



AGENDA MATERIALS

TRI-DAM PROJECT



TRI-DAM POWER AUTHORITY



September 18, 2025

**REGULAR BOARD MEETING
AGENDA
TRI-DAM PROJECT**
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
**SEPTEMBER 18, 2025
9:00 A.M.**

**Oakdale Irrigation District
1205 East F Street
Oakdale, CA 95361**

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com) ON MONDAY, SEPTEMBER 15, 2025 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com).

Members of the public who wish to attend and participate in the meeting remotely, as opposed to in-person, can do so via internet at <https://us02web.zoom.us/j/3585721867> or by telephone, by calling 1 (669) 900-9128, Access Code: 358-572-1867. All speakers commenting on Agenda Items are limited to five (5) minutes.

Members of the public may also submit public comments in advance by e-mailing clerk@tridamproject.com by 3:00 p.m., Wednesday, September 17, 2025.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Clerk at (209) 965-3996 ext. 110, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

CALL TO ORDER

PLEDGE OF ALLEGIANCE

ROLL CALL: John Holbrook, David Roos, Glenn Spyksma, Billy Van Ryn, Mike Weststeyn
Brad DeBoer, Jacob DeBoer, Herman Doornenbal, Tom Orvis, Ed Tobias

PUBLIC COMMENT

CONSENT CALENDAR

ITEMS 1 - 5

1. Approve the Regular Board Meeting Minutes of August 21, 2025
2. Approve the Treasurer's Report and Financial Statements for the seven months ending July 31, 2025

3. Approve the August 2025 Statement of Obligations
 4. Approve the 2026 Health Insurance Coverage renewal
 5. Approve the Western Hydrologic Professional Service Agreement Renewal
-

ACTION CALENDAR

ITEMS 6 – 11

6. Presentation on Stockton East Water District's (SEWD) place of use East of Woodward Reservoir, expansion, and use of other areas of interest.
 7. Discussion and possible action adopting resolution 2025-09 accepting the California Department of Fish and Wildlife (CDFW) grant award, and authorizing the General Manager, Compliance Coordinator, or designee to execute the funding agreement and amendments.
 8. Discussion and possible action approving the Mount Elizabeth lease agreement renewal with Verizon and authorizing the General Manager to sign.
 9. Discussion and possible action approving the replacement of CO2 bottles and authorizing the budget adjustment for FY 2025.
 10. Discussion and possible action approving the replacement of Donnell's High-Bay lighting.
 11. Discussion and possible action authorizing the purchase of a 2025 Ford Explorer as approved in the 2025 budget.
-

COMMUNICATIONS

ITEMS 12-16

12. Staff reports as follows:
 - a. General Manager Report
 - b. Operations & Maintenance Report
 - c. Compliance Report
 13. Generation Report
 14. Canyon Tunnel Update
 15. Fisheries studies on the Lower Stanislaus River
 16. Directors' Comments
-

CLOSED SESSION

ITEM 17

17. a. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION
Government Code § 54956.9(d)(1)
 1. *Threfall Ranch L.P. v. Oakdale Irrigation District, South San Joaquin Irrigation District, and DOES 1 through 50, inclusive*
Superior Court of California, County of Stanislaus
Case No. CV-24-006033
 2. *San Joaquin Tributaries Authority, et al v. California State Water Resources Control Board*
County of Sacramento Superior Court
Case No. JCCP 5013
- b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Significant Exposure to Litigation
Government Code §54956.9(d)(2)
One (1) Case

- c. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Initiation of Litigation
Government Code §54956.9(c)
One (1) Case
- d. CONFERENCE WITH REAL PROPERTY NEGOTIATOR
Government Code §54656.8
Property: Water
Agency Negotiator: SSJID General Manager, OID General Manager
Negotiating Parties: Parties Unknown
Under Negotiation: Price and Terms of Payment of Sale
- e. THREAT TO PUBLIC SERVICES OR FACILITIES
Government Code §54957(a)
- f. PUBLIC EMPLOYMENT
Government Code §54957
Title: Legal Counsel

ADJOURNMENT

ITEM 18

18. Adjourn to the next regularly scheduled meeting

BOARD AGENDA REPORT

Date: 09/18/2025
Staff: Summer Nicotero

SUBJECT: Tri-Dam Project August 2025 Minutes

RECOMMENDED ACTION: Approve the regular board meeting minutes of August 21, 2025.

BACKGROUND AND/OR HISTORY:

Draft minutes attached.

FISCAL IMPACT: None

ATTACHMENTS: Draft minutes attached.

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

**TRI-DAM PROJECT
MINUTES OF THE JOINT BOARD
OF DIRECTORS REGULAR MEETING**

August 21, 2025
Manteca, California

The Joint Boards of Directors of the Oakdale Irrigation District and the South San Joaquin Irrigation District met in joint session at the office of South San Joaquin Irrigation District in Manteca, California, on the above date for the purpose of conducting business of the Tri-Dam Project, pursuant to the resolution adopted by each of the respective Districts on July 29, 1955.

Chairperson Weststeyn called the meeting to order at 9:01 a.m.

OID COMMISSIONERS

SSJID COMMISSIONERS

COMMISSIONERS PRESENT:

JACOB DEBOER
HERMAN DOORNENBAL
TOM ORVIS
ED TOBIAS

JOHN HOLBROOK
BILLY VAN RYN
MIKE WESTSTEYN

COMMISSIONERS ABSENT:

BRAD DEBOER, DAVID ROOS, GLENN SPYKSMA

Also Present:

Summer Nicotero, General Manager, Tri-Dam Project; Tanya Bruchacek, Executive Asst., Tri-Dam Project; Wren Easter, Accounting Supervisor, Tri-Dam Project; Scot Moody, General Manager, OID; Sharon Cisneros, Chief Financial Officer, OID; Sonya Williams, Finance & Administration Manager, SSJID; Forrest Killingsworth, Engineering Manager, SSJID; Katie Patterson, Public & Govt. Relations, SSJID; Mia Brown, Legal Counsel, SSJID

PUBLIC COMMENT

None.

CONSENT CALENDAR

- ITEM #1 Approve the Regular Board Minutes of July 17, 2025**
- ITEM #2 Approve the Treasurer's Report and Financial Statements for the six months ending June 30, 2025**
- ITEM #3 Approve the July 2025 Statement of Obligations**

Director Orvis moved to approve items one, two, and three. Director Van Ryn seconded the motion.

The motion passed 7-0 by the following roll call vote:

AYES: J. DeBoer, Orvis, Tobias, Holbrook, Van Ryn, Weststeyn, Doornenbal

NOES: None

ABSTAINING: None

ABSENT: B. DeBoer, Roos, Spyksma

ACTION CALENDAR

ITEM #4 Discussion and possible action approving holding Tri-Dam Projects Investments to maturity and directing staff to research public agency investment service providers.

Sharon Cisneros, Chief Financial Officer, Oakdale Irrigation District, addressed the board on Tri-Dam Investments, including their current status, the maturity timeline, and next steps.

Director Holbrook moved to approve holding Tri-Dam Projects investments to maturity and directing staff to research public agency investment service providers. Director Orvis seconded the motion.

