,761	250,000	220,312	245,000	750,000	500,000	200%	505,000	206%
17	Small Tools	983	138	1,000	156	750	1,000	-	0%	250	33%
	Non-Labor Operations Exp	848,726	1,209,440	1,357,150	966,818	1,307,397	1,884,350	527,200	39%	576,953	44%
	Total Operations Dept Exp	2,255,123	2,902,080	3,060,526	2,596,175	3,965,418	3,647,861	587,335	19%	(317,557)	-8%



Tri-Dam Project Maintenance Department Expenses 2026 Proposed Budget

		2023 Actual	2024 Actual	Amended 2025 Budget	2025 Actuals Through 8/31/2025	2025 Projection	2026 Proposed Budget	Change from 2025 Adopted Budget		Change from 2025 Projection	
Maintenance Summary											
1	Salaries and Wages	754,709	788,619	897,000	662,562	955,787	950,000	53,000	6%	(5,787)	-1%
2	Benefits and Overhead	301,486	345,931	344,400	380,586	531,179	375,000	30,600	9%	(156,179)	-29%
	Maintenance Dept Labor Exp	1,056,195	1,134,550	1,241,400	1,043,148	1,486,965	1,325,000	83,600	7%	(161,965)	-11%
3	Safety Supplies & Related	17,971	21,031	40,000	24,040	30,000	30,000	(10,000)	-25%	-	0%
4	Structure/Facilities/Plants	175,405	189,126	200,000	225,210	275,000	200,000	-	0%	(75,000)	-27%
5	Electrical & Electronic Expense	22,745	33,327	30,000	21,417	30,000	60,000	30,000	100%	30,000	100%
6	Site Improvements - DP,SP,ME	944	-	-	459	500	-	-	0%	(500)	-100%
7	Computers Supplies & Support	10,972	44	35,000	7,472	8,000	35,000	-	0%	27,000	338%
8	Mobile Radio Repair & Replace	642	80	1,000	298	298	1,000	-	0%	702	236%
9	Coms, Micro & Security Systems	65,302	49,692	75,000	44,971	50,000	75,000	-	0%	25,000	50%
10	Routine Road Maintenance	357	150	40,000	33,830	35,000	60,000	20,000	50%	25,000	71%
11	Travel & Training	33,440	17,330	65,000	9,124	17,000	40,000	(25,000)	-38%	23,000	135%
12	Reservoir Maintenance	4,661	26,462	25,000	19,871	22,000	10,000	(15,000)	-60%	(12,000)	-55%
13	Engineering and Consulting	-	4,218	50,000	-	5,000	5,000	(45,000)	-90%	-	0%
14	Rolling Stock Maintenance & Repair	132,591	55,149	100,000	42,055	75,000	75,000	(25,000)	-25%	-	0%
15	Shop Supplies	14,336	5,935	20,000	21,164	30,000	20,000	-	0%	(10,000)	-33%
16	Small Tools	7,225	10,478	15,000	12,325	13,000	15,000	-	0%	2,000	15%
17	Miscellaneous Equipment	8,650	5,376	12,000	32	1,000	-	(12,000)	-100%	(1,000)	-100%
18	Disposal Fees	8,723	6,626	8,500	7,169	8,000	8,500	-	0%	500	6%
19	Fuel Expense	136,233	91,589	150,000	77,107	115,000	150,000	-	0%	35,000	30%
20	Equipment Operation & Maintenance	10,149	5,306	157,000	-	-	50,000	(107,000)	-68%	50,000	100%
21	Major Road Repairs	58,066	1,678,940	-	-	-	-	-	0%	-	0%
22	FERC Gate Inspections	13,735	115,354	-	8,890	10,000	-	-	0%	(10,000)	100%
		<u>722,147</u>	<u>2,316,213</u>	<u>1,023,500</u>	<u>555,434</u>	<u>724,798</u>	<u>834,500</u>	<u>(189,000)</u>		<u>109,702</u>	
	Maintenance Dept Expenses	<u>1,778,342</u>	<u>3,450,763</u>	<u>2,264,900</u>	<u>1,598,582</u>	<u>2,211,763</u>	<u>2,159,500</u>	<u>(105,400)</u>		<u>(52,263)</u>	



Tri-Dam Project Administration Department Expenses 2026 Proposed Budget

	2023 Actual	2024 Actual	Amended 2025 Budget	2025 Actuals Through 8/31/2025	2025 Projection	2026 Proposed Budget	Change from 2025 Adopted Budget		Change from 2025 Projection	
Administration Summary										
1	251,484	124,678	355,000	67,110	147,110	365,650	10,650	3%	218,541	149%
2	1,752,361	1,453,420	997,500	458,680	621,007	1,047,375	49,875	5%	426,368	69%
	2,003,845	1,578,098	1,352,500	525,790	768,117	1,413,025	60,525	4%	644,909	84%
3	144,648	112,380	125,000	80,803	125,000	200,000	75,000	60%	75,000	60%
4	39,210	30,410	45,000	36,678	45,000	45,000	-	0%	-	0%
5		505	4,200	3,238	5,015	5,000	800	19%	(15)	0%
6	25,412	37,094	60,000	59,816	60,250	60,000	-	0%	(250)	0%
7	61,431	72,076	90,000	47,555	77,500	100,000	10,000	11%	22,500	29%
8	13,438	6,212	20,000	19,369	26,000	20,000	-	0%	(6,000)	-23%
9	2,956	9,686	12,000	5,097	12,000	15,000	3,000	25%	3,000	25%
10	4,124	1,577	1,500	2,413	3,200	3,500	2,000	133%	300	9%
11	3,854	175	10,000	-	1,000	10,000	-	0%	9,000	900%
12	17,672	11,676	15,000	9,858	14,700	15,000	-	0%	300	2%
13	4,458	4,522	45,000	8,179	50,000	60,000	15,000	33%	10,000	20%
14	52,208	61,182	60,000	85,384	87,000	75,000	15,000	25%	(12,000)	-14%
15	115,981	72,131	350,000	31,067	54,000	350,000	-	0%	296,000	548%
16	2,045	4,187	5,000	1,275	2,500	15,000	10,000	200%	12,500	500%
17	13,875	15,166	17,000	13,892	14,250	17,000	-	0%	2,750	19%
18	25,725	9,430	10,000	-	10,000	50,000	40,000	400%	40,000	400%
19	12,211	12,821	14,000	13,462	13,500	14,700	700	5%	1,200	9%
20	500	101,110	700,000	12,078	612,078	200,000	(500,000)	-71%	(412,078)	-67%
21	-		200,000	137,080	200,000	50,000	(150,000)	-75%	(150,000)	-75%
22	10,022	15,452	20,000	8,014	8,014	10,000	(10,000)	-50%	1,986	25%
23	635,374	226,329	185,000	141,254	185,000	100,000	(85,000)	-46%	(85,000)	-46%
24	-	49,531	-	166,365	170,000	-	-	0%	(170,000)	-100%
25	10,502	62,726	35,000	-	1,000	15,000	(20,000)	-57%	14,000	1400%
26	761,881	823,343	907,500	825,770	835,000	900,000	(7,500)	-1%	65,000	8%
27	20,624	36,167	38,000	15,882	26,500	38,000	-	0%	11,500	43%
28	37,830	37,830	40,000	18,915	38,000	40,000	-	0%	2,000	5%
29	91,600	92,500	95,000	(4,568)	93,000	95,000	-	0%	2,000	2%
30		986	1,000	-	-	-	(1,000)	-100%	-	0%
31	200,973	75,633	75,000	31,224	75,000	75,000	-	0%	-	0%
	2,308,554	1,982,837	3,180,200	1,770,100	2,844,507	2,578,200	(602,000)	-19%	(266,307)	-9%
Administrative Dept Expenses	4,312,399	3,560,935	4,532,700	2,295,890	3,612,624	3,991,225	(541,475)	-12%	378,602	10%

Tri-Dam Project Capital Expenditures 2026 Proposed Budget

EXPENDITURE	LOCATION	2025 AMENDED BUDGET through 08/31/2025	Actual YTD Through 08/31/2025	2025 PROJECTION	PROPOSED BUDGET 2026	CO BUDGET 2027	
1	Lowe Boat Motor Replacement	Equipment	11,191	11,229	11,229	-	-
2	Tulloch Powerhouse Control Room HVAC	Tulloch PH	12,000	10,696	10,696	-	-
3	Beardsley Dam Gate 1 Trunnion Pin Repair	Beardsley	332,000	350,306	351,000	-	-
4	EGEN Replacement	Donnells	3,000	952	3,000	-	-
5	Tulloch Meters Upgrade	Tulloch PH	40,000	9,968	40,000	-	-
6	Megger Insulation Resistance Tester	Various	9,600	9,438	10,000	-	-
7	Powerhouse Fire Hydrant	Donnells	8,000	15,875	16,000	-	-
8	Carbon Dust Collection System, Brush Holder, Brushes	Donnells	60,000	-	60,000	-	-
9	Quincy Rotary Screw Air Compressor (2 units)	Beardsley	30,000	35,115	35,115	-	-
10	Replace 12-1 4x4 Pickup 142,000	Vehicle	55,000	49,436	50,000	-	-
11	Replace 13-2 4x4 Tahoe 160,000	Vehicle	55,000	49,436	50,000	-	-
12	Tulloch skimmer Gate actuator	Tulloch	50,000	-	50,000	-	-
13	Beardsley Meters Upgrade	Beardsley PH	40,000	9,968	40,000	-	-
14	Tulloch Barge Removal	Tulloch	20,000	4,000	4,000	-	-
15	Vehicle Replacement- TBD	Vehicle	-	-	60,000	-	-
16	Vehicle Replacement- Compliance Tahoe	Vehicle	-	-	50,000	-	-
17	Electric Operators for shop doors	Strawberry	15,000	-	-	-	-
18	Beardsley Lathe Refurbishment	Beardsley	10,000	-	-	-	-
19	Renovate BPH Kitchen	Beardsley	6,000	-	-	-	-
20	Tulloch Shoreline Erosion Project- Site #3	Tulloch	800,000	-	-	-	-
21	Halatron Fire extinguishes for control/MCC all locations	Various	10,000	-	-	-	-
22	Fire supression trailer (Water Buffalo)	Equipment	14,000	-	-	-	-
23	Cyberlock Project	Various	45,000	-	-	-	-
24	Tulloch GSU work, Drain Filter repair	Tulloch	200,000	-	-	-	-
25	Controls Network Switches Upgrade	Various	50,000	37,175	40,000	15,000	-
26	Upgrade SCADA RTU / RTAC/ RTU Migration	Various	60,000	20,598	22,000	40,000	-
27	Donnells Solar Power Supply (engineering, etc.)	Donnells	100,000	6,627	6,627	100,000	-
28	New Headquarters	Sonora	2,000,000	9,790	20,000	2,200,000	-
29	Tulloch 1 and 2 Gateshaft Gov retrofit	Tulloch	300,000	18,352	20,000	280,000	-
30	Division Tower and Comm site install	Division Point	400,000	-	-	400,000	-
31	O'Byrnes (Tulloch) Recreation Site	Tulloch Reservoir	100,000	-	-	100,000	-
32	High Bay LED Lighting	Various	48,000	-	-	48,000	-
33	Path Boxes to align microwave dishes	Equipment	25,000	-	-	25,000	-
34	Tulloch PLC Screens, Processor, and I/O Module	Tulloch	40,000	-	-	40,000	-
35	Network Server/ Firewall Replacement	Admin	-	-	-	75,000	-
36	Radio and dish replacement DDM to SPK Link	Strawberry Peak	60,000	11,816	12,000	50,000	-
37	Radio and dish replacement Mt Liz to Division Link	Mt Elizabeth	60,000	11,816	12,000	50,000	-
38	Radio and dish replacement Tulloch to Goodwin	Goodwin	60,000	11,816	12,000	50,000	-
39	Tulloch Spillway	Tulloch	350,000	54,487	55,000	150,000	2,500,000
40	EGEN Replacement	Division Point	30,000	6,974	7,000	-	30,000
41	Exciter/Bridge Replacement	Donnells	400,000	-	-	-	400,000
42	Convault Fuel Containment	Tulloch	10,000	-	-	-	10,000
43	GraphEX-OI interface TPH 1 &2	Tulloch	40,000	-	-	-	40,000
44	Tulloch/Donnells Cottages	Tulloch, Donnells	-	-	-	-	100,000
45	Equipment-Manlift	Vehicle	150,000	-	-	-	150,000
46	SF-6 Breaker Replacement Program	Various	-	-	-	-	500,000