The motion passed 7-0 by the following roll call vote:

AYES: J. DeBoer, Orvis, Tobias, Holbrook, Van Ryn, Weststeyn, Doornenbal

NOES: None

ABSTAINING: None

ABSENT: B. DeBoer, Roos, Spyksma

ITEM #5 Discussion and possible action awarding of contract for independent financial auditing services to C.J. Brown and Company, CPA, fiscal years 2025, 2026, and 2027, and authorizing the General Manager to execute the contract.

Sharon Cisneros, Chief Financial Officer, Oakdale Irrigation District, presented the Professional Service Agreement for CJ Brown and Company, CPAs, requesting an extension of the current contract for a three-year term.

Director Doornenbal moved to approve awarding the independent financial auditing services to C.J. Brown and Company for fiscal years 2025 and 2026, authorizing the General Manager to execute the contract. Director Holbrook seconded the motion.

The motion 7-0 passed by the following roll call vote:

AYES: J. DeBoer, Orvis, Tobias, Holbrook, Van Ryn, Weststeyn, Doornenbal

NOES: None

ABSTAINING: None

ABSENT: B. DeBoer, Roos, Spyksma

ITEM #6 Discussion and possible action adopting Resolution 2025-08 authorizing Tri-Dam Project to join Tuolumne Public Power Agency (TPPA) and authorizing the General Manager to execute the application.

Summer Nicotero, General Manager, Tri-Dam Project, addressed the board on the benefits of becoming a member of the Tuolumne Public Power Agency (TPPA), including possible rate reduction and grant opportunities.

Director Holbrook moved to adopt Resolution 2025-08, authorizing the General Manager to apply to the Tuolumne Public Power Agency (TPPA). Director Tobias seconded the motion.

The motion passed 7-0 by the following roll call vote:

AYES: J. DeBoer, Orvis, Tobias, Holbrook, Van Ryn, Weststeyn, Doornenbal

NOES: None
ABSTAINING: None
ABSENT: B. DeBoer, Roos, Spyksma

ITEM #7 Discussion and possible action approving motor operators for the Strawberry shop roll-up doors capital project.

Summer Nicotero, General Manager, Tri-Dam Project, addressed the board regarding motor operators being installed on the remaining roll-up doors at the Strawberry site.

Director Tobias moved to approve motor operators for the Strawberry shop roll-up doors capital project. Director Holbrook seconded the motion.

The motion failed 6-1-3 by the following roll call vote:

AYES: J. DeBoer, Orvis, Tobias, Holbrook, Weststeyn, Doornenbal

NOES: Van Ryn

ABSTAINING: None

ABSENT: B. DeBoer, Roos, Spyksma

ITEM #8 Presentation on the Changing Energy Landscape.

Summer Nicotero, General Manager, Tri-Dam Project, addressed the board on the energy market, revenue trends, and forecasts.

COMMUNICATIONS

ITEM #9 Staff Reports:

A. General Manager, Summer Nicotero

- No further discussion

B. Operations & Maintenance Report

- No further discussion.

C. Compliance Report, Tracey McKnight

- No further discussion

ITEM #10 Generation Report

No discussion.

ITEM #11 Canyon Tunnel Update

Forest Killingsworth, Engineering Manager, SSJID, addressed the board on the success of the August 04, 2025, groundbreaking ceremony for the Canyon Tunnel Project, and thanked Katie Patterson, Public and Government Relations, SSJID, for creating a great event. He continued with timelines on Notice to Proceed completions, Bird and Bat surveys scheduled for August 22, and mid-September for fencing.

ITEM #12 Fisheries Studies on the Lower Stanislaus River

No discussion.

ITEM #13 Directors Comments

Director Doornenbal thanked Summer Nicotero, General Manager, Tri-Dam Project, for the presentation and Sharon Cisnero, Chief Financial Officer, OID, for the extra effort in supporting Tri-Dam Project.

Director Orvis thanked the entire team and remarked on how great the recent tour of the Sandbar brought the Project into focus, attended the McClintock function with Director J. DeBoer, and finished by welcoming Wren Easter to the team

Director Van Ryn expressed his appreciation for the meeting and presentations

Director Holbrook expressed his interest in additional tours, suggesting September dates, and his appreciation to Sharon Cisneros, Chief Financial Officer, OID, and Tri-Dam staff for all they do.

Summer Nicotero, General Manager, Tri-Dam Project, extended invitations to Board Members, citing additional dates for tours.

Jacob DeBoer welcomed Wren Easter to the team, extended appreciation for the SSJID groundbreaking, and attended the Congressional Roundtable with Director Orvis.

Ed Tobias expressed appreciation for the energy presentation and to the Operators of the Tri-Dam Staff.

Mike Weststeyn welcomed Wren and expressed his appreciation to the staff for the excellent tour.

Chairperson Weststeyn recessed to the Tri-Dam Power Authority Board of Commissioners meeting at 10:33 a.m.

The Tri-Dam Project meeting resumed at 10:35 a.m. after the Tri-Dam Power Authority meeting adjourned.

Director Tobias left the dais at 10:36 a.m. and returned at 10:38 a.m.

The Board recessed for break at 10:59 a.m. and reconvened at 11:14 a.m., entering into closed session.

The Board reconvened to open session at 11:42 a.m.

Disclosure of reportable actions taken in Closed Session, pursuant to Government Code Section 54957.1: There were no reportable actions taken in closed session.

ADJOURNMENT

Chairperson Weststeyn adjourned the meeting at 11:43 a.m.

The next regular board meeting is scheduled for September 18, 2025, at the offices of the Oakdale Irrigation District beginning at 9:00 a.m.

ATTEST:

Summer Nicotero, Secretary
Tri-Dam Project

BOARD AGENDA REPORT

Date: September 18, 2025

Staff: Sharon Cisneros

SUBJECT: Tri-Dam Project Treasurer's Report and Financial Statements for the Seven Months ending July 31, 2025

RECOMMENDED ACTION: Approve the Treasurer's Report and Financial Statements for the Seven Months ending July 31, 2025

BACKGROUND AND/OR HISTORY:

The Tri-Dam Project (TDP) Treasurer's report provides the total Treasury Funds as of July 31, 2025. The month ended with \$15.5 million in funds invested at US Bank and LAIF and \$16.7 million in operating cash.

As of the financial statement date of July 31, 2025, the TDP has realized 81.0% of its year-to-date budgeted operating revenues for 2025 and utilized 58.4% of its budgeted operating expenses. Additional Information is provided within the attached reports.