TOTAL CAPITAL

6,108,791	745,870	1,047,667	3,623,000	3,730,000
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GENERAL MANAGER BOARD REPORT

Summer Nicotero

October 16, 2025

1. Please welcome our new Board Clerk/ Accounting Analyst, Carey Martin, to the team. Carey has an extensive background working in government at Central Sierra Child Support Agency. She has spent her first few weeks learning as we work through the variety of tasks that she will be assigned. Later this month she will be attending the CSDA Board Clerk conference, further expanding her training in this role. Welcome Carey!
2. Oakdale Irrigation District proposed the idea of hiring a consultant to provide insight into our power purchase agreement (PPA). At the October Advisory committee meeting we discussed preparing a Request for Proposals that would seek to answer several questions. The first element would be to educate us on the strength of our current PPA. An outline of the current market and aspects we should be aware of as well as the different elements of a typical PPA are critical elements to be included. Additionally, providing input on contract terms as well as different types of power sales options. The options we discussed specifically are PPAs, trading on the open market, and creative options that are now developing. Staff will begin developing the RFP and will return to the board for final contract award.
3. We attended the West Coast Hydro Users Group conference in Folsom in September. This conference is for local hydro projects, and no vendors or consultants are invited. It is a fantastic opportunity to share experiences, network, and tour other facilities. As part of the conference, we attended an evening tour of the Folsom Powerhouse State Park. This is open to the public and I highly recommend checking it out if you are ever in the Downtown Folsom area. This powerhouse was built in 1895 and is very well preserved.
4. We have upgraded our IT software to O365 for all users, increasing security with third party authentication. Next steps in cybersecurity upgrades are server replacements and/or cloud storage of local network files. These upgrades and improvements are part of the cybersecurity grant funding award we received early this year.
5. Our PG&E Interconnection agreement is set to expire next summer. We are meeting with PG&E to discuss the renewal and any changes that may be desired by either party. The discussions are still in the early stages and will be presented to the board as we get closer to drafting a new agreement.
6. We have upgraded our website for ADA accessibility. You will notice that any documents you open from our website have a bar on the right panel that allow for accessibility options. This service is offered by our website provider to meet the current ADA requirements for website functionality.
7. The Sonora Office Remodel package is complete and out to bid. The bidding deadline is early December with the contract award planned for board approval in either December or January.

8. The Tulloch Spillway Road project is underway with design moving forward. FERC has requested a blasting plan, indicating they would allow blasting if they can determine minimal impacts to the dam.
9. T-Mobile has reached out to discuss possibilities of tower expansion at Strawberry Peak. We are discussing the impacts of the project as we no longer have tower space to rent. Their proposal may include an expanded tower footprint. We will be working with the U.S. Forest Service to determine the feasibility of this project
10. There will be no November Advisory meeting.

OPERATIONS AND MAINTENANCE MANAGER REPORT

Brett Gordon, Interim O&M Manager

October 16, 2025

OPERATIONS:

Reservoir Data (A/F):

FACILITY	STORAGE	MONTH CHANGE
Donnells	21,426	(21,114)
Beardsley	64,378	(11,428)
Tulloch	60,259	(4,206)
New Melones	1,625,276	(24,809)

Outages:

Plant	Dates	Duration	Cause
TPH all Gen	9/2/25 – 9/4/25	51:58hrs	PG&E line outage
TPH all Gen	9/5/25	05:01hrs	PG&E line outage
TPH all Gen	9/6/25	00:42hrs	PG&E line outage
SPH	9/22/25	11:33hrs	PG&E line clearance
TPH all Gen	9/24/25 – 9/25/25	11:10hrs	PG&E line outage
TPH all Gen	9/27/25	17:58hrs	PG&E line clearance

Operations Report:

New Melones Inflows:

Total inflows for water year 24/25 as of September 30: 695,104 A/F

District Usage:

Total District usage for the water year 24/25 as of September 30: 489,937 A/F

Precipitation:

Total precipitation for the month of September: .46 inches

Other Activities:

1. Daily checks all powerhouses.
2. Provided switching for PG&E line clearance at Tulloch.
3. Provided switching for PG&E line clearance at Sandbar.
4. Raised the BPH wheeled gate and bulkhead gates for maintenance inspections.
5. Completed annual inspections with FERC of all sites.

BEARDSLEY PRECIPITATION

YEAR	JUL	AUG	SEPT	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUNE	TOTAL
1958-59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.40	1.39	1.40	1.04	0.00	11.23
1959-60	0.00	0.03	3.09	0.00	0.00	1.92	5.74	8.38	4.68	2.45	0.35	0.00	26.64
1960-61	0.05	0.00	0.44	0.63	5.33	2.43	1.60	3.04	4.96	1.49	1.84	0.29	22.10
1961-62	0.21	1.12	0.77	0.70	3.39	2.98	2.04	15.32	6.13	1.12	1.04	0.02	34.84
1962-63	0.30	0.16	0.35	2.98	1.05	2.66	5.91	8.37	6.08	8.24	3.70	0.74	40.54
1963-64	0.00	0.44	0.59	2.63	7.81	0.81	5.84	0.21	3.02	2.01	2.44	1.64	27.44
1964-65	0.00	0.00	0.34	2.08	7.40	17.93	5.90	1.34	2.44	5.27	0.32	0.29	43.31
1965-66	0.00	1.47	0.60	0.47	12.38	4.59	1.68	2.33	1.00	2.39	0.43	0.10	27.44
1966-67	0.13	0.00	0.28	0.00	7.55	8.48	8.77	0.67	10.02	10.25	2.04	1.05	49.24
1967-68	0.00	0.39	0.90	0.54	2.47	3.35	4.94	4.81	3.48	0.73	1.44	0.02	23.07
1968-69	0.10	0.65	0.00	2.12	6.22	8.28	19.45	8.35	1.88	3.39	0.21	0.39	51.04
1969-70	0.00	0.00	0.55	3.41	2.98	6.46	17.06	3.11	3.43	2.50	0.00	3.17	42.67
1970-71	0.00	0.00	0.00	0.91	10.71	8.44	2.83	1.16	4.87	1.49	1.80	0.77	32.98
1971-72	0.00	0.02	0.29	1.22	6.22	10.31	2.39	2.78	1.01	4.03	0.10	1.62	29.99
1972-73	0.00	0.58	0.17	1.85	6.27	5.57	12.08	12.06	5.31	1.11	0.72	0.74	46.46
1973-74	0.05	0.18	0.07	3.65	9.88	9.10	5.08	1.84	8.18	5.15	0.02	0.07	43.27
1974-75	2.57	0.10	0.00	2.82	2.38	4.95	4.25	10.16	9.90	5.41	0.84	0.63	44.01
1975-76	0.03	2.02	0.15	6.75	2.04	0.74	0.49	3.03	2.66	2.42	0.91	0.05	21.29
1976-77	0.10	2.43	1.00	0.93	1.54	0.24	2.50	2.68	2.06	0.25	4.65	0.38	18.76 RECORD LOW
1977-78	0.00	0.00	0.58	0.24	4.76	9.72	10.85	8.31	8.67	7.97	0.19	0.23	51.52
1978-79	0.08	0.00	3.98	0.07	3.17	4.43	8.45	7.60	6.05	1.86	2.88	0.02	38.59
1979-80	0.17	0.03	0.00	4.66	4.63	5.22	14.62	13.03	3.61	3.09	4.33	0.77	54.16
1980-81	0.43	0.02	0.03	0.71	0.58	3.04	8.05	2.69	6.26	1.67	1.42	0.00	24.90
1981-82	0.06	0.00	0.15	5.27	8.76	8.39	6.08	8.08	11.23	8.19	0.12	1.34	57.67
1982-83	0.03	0.02	4.02	8.78	11.30	7.32	10.83	14.34	12.86	6.29	0.74	0.12	76.65 RECORD HIGH
1983-84	0.01	0.09	3.86	1.35	16.44	12.75	0.27	5.51	3.56	2.70	0.84	1.31	48.69
1984-85	0.00	0.05	0.73	3.97	10.28	2.58	1.52	3.13	5.84	0.86	0.07	0.28	29.31
1985-86	0.30	0.12	2.64	3.09	7.71	4.52	4.70	21.98	8.43	2.37	1.58	0.00	57.44
1986-87	0.02	0.00	2.18	0.00	0.49	0.73	3.42	5.89	5.21	0.79	1.63	0.15	20.51
1987-88	0.00	0.00	0.00	2.19	2.22	5.79	5.42	0.88	0.73	3.15	1.66	0.79	22.83
1988-89	0.00	0.00	0.05	0.07	6.96	4.29	1.45	2.73	10.08	1.41	0.74	0.02	27.80
1989-90	0.00	0.33	3.28	4.30	3.02	0.00	4.75	3.40	2.75	1.66	3.46	0.21	27.16
1990-91	0.00	0.11	0.59	0.41	1.62	1.30	0.40	1.79	16.08	1.74	2.54	1.54	28.12
1991-92	0.17	0.10	0.32	5.54	2.32	3.10	1.97	7.68	4.58	0.45	0.45	1.66	28.34
1992-93	3.26	0.35	0.00	3.05	0.44	9.61	12.19	8.74	6.29	2.07	1.24	2.43	49.67
1993-94	0.00	0.00	0.00	1.25	2.11	1.97	2.93	7.08	0.86	3.71	2.22	0.00	22.13
1994-95	0.00	0.00	0.77	2.82	7.92	3.68	18.32	1.14	18.76	6.98	6.72	1.02	68.13
1995-96	0.05	0.00	0.00	0.00	0.35	0.13	10.32	11.17	6.81	3.94	5.51	1.24	48.52
1996-97	0.05	0.01	0.23	2.55	7.14	16.19	18.16	0.80	0.53	0.82	0.51	1.24	48.23
1997-98	0.17	0.00	0.33	1.39	4.99	3.70	12.86	16.30	6.69	4.94	6.46	1.35	59.18
1998-99	0.00	0.00	2.84	0.49	5.12	3.13	8.93	9.71	2.63	3.03	1.28	1.03	38.19
1999-00	0.00	0.13	0.18	1.05	3.51	0.51	11.68	14.13	2.58	3.70	2.72	1.06	41.25
2000-01	0.00	0.07	0.96	3.17	1.01	1.59	4.69	4.70	3.08	5.39	0.00	0.07	24.73
2001-02	0.02	0.00	0.60	1.17	6.97	9.75	2.56	2.13	6.88	2.29	2.02	0.00	34.39
2002-03	0.00	0.00	0.09	0.00	7.42	11.17	1.12	3.50	3.81	9.36	2.69	0.00	39.16
2003-04	0.09	1.32	0.06	0.00	2.88	9.97	2.79	8.52	1.07	0.17	0.55	0.02	27.44
2004-05	0.02	0.00	0.19	7.66	2.93	6.67	10.52	6.95	9.35	3.35	5.76	0.80	54.20
2005-06	0.00	0.11	0.71	1.70	3.34	17.72	7.75	5.26	10.14	10.55	1.97	0.10	59.35
2006-07	0.08	0.00	0.01	1.53	3.56	5.25	2.08	8.70	1.30	2.61	1.33	0.10	26.55
2007-08	0.01	0.17	0.34	1.02	0.95	5.01	10.15	6.69	0.87	0.26	2.85	0.00	28.32
2008-09	0.00	0.00	0.00	1.65	6.17	5.08	5.88	6.98	6.78	1.97	3.37	0.79	38.67
2009-10	0.00	0.10	0.00	4.37	1.31	5.89	7.97	5.86	4.92	6.66	3.65	0.06	40.79
2010-11	0.00	0.00	0.00	8.67	7.15	14.21	2.15	5.76	15.22	1.94	2.94	3.21	61.25
2011-12	0.00	0.00	1.56	3.13	1.77	0.00	6.25	1.62	5.96	4.76	0.37	0.92	26.34
2012-13	0.00	0.00	0.00	1.27	5.78	12.56	0.64	0.93	3.26	1.11	1.48	0.80	27.83
2013-14	0.00	0.00	0.72	0.56	1.80	1.22	1.59	9.23	6.17	3.43	0.98	0.05	25.75
2014-15	0.52	0.03	1.03	0.15	3.72	7.25	0.13	4.49	0.43	3.08	2.75	0.80	24.38
2015-16	0.39	0.00	0.11	2.26	5.36	9.74	9.53	1.74	9.19	3.13	1.82	0.34	43.61
2016-17	0.00	0.00	0.00	7.26	3.19	8.30	22.25	20.47	5.49	8.06	0.59	0.46	76.07
2017-18	0.00	0.09	1.44	0.50	7.34	0.42	5.20	0.76	14.50	3.70	1.02	0.00	34.97
2018-19	0.00	0.00	0.00	1.92	8.21	3.07	9.84	15.37	8.97	2.07	7.43	0.46	57.34
2019-20	0.00	0.00	0.63	0.00	1.39	10.58	2.09	0.08	7.50	3.87	3.09	0.33	29.56
2020-21	0.00	0.23	0.10	0.00	2.38	3.40	7.28	2.44	2.83	1.31	0.18	0.00	20.15
2021-22	0.09	0.00	0.18	7.51	0.95	13.37	0.04	0.36	0.96	4.14	0.39	0.31	28.30
2022-23	0.00	0.29	2.27	0.02	3.83	12.65	21.85	5.43	15.48	0.22	1.12	1.10	64.26
2023-24	0.00	1.27	1.51	0.25	2.64	3.16	6.69	10.49	8.71	3.08	1.59	0.00	39.39
2024-25	0.00	0.06	0.03	0.53	5.06	5.23	0.71	9.24	7.72	2.84	0.96	0.03	32.41
2025-26	0.62	0.05	0.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.13 Current Year
Average	0.15	0.21	0.74	2.23	4.70	6.18	6.74	6.15	5.88	3.38	1.88	0.63	38.87
2024-25 +/-	(0.15)	(0.15)	(0.71)	(1.70)	0.36	(0.95)	(6.03)	3.09	1.84	(0.54)	(0.92)	(0.60)	(6.46)