FISCAL IMPACT: none

ATTACHMENTS:

- Treasurer's Report
 - Financial Statements (unaudited)
-

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer(Yes/No) J. DeBoer(Yes/No) Doornenbal(Yes/No) Orvis(Yes/No) Tobias(Yes/No)

SSJID: Holbrook(Yes/No) Roos(Yes/No) Spyksma(Yes/No) Van Ryn(Yes/No) Weststeyn(Yes/No)

**TREASURER'S REPORT TO THE BOARD OF DIRECTORS
 TRI-DAM PROJECT
 STATEMENT OF FUNDS
 FOR THE PERIOD ENDING JULY 31, 2025**

ACCOUNTS	7/31/2025	RATE	6/30/2025	NET CHANGE
LAIF	\$7,381,619	4.26%	\$7,301,622	\$79,996.77
OVBC ACCOUNTS	\$16,701,677		\$16,083,797	617,880.14
US BANK -REVENUE OPERATING FUND	\$8,072,459	2.98%	\$8,053,528	18,930.81
<i>TOTAL TREASURY FUNDS</i>	<u>32,155,755</u>		<u>\$31,438,947</u>	716,807.72



ACCOUNT NUMBER:
TRI-DAM PROJECT REVENUE & OPERATING FUND

This statement is for the period from July 1, 2025 to July 31, 2025

000001009 02 SP 000638012118446 P

TRI-DAM PROJECT
ATTN: BRIAN JARUSZEWSKI
PO BOX 1158
PINECREST, CA 95364-0158

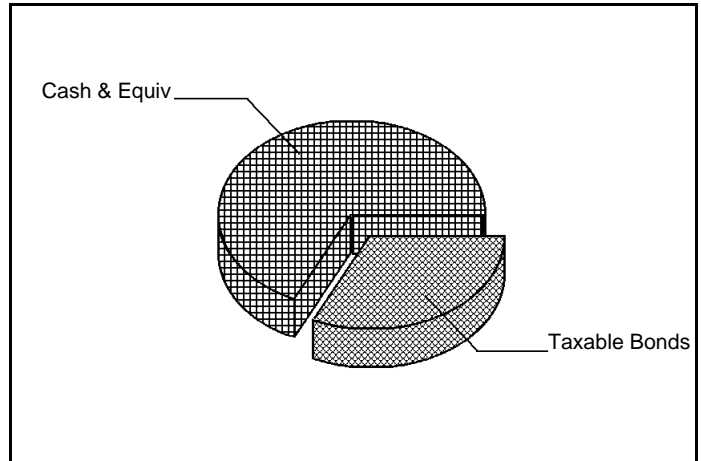
QUESTIONS?

If you have any questions regarding your account or this statement, please contact your Account Manager.

MARQUES MCNIESE
CN-OH-W5IT
CN-OH-W5IT
425 WALNUT STREET
CINCINNATI OH 45202
Phone 513-632-4147
E-mail marques.mcniese@usbank.com

ASSET SUMMARY AS OF 07/31/25

Assets	Current Period Market Value	% of Total	Est Annual Income
Cash & Equivalents	5,441,725.31	67.20	213,267.47
Taxable Bonds	2,630,733.00	32.50	26,990.00
Accrued Income	26,173.94	.30	.00
Total Market Value	\$8,098,632.25	100.00	\$240,257.47



ASSET DETAIL

Shares or Face Amount	Security Description	Market Value/ Price	Tax Cost/ Unrealized Gain(Loss)	Yield at Market	Est Annual Inc/ Accrued Inc
Cash & Equivalents					
Cash/Money Market					
5,441,725.310	First American Government Oblig Fd Cl Y #3763 31846V203	5,441,725.31 1.0000	5,441,725.31 0.00	3.92	213,267.47 18,085.97
Total Cash/Money Market		\$5,441,725.31	\$5,441,725.31 \$.00		\$213,267.47 \$18,085.97

Cash



ACCOUNT NUMBER:
TRI-DAM PROJECT REVENUE & OPERATING FUND

This statement is for the period from
 July 1, 2025 to July 31, 2025

ASSET DETAIL (continued)

Shares or Face Amount	Security Description	Market Value/ Price	Tax Cost/ Unrealized Gain(Loss)	Yield at Market	Est Annual Inc/ Accrued Inc
	Principal Cash	- 2,886,988.74	- 2,886,988.74		
	Income Cash	2,886,988.74	2,886,988.74		
	Total Cash	\$0.00	\$0.00		\$0.00
	Total Cash & Equivalents	\$5,441,725.31	\$5,441,725.31		\$213,267.47
			\$0.00		\$18,085.97
Taxable Bonds					
US Government Issues					
290,000.000	Federal Home Loan Bks 3.100 05/10/2027 3130ART35 Standard & Poors Rating: AA+ Moody's Rating: Aa1	285,621.00 98.4900	288,668.90 - 3,047.90	3.15	8,990.00 2,022.75
2,400,000.000	U S Treasury Note 0.750 03/31/2026 91282CBT7 Standard & Poors Rating: N/A Moody's Rating: Aa1	2,345,112.00 97.7130	2,392,936.85 - 47,824.85	0.77	18,000.00 6,065.22
	Total US Government Issues	\$2,630,733.00	\$2,681,605.75		\$26,990.00
			- \$50,872.75		\$8,087.97
	Total Taxable Bonds	\$2,630,733.00	\$2,681,605.75		\$26,990.00
			- \$50,872.75		\$8,087.97
	Total Assets	\$8,072,458.31	\$8,123,331.06		\$240,257.47
			- \$50,872.75		\$26,173.94
	Accrued Income	\$26,173.94	\$26,173.94		
	Grand Total	\$8,098,632.25	\$8,149,505.00		

ASSET DETAIL MESSAGES

Time of trade execution and trading party (if not disclosed) will be provided upon request.

Publicly traded assets are valued in accordance with market quotations or valuation methodologies from financial industry services believed by us to be reliable. Assets that are not publicly traded may be reflected at values from other external sources. Assets for which a current value is not available may be reflected at a previous value or as not valued, at par value, or at a nominal value. Values shown do not necessarily reflect prices at which assets could be bought or sold. Values are updated based on internal policy and may be updated less frequently than statement generation.

For further information, please contact your account manager or relationship manager.





ACCOUNT NUMBER:
TRI-DAM PROJECT REVENUE & OPERATING FUND

This statement is for the period from
July 1, 2025 to July 31, 2025

MARKET VALUE SUMMARY

	Current Period 07/01/25 to 07/31/25	Year-to-Date 01/01/25 to 07/31/25
Beginning Market Value	\$8,074,893.83	\$7,909,349.65
Taxable Interest	15,543.54	131,686.50
Fees and Expenses	- 83.33	- 583.31
Long Term Gains/Losses		462.25
Change in Investment Value	3,470.30	55,183.85
Change in Accrued Income	4,807.91	2,533.31
Ending Market Value	\$8,098,632.25	\$8,098,632.25



ACCOUNT NUMBER:
TRI-DAM PROJECT REVENUE & OPERATING FUND

This statement is for the period from
July 1, 2025 to July 31, 2025

CASH SUMMARY

	Income Cash	Principal Cash	Total Cash
Beginning Cash 07/01/2025	\$2,871,445.20	- \$2,871,445.20	\$.00
Taxable Interest	15,543.54		15,543.54
Fees and Expenses		- 83.33	- 83.33
Net Money Market Activity		- 15,460.21	- 15,460.21
Ending Cash 07/31/2025	\$2,886,988.74	- \$2,886,988.74	\$0.00