ANNUAL AVERAGE **38.87**

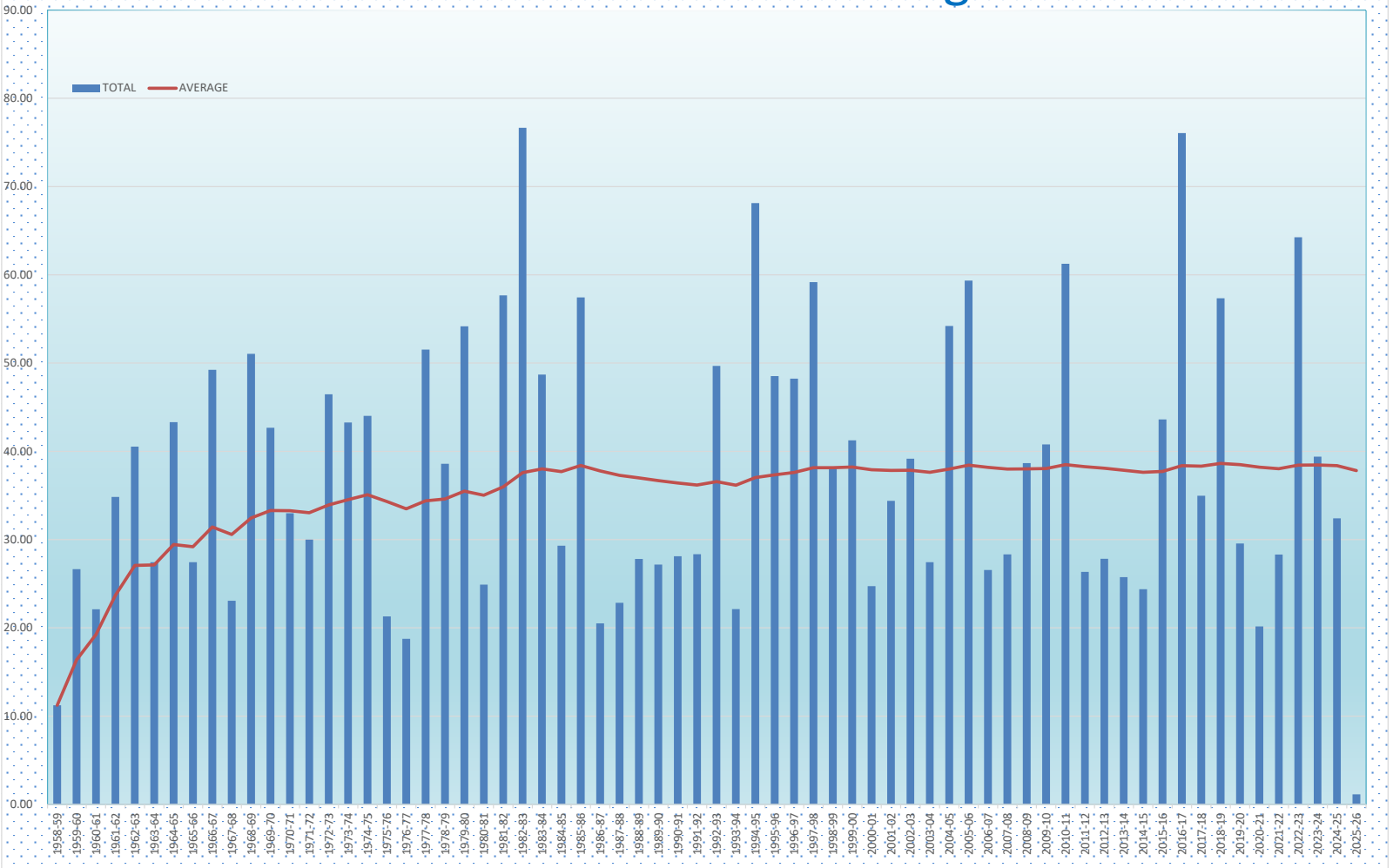
INCHES +/- ANNUAL AVERAGE **(6.46)**

Updated as of 8-Oct-25

PERCENT OF ANNUAL AVERAGE **83%**

YEAR	TOTAL	AVERAGE
1958-59	11.23	11.23
1959-60	26.64	16.37
1960-61	22.10	19.23
1961-62	34.84	23.70
1962-63	40.54	27.07
1963-64	27.44	27.13
1964-65	43.31	29.44
1965-66	27.44	29.19
1966-67	49.24	31.42
1967-68	23.07	30.59
1968-69	51.04	32.44
1969-70	42.67	33.30
1970-71	32.98	33.27
1971-72	29.99	33.04
1972-73	46.46	33.93
1973-74	43.27	34.52
1974-75	44.01	35.07
1975-76	21.29	34.31
1976-77	18.76	33.49
1977-78	51.52	34.39
1978-79	38.59	34.59
1979-80	54.16	35.48
1980-81	24.90	35.02
1981-82	57.67	35.97
1982-83	76.65	37.59
1983-84	48.69	38.02
1984-85	29.31	37.70
1985-86	57.44	38.40
1986-87	20.51	37.78
1987-88	22.83	37.29
1988-89	27.80	36.98
1989-90	27.16	36.67
1990-91	28.12	36.41
1991-92	28.34	36.18
1992-93	49.67	36.56
1993-94	22.13	36.16
1994-95	68.13	37.03
1995-96	48.52	37.33
1996-97	48.23	37.61
1997-98	59.18	38.15
1998-99	38.19	38.15
1999-00	41.25	38.22
2000-01	24.73	37.91
2001-02	34.39	37.83
2002-03	39.16	37.86
2003-04	27.44	37.63
2004-05	54.20	37.98
2005-06	59.35	38.43
2006-07	26.55	38.19
2007-08	28.32	37.99
2008-09	38.67	38.00
2009-10	40.79	38.06
2010-11	61.25	38.49
2011-12	26.34	38.27
2012-13	27.83	38.08
2013-14	25.75	37.86
2014-15	24.38	37.62
2015-16	43.61	37.73
2016-17	76.07	38.38
2017-18	34.97	38.32
2018-19	57.34	38.63
2019-20	29.56	38.48
2020-21	20.15	38.19
2021-22	28.30	38.04
2022-23	64.26	38.44
2023-24	39.39	38.46
2024-25	32.41	38.37
2025-26	1.13	37.82

Historical Rain VS Average



MAINTENANCE BOARD REPORT
Steve Magney/ Daniel Hogue

16 October, 2025

1. Decommissioned the existing Tulloch dam skimmer motor, sprockets, chain, and conduit run. Replaced with properly sized conduit wire and added a local disconnect for maintenance. Mounted the new direct drive Auma actuator and aligned with existing pedestals. This improvement will make this functional for the project while adding gate over-torque protection and upper and lower limits.
2. Removed, replaced and rewired the Sandbar intake trash rack pendant. The old pendant was attached to control box with an ambilocal which was constantly getting caught up causing functional restrictions as well as safety concerns. The newly installed pendant is wireless, providing better operations and has alleviated safety concerns.
3. During this year's annual compliance audit, we had a verbal recommendation to mitigate the erosion between the spill deck and Dam and to cover exposed conduit and grounding. Tunnel muck and rock were trucked to the location, set, and compacted to comply with this recommendation.
4. In the Beardsley dam spillway shoot, a regulatory expressed concerns that there was potential for the spillway drains to be positively charged during extreme spill events. This had potential to cause uplift and ultimately spillway failure. To alleviate this concern, drain deflectors were fabricated and installed.
5. Donnells powerhouse cottage was stripped, cleaned, caulked, and repainted. During this time the shoddy exterior lighting was replaced and bug and chimney damage was repaired.
6. During our monthly functional exercise of all emergency generators, it was discovered that the Strawberry Peak transfer switch would not transfer in the event of the loss of utility power. The problem was isolated to a small power supply inside the switch itself. Parts were ordered and the issue has been tested and resolved.
7. FERC Security inspection #23 recommended extending the perimeter fence near a spillway. No climb fencing and razor wire were installed to comply with the recommendation.
8. Tulloch units 1 and 2 in tandem dropped load from 15MW to 4MW. When the operator arrived onsite there was a burning smell coming from the control board. The operator dispatched maintenance, and it was discovered 65X, the line breaker status for the governors, had failed. Fortunately, we had a spare coil in stock. The repairs were made without having to take either unit offline.
9. The annual Tulloch dam drain flushing and measuring was completed with no concerns.

Spill Deck Fencing G1



Spill Deck Fencing G4



Drain Deflector



Drain Deflector DSOD Recommendation



REGULATORY AFFAIRS BOARD REPORT

Tracey McKnight

October 16, 2025

FERC Compliance Updates:

FERC Compliance Updates

- **Erosion Project – Tuolumne Site 3:** A kickoff meeting was held this month to review project scope, permitting requirements, and field coordination expectations. Tri-Dam staff continue to track progress pending CDFW’s final determination under the Lake or Streambed Alteration Notification, anticipated by November 3, 2025. Once approved by CDFW, work can commence.
- **Article 410 Drawdown and Other Coordination:** Staff continue to communicate with HOAs and property owners regarding the anticipated 2026 drawdown. Coordination includes shoreline access, dock repositioning, and general planning for seasonal fluctuations. HOA launch areas are now beginning to close for the season as water levels continue to decline. Tri-Dam has engaged an external consultant to assist with shoreline management compliance activities and administrative review.

Other Updates: Permit and Other Assignment Updates

- **Public Campground Boat Launch:** Tri-Dam’s Maintenance Team has performed excellent work servicing and preparing the decontamination unit for operation. An operational agreement between the campground concessionaire and Tri-Dam must be finalized prior to initiating vessel decontamination activities.
- **Inter-Reservoir Coordination:** The decontamination agreement with New Melones Reservoir remains in place, allowing Tulloch boaters to use their certified facility. This is a one-way authorization—only boats decontaminated and banded at New Melones may launch at Tulloch’s designated open ramps; however, Tulloch bands are not accepted at New Melones.
- **Outreach and Public Education:** Public kiosks have been updated with new signage and materials emphasizing “Clean, Drain, Dry” messaging and consistent launch protocols.
- **Goodwin Reservoir Notification:** Notifications will be distributed to Goodwin Reservoir residents regarding the anticipated drawdown proposed for January 2026 to ensure adequate preparation and coordination.
- **Emergency Action Plan (EAP):** Revisions are underway to update contact listings and clarify procedures following the recent tabletop exercise.
- **CDFW AIS Grant Implementation:** Resolution 2025-09 remains active. First-quarter reporting and budget tracking are underway.
- **Encroachment Permits:** This month, Tri-Dam received:
 - Application Received: 1
 - Final Inspections Completed: 2
- **Safety:** Ongoing safety topics and reminders are being distributed to staff as part of regular communication and training efforts.

BOARD AGENDA REPORT

Date: 10/16/25

Staff: SSJID

SUBJECT: Canyon Tunnel Update

RECOMMENDED ACTION:

BACKGROUND AND/OR HISTORY:

FISCAL IMPACT: \$

ATTACHMENTS:

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

Generation & Revenue Report

SEPTEMBER 2025



Donnells							
	Average Generation (1958-2018)	2025 Net Generation (kWh)	Avoided Generation (kWh)	Resource Adequacy (kW)	Ancillary Services	2025 Budget	2025 Energy Revenue
JAN	17,389,989	9,029,502	-	72,000	64,500	\$1,665,138	\$1,128,683
FEB	17,229,608	15,118,766	-	72,000	64,000	\$1,660,920	\$1,506,789
MAR	23,070,659	20,935,996	-	72,000	63,065	\$1,412,707	\$1,900,329
APR	31,686,865	30,430,660	-	72,000	61,860	\$1,897,847	\$2,601,729
MAY	41,216,149	36,889,755	5,546,770	72,000	62,000	\$1,973,171	\$3,561,841
JUN	42,555,036	26,124,230	1,944,081	72,000	61,407	\$1,854,955	\$2,641,764
JUL	36,444,466	11,851,115	-	72,000	61,858	\$2,280,668	\$1,658,841
AUG	27,568,740	28,089,097	-	72,000	66,601	\$2,091,943	\$3,078,401
SEP	20,111,167	27,430,606	-	72,000	62,310	\$2,184,652	\$3,424,175
OCT	12,743,535						\$0
NOV	12,042,987						\$0
DEC	14,354,891						\$0
Total	296,414,092	205,899,727	7,490,851	648,000	567,601	\$17,022,001	\$21,502,550

Beardsley					
	Average Generation (1958-2018)	2025 Net Generation (kWh)	Resource Adequacy (kW)	2025 Budget	2025 Energy Revenue
JAN	3,150,048	955,426	6,300	\$194,748	\$110,129
FEB	2,927,753	2,667,374	2,740	\$127,014	\$223,053
MAR	3,584,274	3,658,073	2,000	\$122,382	\$296,988
APR	4,717,464	6,351,680	6,540	\$281,691	\$527,943
MAY	5,799,593	7,405,770	5,960	\$294,538	\$614,856
JUN	6,336,073	7,615,590	9,100	\$320,725	\$664,890
JUL	6,629,514	5,083,698	5,540	\$345,649	\$457,012
AUG	6,269,748	4,559,745	5,940	\$289,654	\$437,440
SEP	5,223,523	6,948,200	3,800	\$207,700	\$619,208
OCT	3,752,220				\$0
NOV	2,794,775				\$0
DEC	3,713,920				\$0
Total	54,898,907	45,245,556	47,920	\$2,184,101	\$3,951,517

Tulloch					
	Average Generation (1958-2018)	2025 Net Generation (kWh)	Resource Adequacy (kW)	2025 Budget	2025 Energy Revenue
JAN	4,271,885	1,397,517	3,690	\$276,489	\$130,699
FEB	5,024,913	1,506,132	3,436	\$298,459	\$134,446
MAR	7,580,691	5,295,134	12,500	\$300,744	\$468,149
APR	10,811,027	11,773,430	17,980	\$324,344	\$1,001,282
MAY	12,131,040	16,508,905	20,760	\$360,464	\$1,408,003
JUN	12,084,818	17,475,250	23,480	\$405,304	\$1,544,905
JUL	12,609,174	15,582,496	22,310	\$428,264	\$1,454,117
AUG	11,868,293	13,655,755	20,440	\$477,044	\$1,341,058
SEP	8,577,620	8,696,390	13,230	\$501,089	\$903,858
OCT	4,664,124				\$0
NOV	2,487,256				\$0
DEC	3,288,702				\$0
Total	95,399,542	91,891,009	137,826	\$3,372,201	\$8,386,516

Generation & Revenue Report (cont'd)

SEPTEMBER 2025



Project Total						
	Average Generation (1958-2018)	2025 Net Generation (kWh)	Resource Adequacy (kW)	Ancillary Services	2025 Budget	2025 Energy Revenue
JAN	24,811,922	11,382,445	81,990	64,500	\$ 2,136,375	\$1,369,511
FEB	25,182,274	19,292,272	78,176	64,000	\$ 2,086,393	\$1,864,288
MAR	34,235,623	29,889,203	86,500	63,065	\$ 1,835,833	\$2,665,465
APR	47,215,356	48,555,770	96,520	61,860	\$ 2,503,882	\$4,130,954
MAY	59,146,782	66,351,200	98,720	62,000	\$ 2,628,173	\$5,584,700
JUN	60,975,928	53,159,151	104,580	61,407	\$ 2,580,984	\$4,851,558
JUL	55,683,154	32,517,309	99,850	61,858	\$ 3,054,581	\$3,569,970
AUG	45,706,781	46,304,597	98,380	66,601	\$ 2,858,641	\$4,856,898
SEP	33,912,310	43,075,196	89,030	62,310	\$ 2,893,441	\$4,947,240
OCT	21,159,879	-	-	-	\$ -	\$0
NOV	17,325,019	-	-	-	\$ -	\$0
DEC	21,357,513	-	-	-	\$ -	\$0
Total	446,712,540	350,527,143	833,746	567,601	\$22,578,303	\$33,840,584

150%

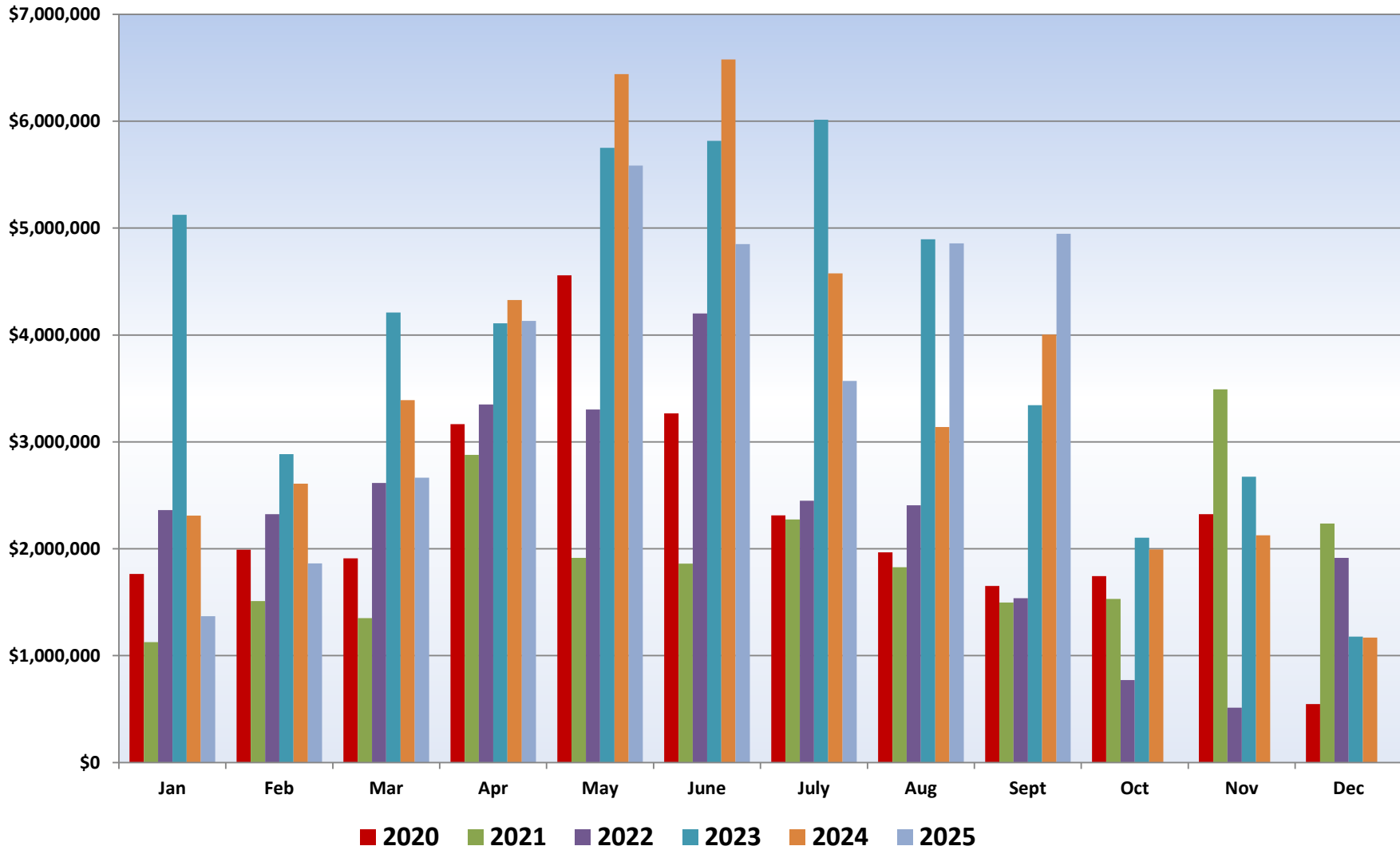
Tri-Dam Power Authority - Sandbar

	Average Generation (1958-2018)	2025 Net Generation (kWh)	Resource Adequacy (kW)	2025 Budget	2025 Energy Revenue
JAN	4,663,654	547,587	11,180	\$484,956	\$104,749
FEB	3,946,606	4,942,877	7,876	\$271,023	\$425,929
MAR	5,290,014	7,325,500	5,890	\$249,613	\$602,275
APR	6,873,822	10,837,810	9,190	\$544,260	\$892,947
MAY	8,065,189	10,465,150	9,590	\$592,488	\$874,697
JUN	8,750,023	10,911,197	9,900	\$589,735	\$931,285
JUL	9,133,101	5,849,961	8,740	\$623,557	\$549,547
AUG	8,560,581	5,200,260	5,820	\$535,758	\$486,481
SEP	6,928,285	9,837,350	8,300	\$409,877	\$930,701
OCT	4,898,944				\$0
NOV	2,947,604				\$0
DEC	5,554,123				\$0
Total	75,611,948	65,917,692	76,486	\$4,301,267	\$5,798,610