ACCOUNT NUMBER:
TRI-DAM PROJECT REVENUE & OPERATING FUND

This statement is for the period from
July 1, 2025 to July 31, 2025

TAX COST SUMMARY

	Income	Principal
Beginning Balance 07/01/2025	\$2,871,445.20	\$5,236,425.65
Receipts		
Taxable Interest	15,543.54	
Total Receipts	\$15,543.54	\$.00
Disbursements		
Fees and Expenses		- 83.33
Total Disbursements	\$.00	- \$83.33
Ending Balance 07/31/2025	\$2,886,988.74	\$5,236,342.32
Total Portfolio	\$8,123,331.06	



ACCOUNT NUMBER:
TRI-DAM PROJECT REVENUE & OPERATING FUND

This statement is for the period from
July 1, 2025 to July 31, 2025

TRANSACTION DETAIL

Date Posted	Description	Income Cash	Principal Cash	Tax Cost
	Beginning Balance 07/01/2025	\$2,871,445.20	- \$2,871,445.20	\$8,107,870.85
07/01/25	Interest Earned On First Am Govt Ob Fd Cl Y Interest From 6/1/25 To 6/30/25 31846V203	15,543.54		
07/24/25	Trust Fees Collected Charged For Period 06/01/2025 Thru 06/30/2025		- 83.33	
	Combined Purchases For The Period 7/ 1/25 - 7/31/25 Of First Am Govt Ob Fd Cl Y 31846V203		- 15,543.54	15,543.54
	Combined Sales For The Period 7/ 1/25 - 7/31/25 Of First Am Govt Ob Fd Cl Y 31846V203		83.33	- 83.33
	Ending Balance 07/31/2025	\$2,886,988.74	- \$2,886,988.74	\$8,123,331.06





ACCOUNT NUMBER:
TRI-DAM PROJECT REVENUE & OPERATING FUND

This statement is for the period from
July 1, 2025 to July 31, 2025

BOND SUMMARY

	Par Value	Market Value	% of Category
MATURITY			
2025	.00	.00	.00
2026	2,400,000.00	2,345,112.00	89.15
2027	290,000.00	285,621.00	10.85
Total of Category	\$2,690,000.00	\$2,630,733.00	100.00
MOODY'S RATING			
Aa1	2,690,000.00	2,630,733.00	100.00
Total of Category	\$2,690,000.00	\$2,630,733.00	100.00
S&P RATING			
AA+	290,000.00	285,621.00	10.86
N/A	2,400,000.00	2,345,112.00	89.14
Total of Category	\$2,690,000.00	\$2,630,733.00	100.00

BOND SUMMARY MESSAGES

Data contained within this section excluded Mutual Funds, Exchange Traded Funds, and Closed-Ended Funds.



Tri-Dam Project

Statement of Net Position

July 31, 2025 and 2024
(unaudited)

	<u>2025</u>	<u>2024</u>
Assets		
1 Cash	\$ 16,702,078	\$ 7,810,723
2 Investment Securities & Money Market	15,454,077	14,782,848
3 Accounts Receivable	9,488,166	11,743,523
4 Due from Tri-Dam Power Authority	-	83,549
5 Prepaid Expenses	472,752	441,391
6 Capital Assets	119,190,469	118,298,179
7 Accumulated Depreciation	(61,552,610)	(59,398,679)
8 Intangible Assets	8,213,938	8,213,938
9 Accumulated Amortization - Intangibles	(3,461,080)	(3,227,548)
10 Deferred Outflows - Pension Related	1,402,834	1,792,007
11 Total Assets & Deferred Outflows	<u>105,910,623</u>	<u>100,539,930</u>
Liabilities		
12 Accounts Payable	386,385	639,468
13 Deposits	67,250	84,000
14 Other Current Liabilities	1,068,688	32,986
15 Long-Term Liabilities	697,496	578,614
16 Net Pension Liability	3,885,782	3,985,887
17 Deferred Inflows - Pension & Leases	513,097	385,796
18 Total Liabilities & Deferred Inflows	<u>6,618,698</u>	<u>5,706,751</u>
Net Position		
20 Net Position - Beginning of Year	103,906,631	104,677,763
21 Distributions	(22,359,000)	(32,884,000)
22 YTD Net Revenues	17,744,294	23,039,416
23 Total Net Position	<u>99,291,925</u>	<u>94,833,179</u>
24 Total Liabilities and Net Position	<u>\$ 105,910,623</u>	<u>\$ 100,539,930</u>



Tri-Dam Project

Statement of Revenues and Expenses

Month to Date for the Period Ending July 31, 2025

	MTD Budget	MTD Actual	MTD Budget Variance	Budget Variance %	Prior Year Actual	Prior Year Variance	Prior Year Variance %	
Operating Revenues								
1	Power Sales	\$ 2,437,500	\$ 3,569,970	\$ 1,132,470	46.5%	\$ 4,699,661	\$ (1,129,691)	-24.0%
2	Headwater Benefit	35,417	-	(35,417)	-100.0%	437,777	(437,777)	-100.0%
3	Total Operating Revenues	<u>2,472,917</u>	<u>3,569,970</u>	<u>1,097,053</u>	<u>44.4%</u>	<u>5,137,438</u>	<u>(1,567,468)</u>	<u>-31%</u>
Operating Expenses								
4	Salaries and Wages	208,642	339,290	130,648	62.6%	169,508	169,782	100.2%
5	Benefits and Overhead	149,465	334,214	184,749	123.6%	473,118	(138,904)	-29.4%
6	Operations	113,096	215,977	102,881	91.0%	240,891	(24,914)	-10.3%
7	Maintenance	85,292	63,365	(21,927)	-25.7%	478,917	(415,552)	-86.8%
8	General & Administrative	265,017	65,857	(199,160)	-75.1%	152,453	(86,596)	-56.8%
9	Depreciation & Amortization	192,500	199,461	6,961	3.6%	197,461	2,000	1.0%
10	Total Operating Expenses	<u>1,014,011</u>	<u>1,218,164</u>	<u>204,153</u>	<u>20.1%</u>	<u>1,712,348</u>	<u>(494,184)</u>	<u>-29%</u>
11	Net Income From Operations	1,458,906	2,351,806	892,900	61.2%	3,425,090	(1,073,284)	-31.3%
Nonoperating Revenues (Expenses)								
12	Grant Revenue	12,500	-	(12,500)	-100.0%	-	-	0.0%
13	Water Sales	16,667	-	(16,667)	-100.0%	-	-	0.0%
14	Investment Earnings (Expenses)	35,000	120,444	85,444	244.1%	143,691	(23,247)	-16.2%
15	Tulloch Encroachment Permits	-	-	-	0.0%	2,550	(2,550)	-100.0%
16	Rental Income	8,333	55,067	46,734	560.8%	5,574	49,493	887.9%
17	Operating Cost Recovery	83,333	-	(83,333)	-100.0%	-	-	0.0%
18	Gain/(Loss) on Asset Disposal	2,500	-	(2,500)	-100.0%	-	-	0.0%
19	Other Nonoperating Revenue	833	259	(574)	-68.9%	301	(42)	-14.0%
20	Total Nonoperating Revenues (Expenses)	<u>159,167</u>	<u>175,770</u>	<u>16,603</u>	<u>10.4%</u>	<u>152,116</u>	<u>23,654</u>	<u>16%</u>
21	Net Revenues	<u>\$ 1,618,073</u>	<u>\$ 2,527,576</u>	<u>\$ 909,503</u>	<u>56%</u>	<u>\$ 3,577,206</u>	<u>\$ (1,049,630)</u>	<u>-29.3%</u>



Tri-Dam Project

Statement of Revenues and Expenses

Year to Date for the Period Ending July 31, 2025

	YTD Budget	YTD Actual	YTD Budget Variance	Budget Variance %	Prior Year Actual	Prior Year Variance	Prior Year Variance %
Operating Revenues							
1	\$ 17,062,500	\$ 24,036,446	\$ 6,973,946	40.9%	\$ 29,917,226	\$ (5,880,780)	-19.7%
2	247,917		(247,917)	-100.0%	437,777	(437,777)	-100.0%
3	17,310,417	24,036,446	6,726,029	38.9%	30,355,003	(6,318,557)	-21%
Operating Expenses							
4	1,460,492	1,587,456	126,964	8.7%	1,074,023	513,433	47.8%
5	1,046,253	1,267,353	221,100	21.1%	1,253,523	13,830	1.1%
6	791,671	938,937	147,266	18.6%	954,158	(15,221)	-1.6%
7	597,042	503,804	(93,238)	-15.6%	1,986,005	(1,482,201)	-74.6%
8	1,855,117	1,412,557	(442,560)	-23.9%	1,271,967	140,590	11.1%
9	1,347,500	1,396,227	48,727	3.6%	1,382,227	14,000	1.0%
10	7,098,074	7,106,334	8,260	0.1%	7,921,903	(815,569)	-10%
11	10,212,343	16,930,112	6,717,769	65.8%	22,433,100	(5,502,988)	-24.5%
Nonoperating Revenues (Expenses)							
12	87,500	103,324	15,824	18.1%	-	103,324	0.0%
13	116,667		(116,667)	-100.0%	128,766	(128,766)	-100.0%
14	245,000	440,716	195,716	79.9%	405,725	34,991	8.6%
15	8,750	8,650	(100)	-1.1%	9,950	(1,300)	-13.1%
16	58,333	117,150	58,817	100.8%	21,468	95,682	445.7%
17	583,333	143,033	(440,300)	-75.5%	-	143,033	0.0%
18	17,500	-	(17,500)	-100.0%	31,150	(31,150)	-100.0%
19	5,833	1,309	(4,524)	-77.6%	9,257	(7,948)	-85.9%
20	1,035,417	814,182	(308,735)	-29.8%	606,316	207,866	34%
21	\$ 11,247,760	\$ 17,744,294	\$ 6,409,034	57%	\$ 23,039,416	\$ (5,295,122)	-23.0%

Tri-Dam Project Capital Expenditures 2025 Budget to Actuals

Expenditure	LOCATION	2025 Adopted Budget	2025 Amended Budget	2025 Actual YTD Expenditures	Remaining Budget
1 Fire supression trailer (Water Buffalo)	Equipment	\$ 12,000	\$ 12,000		\$ 12,000
2 Controls Network Switches Upgrade	Various	15,000	15,000		15,000
3 Upgrade SCADA RTU / RTAC/ RTU Migration	Various	40,000	40,000	29,116	10,884
4 Division Tower and Comm site install	Division Point	400,000	400,000	392	399,608
5 O'Byrnes (Tulloch) Recreation Site	Tulloch Reservoir	100,000	100,000		100,000
6 Tulloch skimmer Gate actuator	Tulloch	50,000	50,000		50,000
7 Donnells Solar Power Supply (engineering, etc.)	Donnells	100,000	100,000		100,000
8 Tulloch Spillway Road	Tulloch	2,500,000	2,500,000		2,500,000
9 Electric Operators for shop doors	Strawberry	15,000	15,000		15,000
10 Beardsley Meters Upgrade	Beardsley PH	30,000	45,000	34,127	10,873
11 High Bay LED Lighting	Various	48,000	48,000		48,000
12 New Headquarters	Sonora	2,200,000	2,200,000	15,114	2,184,886
13 Tulloch 1 and 2 Gateshaft Gov retrofit	Tulloch	280,000	280,000	40,071	239,929
14 Path Boxes to align microwave dishes	Equipment	25,000	25,000		25,000
15 Beardsley Lathe Refurbishment	Beardsley	10,000	10,000		10,000
16 Exciter/Bridge Replacement	Donnells	200,000	200,000		200,000
17 Tulloch PLC Screens, Processor, and I/O Module	Tulloch	40,000	40,000		40,000
18 Radio and dish replacement DDM to SPK Link (2/20/25)	Strawberry Peak	50,000	53,000	54,437	(1,437)
19 Radio and dish replacement Mt Liz to Division Link (2/20/25)	Mt Elizabeth	50,000	53,000	1,436	51,564
20 Radio and dish replacement Tulloch to Goodwin	Goodwin	50,000	50,000	30,830	19,170
21 Vehicle Replacement- 4x4 Truck	Vehicle	60,000	60,000	50,282	9,718
22 Vehicle Replacement- Compliance Tahoe	Vehicle	50,000	50,000		50,000
23 Tulloch GSU work, Drain Filter repair	Tulloch	200,000	200,000		200,000
24 Goodwin Generator Replacement	Goodwin	36,000	36,000	11,125	24,875
25 ClearSCADA Server Replacement	Donnells	30,000	30,000	24,790	5,210
26 Cyberlock Project (CF from prior year budget)	Various	-	-	2,265	(2,265)
27 Welder	Equipment	-	6,245	6,245	-
Total Capital		\$ 6,591,000	\$ 6,618,245	\$ 300,230	\$ 6,318,015

BOARD AGENDA REPORT

Date: 09/18/2025
Staff: Summer Nicotero

SUBJECT: Tri-Dam Project Statement of Obligations

RECOMMENDED ACTION: Approve the August 2025 Statement of Obligations.

BACKGROUND AND/OR HISTORY:

Submitted for approval is the August 2025 Statement of Obligations for Tri-Dam Project.