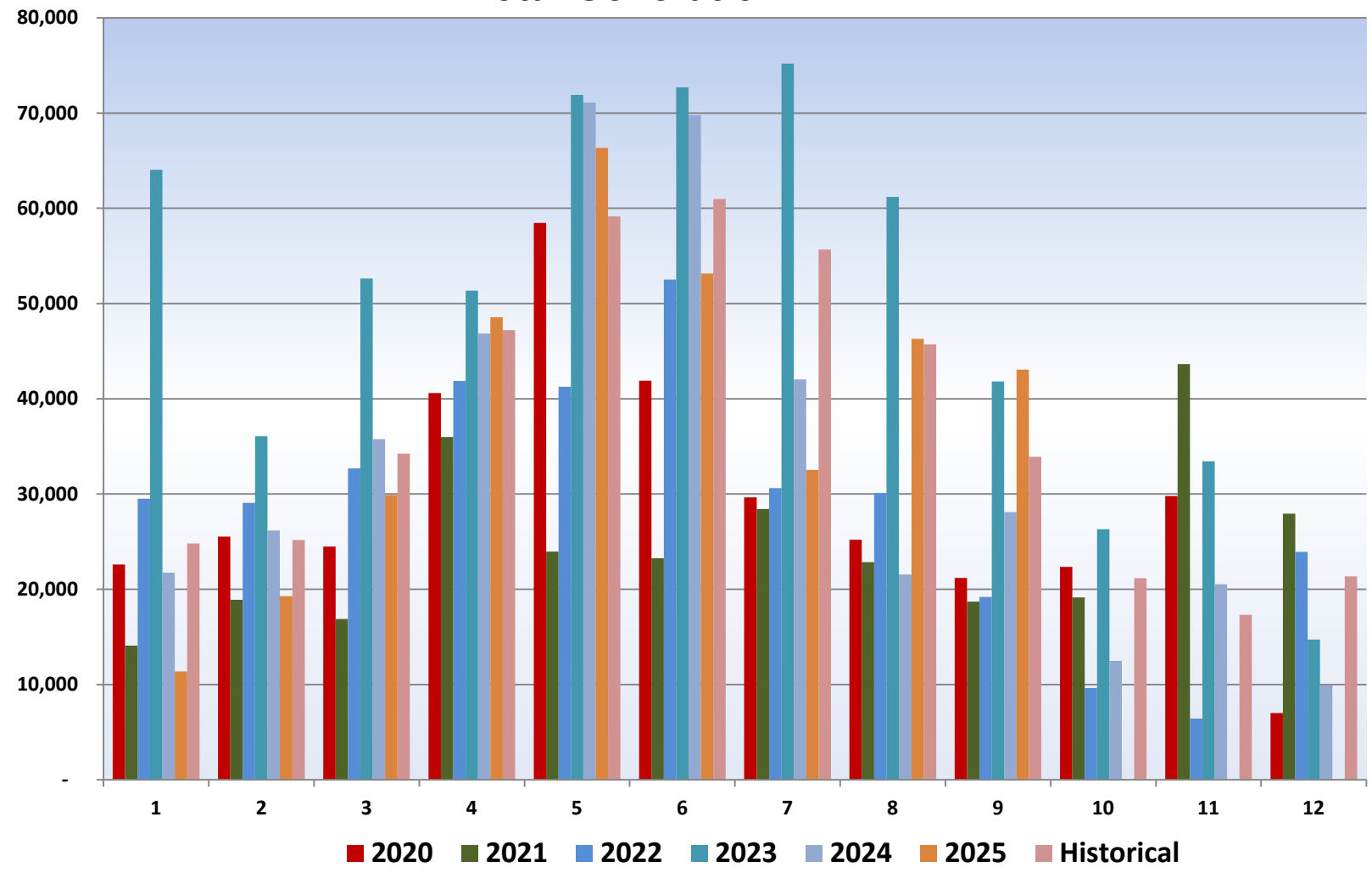
135%

Note: Price per MWh is \$74 at Donnells and \$79 at all other plants

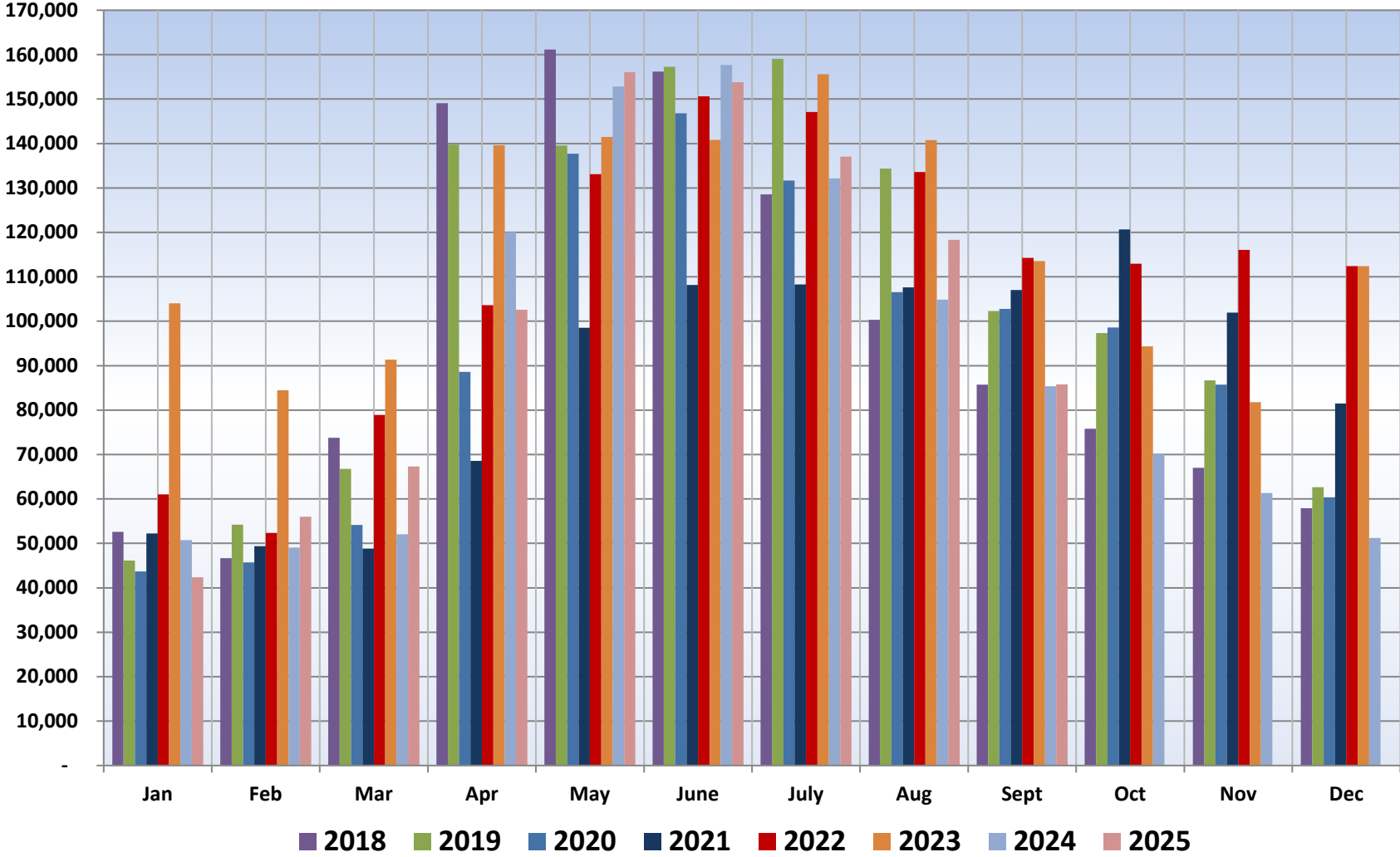
Tri-Dam Project Generation Revenue



Tri-Dam Project Total Generation - MWh



Tri-Dam Project Storage AF - Donnellis & Beardsley



SJB September Field Report

Fall-run Adult Migration Monitoring

The 2025 monitoring season for adult fall-run Chinook is underway on the Stanislaus and Tuolumne rivers. The Stanislaus weir began operating on September 11 following installation (Figure 1). A total of 27 Chinook salmon and zero *O. mykiss* passed upstream of the weir during September (Figure 2).

Dissolved oxygen (DO) levels in the San Joaquin River near Vernalis recently dropped below the 5.0 mg/L standard. To improve conditions, the U.S. Bureau of Reclamation increased releases below Goodwin Dam on the Stanislaus River between September 25 and 30, 2025. Flows were boosted from about 300–500 cfs up to 800–1,200 cfs (Figure 2).



Figure 1. Stanislaus River weir installation.

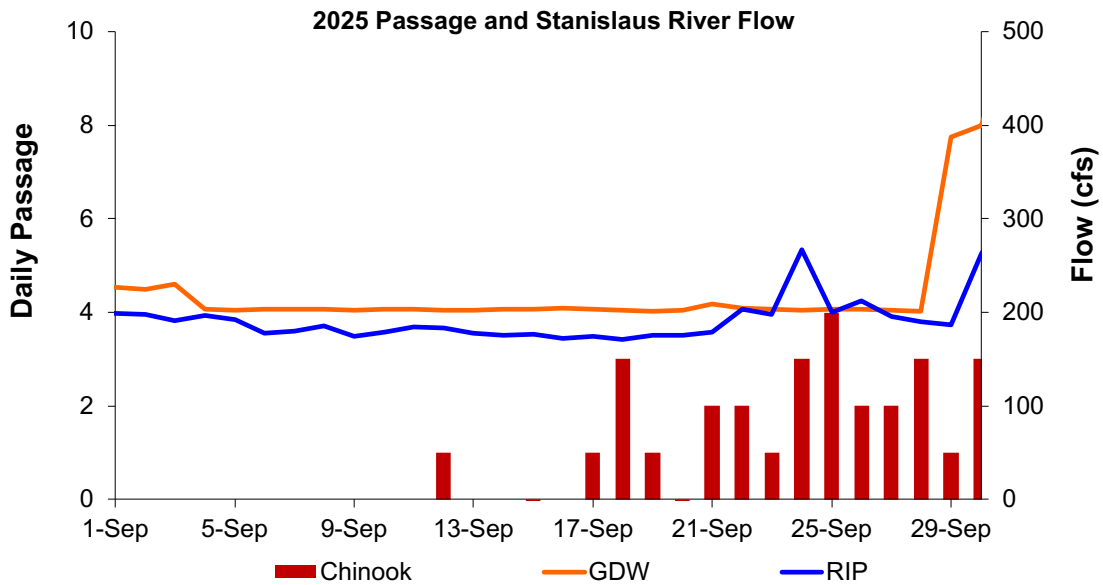


Figure 2. Adult Chinook salmon passage at the Stanislaus River weir and Stanislaus River flow at Goodwin (GDW) and Ripon (RIP), 2025.

The Tuolumne River weir continued to operate through the month, and 22 Chinook salmon and zero *O. mykiss* passages were observed during the month (Figure 3).

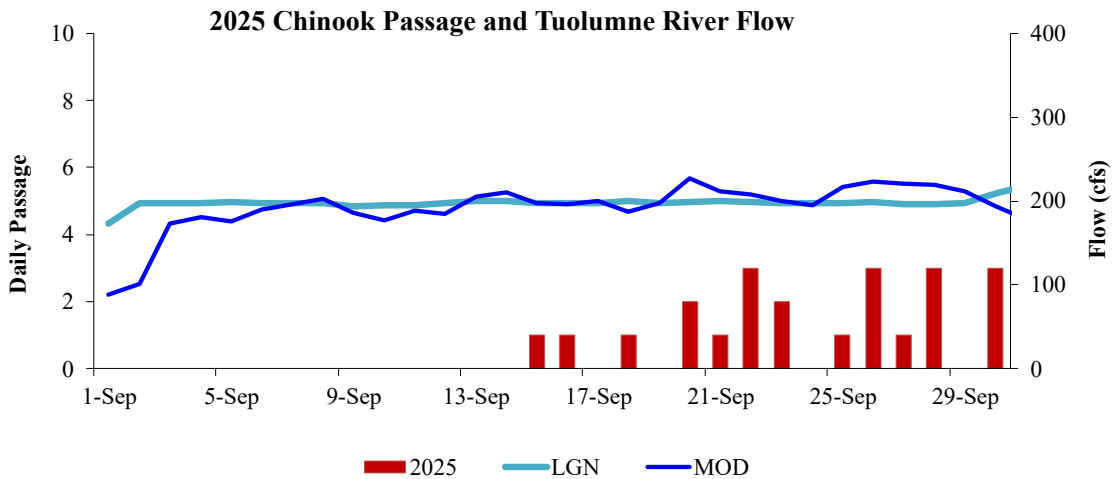


Figure 3. Adult Chinook salmon passage at the Tuolumne River weir and Tuolumne River flow at La Grange (LGN) and Modesto (MOD), 2025.