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Project Statement of Obligations

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

Tri-Dam Project

Statement of Obligations

Period Covered

August 1, 2025 to August 31, 2025

Tri-Dam Project Statement of Obligations

Period Covered
From To
August 1, 2025 to August 31, 2025

<u>Vendor Check Register Report</u>	<u>No. Chks.</u>	<u>Amount</u>
(Please see attached Check Listing)	67	\$ 14,044,883.94

Payrolls - Net Charges

<u>Pay Date</u>	<u>Type</u>	<u>Payroll Amount</u>
14-Aug-25	Payroll	\$ 118,596.12
28-Aug-25	Payroll	\$ 116,518.65

Total Net Payroll	\$ 235,114.77	\$ 235,114.77
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Total Disbursements for the Period	\$ 14,279,998.71
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District Portion~

Oakdale Irrigation District	\$ 7,139,999.35
South San Joaquin Irrigation District	\$ 7,139,999.36

Total Districts	\$ 14,279,998.71
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TRI-DAM PROJECT
STATEMENT OF OBLIGATIONS
Period Covered
August 1, 2025 to August 31, 2025

One-Half Oakdale Irrigation District	\$ 7,139,999.35
One-Half South San Joaquin Irrigation Distict	\$ 7,139,999.36
Total Obligations	<u>\$ 14,279,998.71</u>

CERTIFICATION

OAKDALE IRRIGATION DISTRICT

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

Brad DeBoer

John Holbrook

Jacob DeBoer

David Roos

Herman Doornenbal

Glenn Spyksma

Thomas D. Orvis

Billy Van Ryn

Ed Tobias

Mike Weststeyn

Each of the undersigned certifies that he is President or Secretary of his respective District;
 That the amounts designated above have been properly incurred as an obligation of the Tri-Dam Project; that
 checks for payment of said amounts have been drawn on a Tri-Dam Project account at Oak Valley Community
 Bank, Sonora, California.

**OAKDALE IRRIGATION DISTRICT
PRESIDENT,**

**SOUTH SAN JOAQUIN IRRIGATION DISTRICT
PRESIDENT,**

Thomas D. Orvis

Glenn Spyksma

SECRETARY,

SECRETARY,

Scot A. Moody

Date

Peter M. Rietkerk

Date

Project

August Checks



Check Number	Vendor No	Vendor Name	Check Date	Description	Amount
	ACH 10815	Cal PERS System	08/14/2025	EE/ER Retirement Plan	22,357.59
132271	11533	AccuSourceHR, Inc.	08/19/2025		359.39
132272	11413	AIS Trust Account - Alliant Insurance Services	08/19/2025	Commercial Property Policy Renewal FY 25-26	521,616.63
132273	11475	Alley Tree & Landscape	08/19/2025	Sonora Landscaping & Tulloch Day Use Janitorial/Landscaping	6,000.00
132274	11511	Amazon Capital Services, Inc.	08/19/2025	Office supplies, Ink cartridges, Fuel/Oil/Air filters	1,114.00
132275	11086	Benefit Resource, LLC	08/19/2025		175.00
132276	11428	Boutin Jones Inc.	08/19/2025		114.50
132277	11459	C & R Royal SVC, Inc.	08/19/2025	Windshield wash, DEF fluid, Hydraulic filters, Filters & Adapters for DDM	3,021.03
132278	10154	Calaveras Telephone Co.	08/19/2025		114.64
132279	11576	CALCAD	08/19/2025	DashGIS Subscription FY 25-26	6,945.00
132280	10192	Columbia Comms. Inc ~ Radio	08/19/2025		201.42
132281	11479	Digital Deployment, Inc.	08/19/2025	Streamline Annual Subscription FY 25-26	8,748.00
132282	10250	Downey Brand Attorneys LLP.	08/19/2025	Tulloch Legal Fees	5,220.39
132283	10252	Drugtech Toxicology Services, LLC	08/19/2025		85.00
132284	10290	Federal Express	08/19/2025		3.52
132285	10294	FISHBIO	08/19/2025	Fish Studies	2,265.00
132286	10319	General Plumbing Supply Co Inc.	08/19/2025		489.39
132287	11074	GFT Infrastructure, Inc.	08/19/2025	Dam Safety Support & Part 12D PI - July 2025	39,214.75
132288	10333	Grainger Inc. W. W.	08/19/2025		88.01
132289	10938	Great America Financial Svcs.	08/19/2025		290.46
132290	10846	H & S Parts & Service	08/19/2025		183.23
132291	11049	Hunt & Sons, LLC	08/19/2025		245.88
132292	11551	Hunt Oil of California	08/19/2025	55 G. Chevron DELO Oil	1,028.30
132293	11489	JS West Propane Gas	08/19/2025		100.00
132294	10879	Lowe's	08/19/2025		337.19
132295	11500	JTM Cleaning Co.	08/19/2025		660.00
132296	10466	Mountain Oasis Purified Water LLC	08/19/2025		369.00
132297	10500	OID ~ Routine	08/19/2025	Finance/Admin Reimbursement July 2025	3,235.23
132298	10513	Pacific Gas & Elec - Non Util	08/19/2025		168.28
132299	10168	Petty Cash	08/19/2025		127.98
132300	11414	Provost & Pritchard	08/19/2025	Contract & admin support services - April to June 2025	1,016.10
132301	11495	Western Hydrologic Systems	08/19/2025	Streamgaging July 2025	6,318.00
132302	10933	Smile Business Products	08/19/2025		187.64
132303	10641	Sonora Airco Gas & Gear	08/19/2025	Miller Fusion Welder, Cables, Regulators	6,615.01
132304	10904	Sonora Ford	08/19/2025		993.44
132305	11005	Sonora Lumber Company	08/19/2025		234.15
132306	11473	Staples	08/19/2025		563.74
132307	10012	Strand Ace Hardware	08/19/2025		224.66
132308	11343	Tim O'Laughlin, PLC	08/19/2025	Water Rights Legal Fees	5,317.50
132309	10718	Tractor Supply Credit Plan	08/19/2025		171.56
132310	11258	Verizon	08/19/2025		789.13
132311	11435	VISA	08/19/2025	WID Training, Job Announcement, Pastries/Lunch Board meeting, Bands, Safety	5,015.83
132312	10776	Waste Mgmt of Cal Sierra Inc.	08/19/2025		589.98
132313	10814	CA State Disbursement Unit	08/21/2025		500.76
132314	10183	Cal PERS S457 Plan	08/21/2025	EE Retirement Plan	2,453.13
132315	10811	IBEW	08/21/2025	Union Dues	1,646.18
132316	10812	Nationwide Retirement Solution	08/21/2025	EE Retirement Plan	9,283.03
132317	10013	Aeme Rigging and Supply Co. Inc.	08/26/2025		762.13
132318	11511	Amazon Capital Services, Inc.	08/26/2025		247.34
132319	11556	AT& T CalNet Fiber Line	08/26/2025	Sonora Internet	2,838.89
132320	11457	AT&T - CalNet	08/26/2025		291.17
132321	10184	Clark Pest Control of Stockton Inc.	08/26/2025		379.00
132322	10185	Clark Pest Control of Stockton Inc.	08/26/2025		134.00
132323	10250	Downey Brand Attorneys LLP.	08/26/2025		925.50
132324	10333	Grainger Inc. W. W.	08/26/2025	Camera, battery & cable for Beardsley Power House	2,084.25
132325	10846	H & S Parts & Service	08/26/2025		128.96
132326	10341	Harbor Freight Tools	08/26/2025		21.74
132327	10358	HILTI Inc.	08/26/2025		540.63
132328	10004	LK Lehman Trucking Inc.	08/26/2025		346.63
132329	11293	Microwave Networks, Inc.	08/26/2025	Radio & Dish Replacement Hardware	23,190.00
132330	11353	Nates Saw and Mower, LLC	08/26/2025		28.29
132331	11011	Pacific Gas & Electric	08/26/2025	Utilities	1,284.71
132332	11438	Pacific Gas & Electric	08/26/2025		80.79
132333	11472	Pacific Gas & Electric	08/26/2025		491.70
132334	10514	Pacific Gas & Electric Co.	08/26/2025	Utilities	10,509.56
8142025	10499	OID ~ Distributions	08/14/2025	YTD Distributions to OID	6,666,900.00
8152025	10660	SSJID ~ Distributions	08/15/2025	YTD Distributions to SSJID	6,666,900.00

Report Total: 14,044,883.94

BOARD AGENDA REPORT

Date: 9/18/2025
Staff: Summer Nicotero

SUBJECT: RENEWAL OF 2026 HEALTH INSURANCE COVERAGES

RECOMMENDED ACTION: Discussion and Possible Action on Renewal of Health Insurance Coverage

BACKGROUND AND/OR HISTORY:

As a member of ACWA, Tri-Dam is able to take advantage of the negotiated group rates for health benefit coverage through the Joint Powers Insurance Agency (JPIA).

Tri-Dam's medical coverage through ACWA JPIA will renew on January 1, 2026. Policy year 2026 Anthem Classic PPO pricing reflects a 10% increase compared to 2025. The dental premium will reflect a price increase of 1.5% for single, 2.77% for two-party, and 2.86% for employee and family; before 2026, dental premiums had not seen an increase since 2015. There has been no increase in the vision premium since 2013.

The plan premiums are:

	<u>Employee</u>	<u>Employee +One</u>	<u>Family</u>
ACWA JPIA 2026 renewal medical rates	\$1,141.79	\$2,283.58	\$3,025.74
ACWA JPIA 2026 renewal dental rates	\$ 32.00	\$ 61.83	\$ 100.61
ACWA JPIA 2026 renewal vision rates	\$ 28.65	\$ 28.65	\$ 28.65

FISCAL IMPACT: Estimated annual increase of \$65,000 for all lines of coverage

ATTACHMENTS: ACWA JPIA Rate Comparison

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

ACWA/JPIA 2026 Rate Comparison

Tri Dam Project

	2026 Monthly	Employer Monthly		Employee Monthly	Employee	Current Monthly	%
	Rate	Cost	Employer Share	Cost	Share	Rate	Increase
Health Plan - Anthem Classic PPO							
Single (Employee Only)	\$1,141.79	\$1,141.79	100%	\$0.00	0%	1,037.99	10.00%
Two-Party (Employee and Spouse, or 1 Dependent)	\$2,283.58	\$2,055.22	90%	\$228.36	10%	2,075.98	10.00%
Employee & Family	\$3,025.74	\$2,662.65	88%	\$363.09	12%	2,750.67	10.00%
Dental Plan - Delta Dental PPO							
Single (Employee Only)	\$32.00	\$32.00	100%	\$0.00	0%	31.50	1.59%
Two-Party (Employee and Spouse, or 1 Dependent)	\$61.83	\$61.83	100%	\$0.00	0%	60.16	2.78%
Employee & Family	\$100.61	\$100.61	100%	\$0.00	0%	97.81	2.86%
Vision Plan - Vision Service Plan							
Single (Employee Only)	\$28.65	\$28.65	100%	\$0.00	0%	28.65	0.00%
Two-Party (Employee and Spouse, or 1 Dependent)	\$28.65	\$28.65	100%	\$0.00	0%	28.65	0.00%
Employee & Family	\$28.65	\$28.65	100%	\$0.00	0%	28.65	0.00%

BOARD AGENDA REPORT

Date: 9/18/2025
Staff: Summer Nicotero

SUBJECT: Western Hydrologic Stream Gaging Services

RECOMMENDED ACTION: Approving the Professional Services Agreement with Western Hydrologic for the one-year extension of a five-year agreement

BACKGROUND AND/OR HISTORY:

In the context of the Project's operations, it is important to adhere to the flow rate requirements stipulated in our FERC license for each river and to ensure we provide proper flow rates for irrigation to the respective districts. Our previous contract for stream gaging services was held with Watermark Engineering, led by Patrick Stiehr, who made the decision to retire following the conclusion of the 2021 water year.

During the 2020 water year, Western Hydrologic, under the leadership of Bill Slightam, began working in collaboration with Mr. Stiehr as part of a transitional process in anticipation of his retirement. These services, and the accuracy they entail, play a pivotal role in the seamless functioning of our project. They encompass the provision of authentic data, the creation of rating tables for flow rates, adjustments to ratings as needed, and close coordination with the United States Geological Survey (USGS) to validate datasets. These datasets are subsequently submitted to the Federal Energy Regulatory Commission (FERC).

By granting the extension of the first of three one-year extensions of this Professional Services Agreement (PSA) with Western Hydrologic, the Project continues the assurance of maintaining the precision and reliability of our water-related data.

Staff recommend approving the one year extension from 9/22/2025-9/22/2026.

Fiscal Impact: 2026 WY \$75,748.00 included in budget

ATTACHMENTS: Western Hydrologic Professional Services Agreement

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B.DeBoer (Yes/No) J.DeBoer(Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) VanRyn (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

PROFESSIONAL SERVICES AGREEMENT

THIS PROFESSIONAL SERVICES AGREEMENT ("Agreement") is effective as of October 1, 2023 (the "Effective Date") by and between the **Tri-Dam Project**, a joint venture of the **Oakdale** and **South San Joaquin Irrigation Districts**, irrigation districts governed by the provisions of Division 11 of the California Water Code (collectively, "Client"); and **Western Hydrologic Systems** ("Consultant").

In consideration of the promises herein and for other good and valuable consideration, the parties hereto agree as follows:

1. **Services:** Client and Consultant agree Consultant will perform the following general services: **Streamgaging Services**

Services to be provided by Consultant and other work to be performed by Consultant ("Work") are specifically described in the Scope of Work attached hereto as **Exhibit A**, which is incorporated herein by this reference.

2. **Term of Agreement.** This Agreement shall be effective immediately and shall remain in effect for two years unless amended pursuant to Section 18 or terminated pursuant to Section 19 herein. Both parties agree this contract may be renewed for three consecutive one year terms.
3. **Schedule for Performance.** Consultant shall perform the Work as expeditiously as is consistent with generally accepted standards of professional skill and care and the orderly progress of work.
4. **Compensation and Price Ceiling.** The compensation to be paid by Client to Consultant for the Work shall be on a flat fee basis in accordance with the Proposal attached hereto as **Exhibit B**. The Proposal shall be effective for the duration of performance of the Work, unless otherwise negotiated by the parties, approved by Client's Board of Directors, and consented to in writing by Client as an amendment to this Agreement.

Total compensation to Consultant for Work performed under this Agreement, including fees and expenses, shall not exceed the total price ceiling of: **Seventy Five Thousand Dollars (\$75,000) for Water Year 2024 and Seventy Five Thousand Seven Hundred and Forty Eight Dollars (\$75,748) for Water Year 2025.**

5. **Invoicing and Payment.** Consultant shall submit periodic invoices, not more frequently than monthly, for the services rendered during the preceding period. All invoices are to be sent to the Client's Accounts Payable department with the project name listed on the invoice, and must indicate the hours actually worked by each classification as well as all other directly-related costs. Client shall approve or disapprove said invoice within ten (10) days following receipt thereof, and shall pay, within thirty (30) days' approval, all approved invoices. Client reserves the right to withhold payment of disputed specific items and shall give notice to the Consultant, pursuant to Section 6 herein, of all such disputed specific items within ten (10) days following receipt of billing or invoices. The parties shall exercise good faith and diligence in the resolution of any disputed invoiced amounts.