Figure 4. Adult Chinook salmon captured by the Simsonar camera on the Stanislaus River.

This fall, the pulse flow on the Stanislaus River is scheduled to begin on October 15 and will continue through November 4. The pulse will consist of three peaks of 1,500 cfs that will increase once per week for three weeks (Figure 4). Like the last couple of years, the shape of this year’s fall pulse will allow CDFW to conduct carcass surveys during the first part of each week when flows are reduced to levels feasible for the surveys. Base flows of 200 cfs will resume following the pulse period and will continue for remainder of the year.

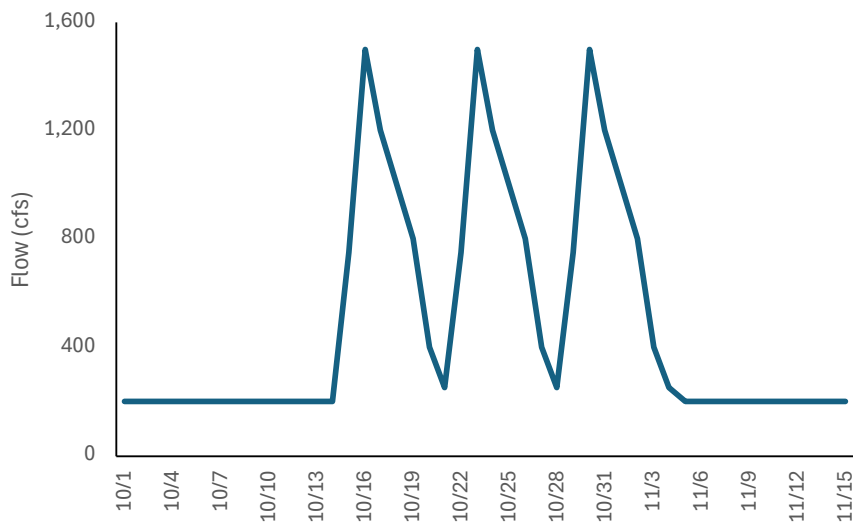


Figure 5. Stanislaus River fall pulse flow schedule, 2025.

Like the Stanislaus River, the Tuolumne River will also begin pulse flows on October 15 and will consist of two peaks of 1,080 cfs over an eleven-day period (Figure 5). Following the pulse period base flows are expected to be 180 cfs for remainder of the year.

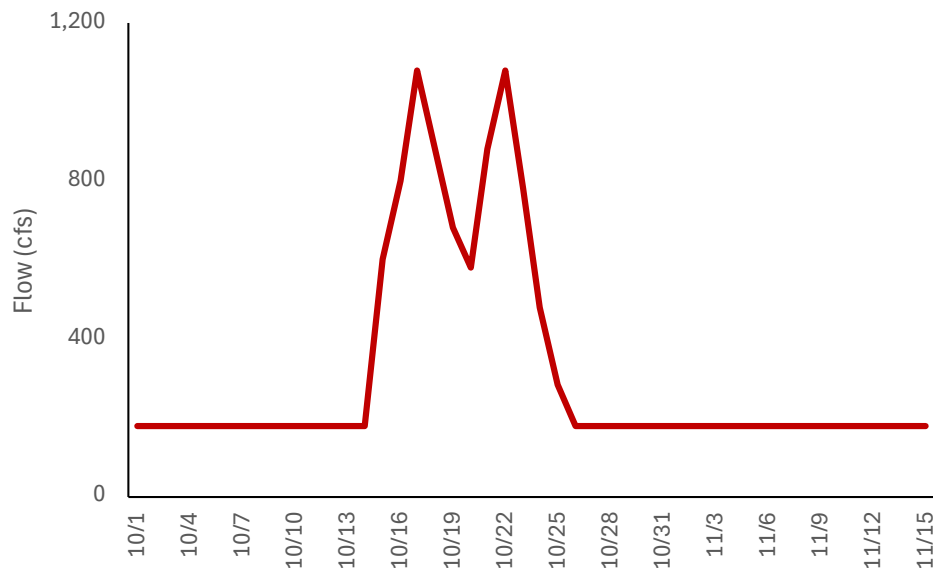


Figure 6. Tuolumne River fall pulse flow schedule, 2025.

Chinook salmon redd surveys on the Tuolumne River began in September to document spring-run spawning and will continue weekly throughout most of the spawning period to capture both spring- and fall-run activity. The California Department of Fish and Wildlife (CDFW) initiated carcass surveys on September 15, and spawning was observed in both the Stanislaus and Tuolumne rivers, consistent with the typical timing of spring-run Chinook salmon spawning. By the end of the month, spawning had been documented in all three San Joaquin River tributaries, with redd densities highest in the Tuolumne River.

Stanislaus *O. mykiss* Sampling

Monthly Stanislaus River hook-and-line surveys were conducted on September 4-5 from Knights Ferry to Horseshoe Road. A total of 19 *O. mykiss* were captured. Total length of fish captured in September ranged from 125 mm (4.9 inches) to 255 mm (10 inches).

Summer Snorkel Surveys

Snorkel surveys to estimate abundance and distribution of *O. mykiss* were conducted from August 4 – August 15, 2025, in the Stanislaus River from Goodwin Dam (RM 58.4) to Oakdale Rec (RM 40.2). The estimated abundance of *O. mykiss* (all life stages combined) in the Stanislaus River in 2025 was 10,507 a 69% decrease over the 33,723 fish estimated in 2024 (Figure 6), and similar to the abundance of 2023. River-wide abundance estimates prior to the 2014 to 2016 drought averaged just over 20,220 *O. mykiss* (2009 to 2014) and declined substantially to approximately 5,000 individuals in 2015 and 2016. In 2017, the

population recovered slightly to an estimated abundance of 9,629. By summer 2018, population abundance had more than doubled, owing to a large number of young fish (<150 mm), particularly between Goodwin Dam and Knights Ferry. Abundance remained similarly high in 2019, before decreasing to lower levels from 2020 to 2022 and recovering slightly in 2023.

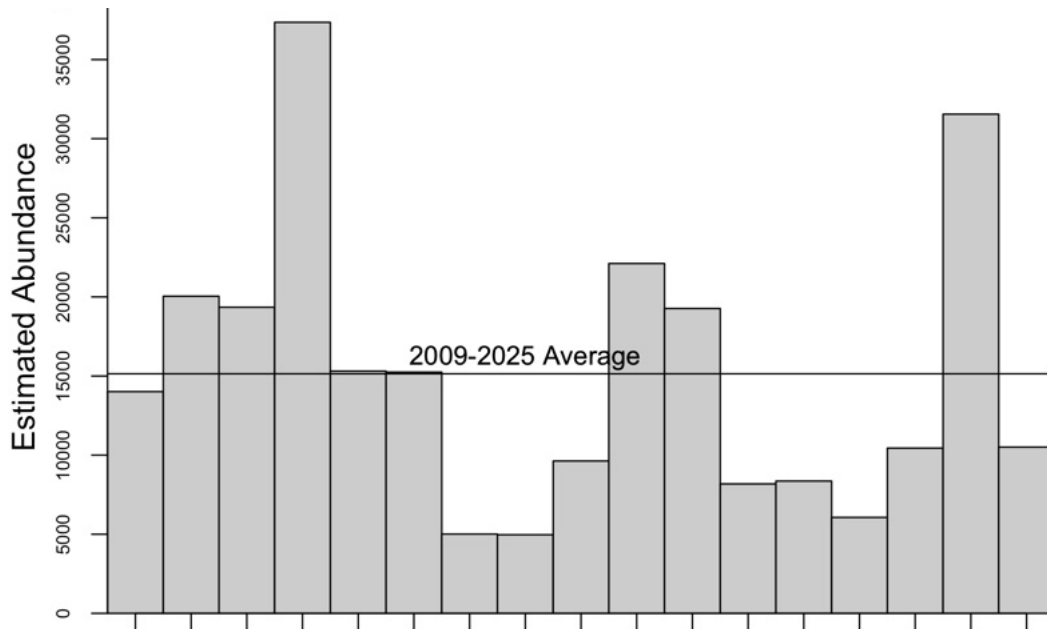


Figure 6. Annual *O. mykiss* abundance in the Stanislaus River during 2009-2025.

TRI-DAM

POWER

AUTHORITY

REGULAR BOARD MEETING
AGENDA
TRI-DAM POWER AUTHORITY
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
October 16, 2025
Start time is immediately following the Tri-Dam Project meeting
which begins at 9:00 AM

South San Joaquin Irrigation District
11011 E. Highway 120
Manteca, CA 95336

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com) ON MONDAY, SEPTEMBER 15, 2025 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com).

As a courtesy, TDPA offers a teleconferencing option for members of the public who wish to attend and participate in the meeting remotely at <https://us02web.zoom.us/j/3585721867> or by telephone, by calling 1 (669) 900-9128, Access Code: 358-572-1867. All speakers commenting on Agenda Items are limited to five (5) minutes. In the event of disruption of service to the teleconferencing platform, the meeting will continue in-person.

Members of the public may also submit public comments in advance by e-mailing clerk@tridamproject.com by 3:00 p.m., September 17, 2025.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Executive Assistant at (209) 965-3996 ext. 113, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

CALL TO ORDER

ROLL CALL: John Holbrook, David Roos, Glenn Spyksma, Billy Van Ryn, Mike Weststeyn, Brad DeBoer, Jacob DeBoer, Herman Doornenbal, Tom Orvis, Ed Tobias

PUBLIC COMMENT

CONSENT CALENDAR

ITEMS 1 – 3

Matters listed under the consent calendar are considered routine and will be acted upon under one motion. There will be no discussion of these items unless a request is made to the Board President by a Director or member of the public. Those items will be considered at the end of the consent items.

1. Approve the Regular Board Meeting Minutes of August 21, 2025
 2. Approve the Treasurer's Report and Financial Statements for the seven months ending July 31, 2025
 3. Approve the August 2025 Statement of Obligations
-

ACTION CALENDAR

ITEM 4

4. Discussion and Presentation of Proposed 2026 Budget
-

ADJOURNMENT

ITEMS 5 - 6

5. Commissioner Comments
6. Adjourn to the next regularly scheduled meeting

BOARD AGENDA REPORT

Date: 10/16/2025
Staff: Summer Nicotero

SUBJECT: Tri-Dam Authority September 18, 2025 Minutes

RECOMMENDED ACTION: Approving the minutes of September 18, 2025

BACKGROUND AND/OR HISTORY:

FISCAL IMPACT: \$

ATTACHMENTS:

Board Motion:

Motion by: _____ Second by: _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

**TRI-DAM POWER AUTHORITY
MINUTES OF THE JOINT BOARD OF COMMISSIONERS
REGULAR MEETING**

September 18, 2025
Oakdale, California

The Commissioners of the Tri-Dam Power Authority met at the office of the Oakdale Irrigation District in Oakdale, California, on the above date for the purpose of conducting business of the Tri-Dam Power Authority, pursuant to the resolution adopted by each of the respective Districts on October 14, 1984.

Vice President J. DeBoer called the meeting to order at 10:45 a.m.

OID DIRECTORS

SSJID DIRECTORS

DIRECTORS PRESENT

ED TOBIAS	GLENN SPYKSMA
JACOB DEBOER	MIKE WESTSTEYN
BRAD DEBOER	JOHN HOLBROOK
TOM ORVIS	

DIRECTORS ABSENT

HERMAN DOORNENBAL, DAVID ROOS, BILLY VAN RYN

Also Present: Summer Nicotero, General Manager, Tri-Dam Project; Tracey McKnight, Compliance Coordinator, Tri-Dam Project; Scot Moody, General Manager, OID; Sharon Cisneros, Chief Financial Officer, OID; Peter Rietkerk, General Manager, SSJID; Forrest Killingsworth, Engineering Manager; SSJID; Mia Brown, Legal Counsel, SSJID.

PUBLIC COMMENT

No public comment.

CONSENT CALENDAR

ITEM #1 Approve the Regular Board Meeting Minutes of the August 21, 2025

ITEM #2 Approve the Treasurer's Report and Financial Statements for the seven months ending July 31, 2025

ITEM #3 Approve the August 2025 Statement of Obligations

A motion was made by Commissioner Tobias, and seconded by Commissioner Spyksma, to approve the above-noted Consent Items Nos. 1-3.

The motion passed 7/0 by the following roll call vote:

AYES: B. DeBoer, J. DeBoer, Holbrook, Orvis, Spyksma, Tobias, Weststeyn

NOES: None
ABSTAINED: None
ABSENT: Doornenbal, Roos, VanRyn

ITEM #4 Commissioner Comments

There were no comments made by the Directors.

ITEM #5 Adjournment

Vice President J. DeBoer adjourned the meeting at 10:47 a.m.

The next Board of Commissioners meeting is scheduled for October 16, 2025, at the offices of the South San Joaquin Irrigation District immediately following the Tri-Dam Project meeting, which commences at 9:00 a.m.

ATTEST:

Summer Nicotero, Secretary
Tri-Dam Power Authority

BOARD AGENDA REPORT

Date: October 16, 2025

Staff: Sharon Cisneros

SUBJECT: Tri-Dam Power Authority Treasurer's Report and Financial Statements for the Eight Months ending August 31, 2025

RECOMMENDED ACTION: Approve the Treasurer's Report and Financial Statements for the Eight Months ending August 31, 2025

BACKGROUND AND/OR HISTORY:

The Tri-Dam Power Authority (TDPA) Treasurer's report provides the total Treasury Funds as of August 31, 2025. The month ended with \$4.7 million in operating cash and \$1.2 million in funds invested at LAIF.

As of the financial statement date of August 31, 2025, the TDPA has realized 95.4% of its annual budgeted operating revenues for 2025 and utilized 62.1% of its budgeted operating expenses.

Additional Information is provided within the attached reports.

FISCAL IMPACT: none

ATTACHMENTS:

- Treasurer's Report
- Monthly Financial Report (*unaudited*)

Treasurer's Report and Financial Statements (unaudited)

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer(Yes/No) J. DeBoer(Yes/No) Doornenbal(Yes/No) Orvis(Yes/No) Tobias(Yes/No)

SSJID: Holbrook(Yes/No) Roos(Yes/No) Spyksma(Yes/No) Van Ryn(Yes/No) Weststeyn(Yes/No)

**TREASURER'S REPORT TO THE BOARD OF DIRECTORS
 TRI-DAM POWER AUTHORITY
 STATEMENT OF FUNDS
 FOR THE PERIOD ENDING AUGUST 31, 2025**

ACCOUNTS	8/31/2025	RATE	7/31/2025	NET CHANGE
LAIF	\$1,219,221	4.26%	\$1,219,221	-
OVCB Accounts	4,735,429		2,576,195	2,159,234
<i>TOTAL TREASURY FUNDS</i>	<u>\$5,954,650</u>		<u>\$3,795,416</u>	

Tri-Dam Power Authority

Statement of Net Position

August 31, 2025

(unaudited)

	<u>2025</u>	<u>2024</u>
Assets		
Cash	\$ 4,735,429	\$ 5,619,389
Investments	1,219,221	1,165,330
Accounts Receivable	486,483	789,660
Prepaid Expenses	142,829	139,001
Inventory	5,424	5,424
Capital Assets	45,700,814	45,525,784
Accumulated Depreciation	(24,277,069)	(23,786,554)
Total Assets	<u>28,013,128</u>	<u>29,458,034</u>
	(0)	
Liabilities		
Accounts Payable	3,085	-
Due to Tri-Dam Project	-	195,028
Total Liabilities	<u>3,085</u>	<u>195,028</u>
Net Position		
Net Position - Beginning of Year	30,281,366	33,799,906
Distributions	(6,180,000)	(9,490,000)
YTD Net Revenues	3,908,677	4,953,100
Total Net Position	<u>28,010,043</u>	<u>29,263,006</u>
Total Liabilities and Net Position	<u>\$ 28,013,128</u>	<u>\$ 29,458,034</u>



Tri-Dam Power Authority

Statement of Revenues and Expenses

Period Ending August 31, 2025

	MTD Budget	MTD Actual	MTD Budget Variance	Budget Variance %	Prior Year MTD Actual	Prior Year MTD Var	Prior Year Variance %
Operating Revenues							
1 Power Sales	\$ 425,000	\$ 486,481	\$ 61,481	14.5%	\$ 458,333	\$ 28,148	6.1%
2 Total Operating Revenues	<u>425,000</u>	<u>486,481</u>	<u>61,481</u>	<u>14.5%</u>	<u>458,333</u>	<u>28,148</u>	<u>6.1%</u>
Operating Expenses							
4 Salaries and Wages	26,750	23,651	(3,099)	-11.6%	24,533	(882)	-3.6%
5 Benefits and Overhead	10,508	10,161	(347)	-3.3%	9,267	894	9.7%
6 Operations	1,138	573	(565)	-49.6%	917	(344)	-37.5%
7 Maintenance	8,042	836	(7,206)	-89.6%	1,333	(497)	-37.3%
8 General & Administrative	43,092	73,574	30,482	70.7%	43,925	29,649	67.5%
9 Depreciation Expense	42,875	41,000	(1,875)	-4.4%	30,589	10,411	34.0%
10 Total Operating Expenses	<u>132,404</u>	<u>149,795</u>	<u>17,391</u>	<u>13.1%</u>	<u>110,564</u>	<u>39,231</u>	<u>35.5%</u>
11 Net Income From Operations	292,596	336,686	44,090	15.1%	347,769	(11,083)	-3.2%
Nonoperating Revenues (Expenses)							
13 Investment Earnings	3,750	143	(3,607)	0.0%	-	143	#DIV/0!
14 Total Nonoperating Revenues (Expenses)	<u>3,750</u>	<u>143</u>	<u>(3,607)</u>	<u>-96.2%</u>	<u>-</u>	<u>143</u>	<u>#DIV/0!</u>
15 Net Revenues	<u>\$ 296,346</u>	<u>\$ 336,829</u>	<u>\$ 40,483</u>	<u>13.7%</u>	<u>\$ 347,769</u>	<u>\$ (10,940)</u>	<u>-3.1%</u>



Tri-Dam Power Authority

Statement of Revenues and Expenses

Period Ending August 31, 2025

	YTD Budget	YTD Actual	YTD Budget Variance	Budget Variance %	Prior Year Actual	Prior Year Variance	Prior Year Variance %
1 Operating Revenues							
2 Power Sales	\$ 3,400,000	\$ 4,867,909	\$ 1,467,909	43.2%	\$ 5,836,175	\$ (968,266)	-16.6%
3 Total Operating Revenues	<u>3,400,000</u>	<u>4,867,909</u>	<u>1,467,909</u>	<u>43.2%</u>	<u>5,836,175</u>	<u>(968,266)</u>	<u>-17%</u>
4 Operating Expenses							
5 Salaries and Wages	214,000	192,393	(21,607)	-10.1%	160,339	32,054	20.0%
6 Benefits and Overhead	84,067	97,786	13,719	16.3%	59,395	38,391	64.6%
7 Operations	9,100	10,213	1,113	12.2%	8,835	1,378	15.6%
8 Maintenance	64,333	20,631	(43,702)	-67.9%	8,376	12,255	146.3%
9 General & Administrative	344,733	338,088	(6,645)	-1.9%	352,106	(14,018)	-4.0%
10 Depreciation Expense	343,000	328,000	(15,000)	-4.4%	328,000	-	0.0%
11 Total Operating Expenses	<u>1,059,233</u>	<u>987,111</u>	<u>(72,122)</u>	<u>-6.8%</u>	<u>917,051</u>	<u>70,060</u>	<u>7.6%</u>
12 Net Income From Operations	2,340,767	3,880,798	1,540,031	65.8%	4,919,124	(1,038,326)	-21.1%
13 Nonoperating Revenues (Expenses)							
14 Investment Earnings	30,000	27,879	(2,121)	0.0%	33,976	(6,097)	-17.9%
15 Total Nonoperating Revenues (Expenses)	<u>30,000</u>	<u>27,879</u>	<u>(2,121)</u>	<u>0.0%</u>	<u>33,976</u>	<u>(6,097)</u>	<u>-17.9%</u>
16 Net Revenues	<u>\$ 2,370,767</u>	<u>\$ 3,908,677</u>	<u>\$ 1,537,910</u>	<u>64.9%</u>	<u>\$ 4,953,100</u>	<u>\$ (1,044,423)</u>	<u>-21.1%</u>

Tri-Dam Authority Capital Expenditures 2025 Budget to Actuals

Project & Purchase Description	Adopted Budget 2025	Adopted Budget 2025	2025 Actual YTD Expenditures	Remaining Budget
1 Sandbar PH 115kV Pole Replace/Repair	1,000,000	1,000,000		1,000,000
2 Sandbar PH Bridge Board Repair	50,000	50,000		50,000
3 Intake Trash Rack Replacement	10,000	10,000		10,000
4 Underground Beardsley PH to Sndbr Intake	50,000	50,000		50,000
5 Roof ReSeal SPH	50,000	50,000		50,000
6 Upgrade SCADA/TRU/RTAC	-	-	19,718	(19,718)
7 Sandbar Water Pumps (Amd 1/23/25)	-	50,000	52,099	(2,099)
Total Capital	<u>\$ 1,160,000</u>	<u>\$ 1,210,000</u>	<u>\$ 71,817</u>	<u>\$ 1,140,282</u>

BOARD AGENDA REPORT

Date: 10/16/2025
Staff: Summer Nicotero

SUBJECT: Tri-Dam Authority Statement of Obligations

RECOMMENDED ACTION: Approve the September 2025 Statement of Obligations.

BACKGROUND AND/OR HISTORY:

Submitted for approval is the September 2025 Statement of Obligations for Tri-Dam Authority.

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Authority Statement of Obligations

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

Tri-Dam Power Authority

Statement of Obligations

September 1, 2025 to September 30, 2025

**TRI-DAM POWER AUTHORITY
STATEMENT OF OBLIGATIONS**

Period Covered
September 1, 2025 to September 30, 2025

Total Obligations: **14** **checks in the amount of** **\$12,601.15**
(See attached Vendor Check Register Report)

CERTIFICATION

OAKDALE IRRIGATION DISTRICT

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

Brad DeBoer

John Holbrook

Jacob DeBoer

David Roos

Herman Doornenbal

Glenn Spyksma

Thomas D. Orvis

Billy Van Ryn

Ed Tobias

Mike Weststeyn

To: Peter Rietkerk, SSJID General Manager:

THE UNDERSIGNED, EACH FOR HIMSELF, CERTIFIES THAT HE IS PRESIDENT OR SECRETARY OF THE TRI-DAM POWER AUTHORITY; THAT THE AMOUNTS DESIGNATED ABOVE HAVE BEEN ACTUALLY, AND NECESSARILY AND PROPERLY EXPENDED OR INCURRED AS AN OBLIGATION OF THE TRI-DAM POWER AUTHORITY FOR WORK PERFORMED OR MATERIALS FURNISHED FOR OPERATIONS AND MAINTENANCE OF THE SAND BAR PROJECT; THAT WARRANTS FOR PAYMENT OF SAID AMOUNTS HAVE BEEN DRAWN ON THE SAND BAR PROJECT O & M CHECKING ACCOUNT AT OAK VALLEY COMMUNITY BANK, SONORA, CALIFORNIA.

TRI-DAM POWER AUTHORITY
PRESIDENT,

TRI-DAM POWER AUTHORITY
SECRETARY,

David Roos, President Date

Summer Nicotero, Secretary Date

Tri Dam Power Authority

September Checks



Check	Vendor No	Vendor	Date	Description	Amount
208510	10439	McMaster-Carr Supply Co.	09/08/2025		598.20
208511	10454	Modesto Steel Co.	09/08/2025		652.23
208512	10500	OID ~ Routine	09/08/2025	Admin/Finance Reimbursement Aug. 2025	1,127.03
208513	11490	TouchDown Fire, Inc.	09/08/2025		133.00
208514	11413	AIS Trust Account, DBA Alliant Insurance Services	09/23/2025	Authority Terrorism Policy Renewal FY 25-26	7,222.60
208515	10333	Grainger Inc. W. W.	09/23/2025		449.56
208516	10439	McMaster-Carr Supply Co.	09/23/2025		91.67
208517	10516	Pacific Gas & Electric Co.	09/23/2025		572.67
208518	10402	Superior Plus Energy Services Inc.	09/23/2025		30.06
208519	11511	Amazon Capital Services, Inc.	09/30/2025		166.46
208520	10333	Grainger Inc. W. W.	09/30/2025		194.29
208521	10439	McMaster-Carr Supply Co.	09/30/2025		710.86
208522	10485	Newark Corporation	09/30/2025		91.58
208523	10500	OID ~ Routine	09/30/2025		560.94
14			Report Total:		\$12,601.15

BOARD AGENDA REPORT

Date: 10/16/2025
Staff: Summer Nicotero

SUBJECT: Fiscal Year 2026 Proposed Budget

RECOMMENDED ACTION: Presentation and Discussion of 2026 Proposed Budget

BACKGROUND AND/OR HISTORY:

The Fiscal Year 2026 Budget was developed based on an average water year. The Power Purchase Agreement with Silicon Valley Power allows for a decline in price per megawatt each year. This decrease will result in a loss of power sales revenue of \$400,000 over current year budget.

The proposed budget includes an overall increase in operating expense budget of \$184,000. The main driver of the increase is the vegetation clearing under the power lines. We have submitted a notice of interest for fire resiliency grant funding for vegetation clearing but it is too early to budget for an award.

The revenues are estimated on the conservative side with a median energy sales projection.

Capital expenditures are carry-over from 2025. The power pole replacement project bid package is near completion and work is expected to start and finish in 2026. Undergrounding the lines from Beardsley to Sandbar is budgeted at \$50,000 for the engineering/support to create the project. The actual work would be completed/budgeted in 2027 or 2028.

Net income after capital expenses is budgeted at \$1.9 million.

This budget is presented for discussion only. The final budget will be presented at the November board meeting.

FISCAL IMPACT: Increase in net position of \$1.9 million before distributions

ATTACHMENTS: Proposed 2026 Budget

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) VanRyn (Yes/No) Weststeyn (Yes/No)

TRI-DAM POWER AUTHORITY

2026 PROPOSED BUDGET



Tri-Dam Authority 2026 Proposed Budget

	2023 Actual	2024 Actual	Amended 2025 Budget	2025 Actuals Through 8/31/2025	2025 Projection	2026 Proposed Budget	Change from 2025 Amended Budget		Change from 2025 Projection		
Operating Revenues											
1	Power Sales	\$ 9,707,963	\$ 7,187,983	\$ 5,100,000	\$ 4,867,909	\$ 4,900,000	\$ 4,700,000	\$ (400,000)	-8%	\$ (200,000)	-4%
	Total Operating Revenues	9,707,963	7,187,983	5,100,000	4,867,909	4,900,000	4,700,000	(400,000)	-8%	(200,000)	-4%
Operating Expenses											
2	Salaries and Wages	267,062	268,973	321,000	192,393	282,873	331,790	10,790	3%	48,917	17%
3	Benefits and Overhead	99,898	103,595	126,100	97,786	118,010	134,082	7,982	6%	16,072	14%
4	Operations	21,694	12,089	13,650	10,213	12,650	13,500	(150)	-1%	850	7%
5	Maintenance	15,278	42,639	96,500	20,631	29,583	249,000	152,500	158%	219,417	742%
6	General & Administrative	340,093	360,922	517,100	338,088	389,628	528,100	11,000	2%	138,472	36%
7	Depreciation Expense	489,424	490,516	514,500	328,000	492,000	516,600	2,100	0%	24,600	5%
8	Total Operating Expenses	1,233,449	1,278,734	1,588,850	987,111	1,324,744	1,773,072	184,222	12%	448,328	34%
9	Net Income From Operations	8,474,514	5,909,249	3,511,150	3,880,798	3,575,256	2,926,928	(584,222)		(648,328)	
Nonoperating Revenues (Expenses)											
11	Investment Earnings	52,444	62,210	45,000	27,433	40,000	35,000	(10,000)	0%	(5,000)	0%
12	Gain/Loss on Asset Disposal	-	-	-	446	500	-	-	0%	(500)	0%
	Total Nonoperating Revenues (Expenses)	52,444	62,210	45,000	27,879	40,500	35,000	(10,000)	0%	(5,500)	0%
	Net Income Before Capital Expenses	\$ 8,526,958	\$ 5,971,459	\$ 3,556,150	\$ 3,908,677	\$ 3,615,756	\$ 2,961,928	\$ (594,222)	-17%	\$ (653,828)	-18%

Tri-Dam Authority 2026 Proposed Budget Operations Department Expenses



Operations Summary

	2023 Actual	2024 Actual	Amended 2025 Budget	2025 Actuals Through 8/31/2025	2025 Projection	2026 Proposed Budget	Change from 2025 Amended Budget		Change from 2025 Projection	
1 Salaries and Wages	\$ 158,987	\$ 170,515	\$ 187,000	\$ 142,722	\$ 211,830	\$ 218,790	\$ 31,790	17%	\$ 6,960	3%
2 Benefits and Overhead	56,300	63,382	68,100	70,684	78,996	83,082	14,982	22%	4,086	5%
Operations Dept Labor Exp	215,287	233,897	255,100	213,406	290,826	301,872	46,772		11,046	
3 Powerhouse Supplies/Furnishings	(64)	1,185	1,000	1,042	1,350	1,000	-	0%	(350)	-26%
4 Powerhouse Utilities	4,001	4,054	5,175	3,809	5,800	6,000	825	16%	200	3%
5 Consulting-Reliability/Engineering	11,104	-	-	-	-	-	-	0%		0%
6 Streamgauging	6,653	6,850	7,475	5,362	5,500	6,500	(975)	-13%	1,000	18%
Non-Labor Operations Exp	21,694	12,089	13,650	10,213	12,650	13,500	(150)		850	
Total Operations Dept Exp	\$ 236,981	\$ 245,986	\$ 268,750	\$ 223,619	\$ 303,476	\$ 315,372	\$ 46,622	17%	\$ 11,896	4%

Tri-Dam Authority 2026 Proposed Budget Maintenance Department Expenses

		2023 Actual	2024 Actual	Amended 2025 Budget	2025 Actuals Through 8/31/2025	2025 Projection	2026 Proposed Budget	Change from 2025 Amended Budget		Change from 2025 Projection	
Maintenance Summary											
1	Salaries and Wages	\$ 54,719	\$ 72,345	\$ 66,000	\$ 37,710	\$ 50,574	\$ 68,000	\$ 2,000	3%	\$ 17,426	34%
2	Benefits and Overhead	21,714	27,688	29,000	23,036	31,348	33,000	4,000	14%	1,652	5%
	Maintenance Dept Labor Exp	76,433	100,033	95,000	60,746	81,922	101,000	6,000		19,078	
3	Safety Supplies	150	11,341	15,000	133	133	1,000	(14,000)	-93%	867	652%
4	Maintenance & Repairs	8,696	4,804	6,000	13,429	17,000	18,000	12,000	200%	1,000	6%
5	Electrical & Electronic Expense	1,959	7,202	10,000	5,027	7,000	8,000	(2,000)	-20%	1,000	14%
6	Hydro Expenses	-	-	30,000	-	-	30,000	-	0%	30,000	100%
7	Powerline maintenance/veg rem	-	-	10,000	-	-	175,000	165,000	1650%	175,000	100%
8	Communication Systems	348	922	1,000	2,042	2,100	1,000	-	0%	(1,100)	-52%
9	Haz Mat Business Plan	379	-	1,000	-	400	500	(500)	-50%	100	25%
10	Shop Supplies	134	-	500	-	250	500	-	0%	250	100%
11	Equipment Rent from Project	-	-	-	-	-	-	-	0%	-	0%
12	Fuel Expenses	3,612	1,179	3,000	-	2,700	3,000	-	0%	300	11%
13	Equipment Operation & Maintenance	-	16,990	18,000	-	-	10,000	(8,000)	-44%	10,000	100%
14	Routine Road Maintenance	-	201	2,000	-	-	2,000	-	0%	2,000	100%
	Non-Labor Maintenance Expenses	15,278	42,639	96,500	20,631	29,583	249,000	152,500		219,417	
	Maintenance Dept Expenses	\$ 91,711	\$ 142,672	\$ 191,500	\$ 81,377	\$ 111,505	\$ 350,000	\$ 158,500	83%	\$ 238,495	214%



Tri-Dam Authority 2026 Proposed Budget Administration Department Expenses

		2023	2024	Amended	2025 Actuals	2026	Change from 2025		Change from 2025		
		Actual	Actual	2025	Through	Proposed	Amended Budget	Amended Budget	Projection	Projection	
				Budget	8/31/2025	Budget					
Administration Summary											
1	Salaries and Wages	\$ 53,356	\$ 26,113	\$ 68,000	\$ 11,961	\$ 20,469	\$ 45,000	\$ (23,000)	-34%	\$ 24,531	120%
2	Benefits and Overhead	21,884	12,525	29,000	4,066	7,666	18,000	(11,000)	-38%	10,334	135%
Administration Dept Labor Exp		75,240	38,638	97,000	16,027	28,135	63,000	(34,000)		34,865	
3	Professional Services Consulting	16,979	12,689	12,000	10,217	14,400	12,000	-	0%	(2,400)	-17%
4	Office & Administrative expense	439	842	1,100	-	1,000	1,100	-	0%	100	10%
5	APPA & NHA Dues	8,974	8,825	12,000	8,509	11,000	12,000	-	0%	1,000	9%
6	Legal Fees	52,994	5,605	100,000	1,520	2,500	100,000	-	0%	97,500	3900%
7	Auditor Services	9,210	8,893	14,000	9,697	9,000	14,000	-	0%	5,000	56%
8	Liability & Property Insurance	231,189	268,070	297,000	275,417	280,000	300,000	3,000	1%	20,000	7%
9	Property Taxes	-	-	4,000	-	4,000	4,000	-	100%	-	0%
10	FERC License Fees	20,308	24,492	27,000	32,728	32,728	35,000	8,000	30%	2,272	7%
11	USFS Sandbar Collection Agreement	-	31,506	50,000	-	35,000	50,000	-	0%	15,000	43%
Non-Labor Administration Expenses		340,093	360,922	517,100	338,088	389,628	528,100	11,000		138,472	
Administrative Dept Expenses		\$ 415,333	\$ 399,560	\$ 614,100	\$ 354,115	\$ 417,763	\$ 591,100	\$ (23,000)	-4%	\$ 173,337	41%

**Tri-Dam Authority
Capital Expenditures Budget
2026 Proposed Budget**

Expenditure	Budget 2025	Actual YTD Through 9/30/25	2025 Projection	Proposed Budget 2026
Sandbar PH Flowmeter	100,000	48,757	50,000	-
Sandbar PH 115kV Pole Replace/Repair	1,000,000	1,181	1,500	1,000,000
Sandbar PH Bridge Repair	70,000	2,588	2,588	-
Intake Trash Rack Replacement	10,000	-	-	-
Underground Beardsley PH to Sandbar Intake	750,000	-	-	50,000
Roof ReSeal SPH	30,000	-	-	50,000
Total Capital	\$ 1,860,000	\$ 3,769	\$ 4,088	\$ 1,100,000