- 6. Notices.** Any notices or other communications to be given to any party pursuant to this Agreement shall be given by delivering same in writing to the parties at the addresses set forth below:

"CLIENT"

Tri-Dam Project

P.O. Box 1158
Pinecrest, California 95364-0158
Attn: Summer Nicotero, General Manager
Telephone: (209) 965-3996
Email: snicotero@tridamproject.com

"CONSULTANT"

Western Hydrologic Systems

3652 Camino Hills Dr
Camino, California +5709
Attn: William R. Slightam, Owner
Telephone: (530) 647-9477
Email: westernhydrologics@comcast.net

With courtesy copies to:

Oakdale Irrigation District

1205 E. F Street
Oakdale, California 95361
Attn: Scot Moody, General Manager
Telephone: (209)847-0341
Facsimile: (209)847-3468

South San Joaquin Irrigation District

P.O. Box 747
Ripon, California 95366-0747
Attn: Peter M. Rietkerk, General Manager
Telephone: (209) 249-4600
Facsimile: (209) 249-4688

Notice shall be deemed given when deposited into the United States mail, postage prepaid, addressed to the parties at the addresses above. Nothing shall preclude the giving of personal notice or notice by e-mail or facsimile machine provided, however, that notice by e-mail or facsimile machine shall be followed by notice deposited into the United States mail as set forth above.

- 7. Independent Contractor:** It is understood and agreed that Consultant is an independent contractor and nothing in this Agreement should be construed to create a partnership, joint venture, or employer-employee relationship:
- a. Consultant, in the performance of its obligations under this Agreement, is subject to the control or direction of Client as to the designation of tasks to be performed, and the work to be accomplished but not the means, methods or sequence used by Consultant for accomplishing the work. Client shall have the right to guide the Consultant's work efforts, but not direct the results nor the manner or the means by which the work is performed.
 - b. If, in the performance of this Agreement, any third persons are employed by Consultant, such persons shall be entirely and exclusively under the direction, supervision, and control of Consultant. All terms of employment, including hours, wages, working conditions, discipline, hiring, and discharging, or any other terms of employment or requirements of law, shall be determined by Consultant.

- c. Consultant and Consultant's employees are not authorized to act as agent for, or make any representation, contract, or commitment on behalf of Client.
 - d. Consultant shall not be entitled to any benefits payable to employees of Client.
 - e. Client will not make any deductions or withholdings from the compensation payable to Consultant under this Agreement, and will not withhold or make payments for social security; make unemployment insurance or disability insurance contributions; or obtain worker's compensation insurance on Consultant's behalf.
 - f. Consultant will be solely responsible for all tax returns and payments required to be filed with or made to any federal, state or local tax authority with respect to Consultant's performance of services and receipt of fees under this Agreement. Consultant agrees to accept exclusive liability for complying with all applicable state and federal laws governing self-employed individuals, including obligations such as payment of taxes, social security, disability and other contributions based on fees paid to Consultant, its agents or employees under this Agreement. Consultant hereby agrees to indemnify and defend Client against any and all such taxes or contributions, including penalties and interest.
 - g. Consultant hereby indemnifies and holds Client harmless from any and all claims that may be made against Client based upon any contention by any third party that an employer-employee relationship exists by reason of this Agreement.
- 8. Authority of Consultant.** It is understood that Consultant is to provide information, research, advice, recommendations and consulting services to Client. Consultant shall not possess any authority with respect to any decision of Client. Client is responsible for, and shall make all policy decisions related to, the Work performed by Consultant.
- 9. Potential Conflicts of Interest.**
- a. Consultant shall disclose its involvement in any projects which may be directly affected by actions taken by Client based on the services provided hereunder. Consultant shall not write a proprietary specification for material, equipment, or service from companies in which it holds a beneficial interest.
 - b. Consultant certifies that it has disclosed to Client any actual, apparent or potential conflicts of interest that may exist relative to the services to be provided pursuant to this Agreement. Consultant hereby agrees to advise Client in writing of any actual, apparent, or potential conflicts of interest that may develop subsequent to the date of execution of this Agreement and shall give such notice pursuant to Section 6 herein, within ten (10) days of Consultant's knowledge of such conflict. District reserves the right to require Consultant to submit a financial disclosure statement.
 - c. Consultant agrees to refrain from other engagements that may present an actual, apparent or potential conflict of interest with respect to the work covered by this Agreement. Consultant may request a waiver of these requirements from District. The request for a waiver must be in writing and shall contain a disclosure and description of the actual, apparent or potential conflict of interest and Consultant's reasons and justification for requesting such a waiver. The request shall be submitted to District pursuant to Section 6 of this Agreement.
- 10. Ownership of Work Product.** All technical data, evaluations, plans, specifications, maps, drawings, images, reports or other work product of Consultant prepared pursuant to this Agreement constitute work made for hire ("Work Product").
- a. All Work Product shall be delivered to Client upon completion of the services authorized hereunder, and shall become, the property of Client, and Client shall be the copyright holder thereof. Client shall have the right to make and retain copies

and use all Work Product; provided, however, the use shall be limited to the intended use for which the services and Work Products are provided under this Agreement. Client agrees to indemnify and hold Consultant harmless if Work Product is used for other than its original intended purpose.

- b. Consultant retains no rights to use the Work Product and agrees not to challenge the validity of Client's rights or ownership in the Work Product. Consultant may retain copies of the Work Product for its files and internal use. Consultant's publication or release of any or all of the information directly derived from work performed or data obtained in connection with services rendered under this Agreement must first be approved in writing by Client.
- c. If Consultant has any rights to the Client Work Product that cannot be assigned to Client, (a) Consultant unconditionally and irrevocably waives the enforcement of such rights, including all claims and causes of action of any kind against Client with respect to such rights, and agrees, at Client's request and expense, to consent to and join in any action to enforce such rights, and (b) Consultant unconditionally and irrevocably grants to Client during the term of such rights, an exclusive, irrevocable, perpetual, worldwide, fully paid and royalty-free license, with rights to sublicense through multiple levels of sublicensees, to reproduce, create derivative works of, distribute, publicly perform, and publicly display by all means now known or later developed, such rights.

11. Indemnification. Consultant, by execution of this Agreement, specifically agrees to hold harmless, defend and indemnify District, its officers, agents, and employees from and against any and all actions, claims, loss, liability, damage and expense arising out of, pertaining to, or relating to the negligent, reckless, or willful misconduct of Consultant, Consultant's employees or subconsultants engaged by Consultant in connection with the work of Consultant pursuant to the terms of this Agreement, excepting only such injury and harm as may be caused solely and exclusively by Client's sole negligence, willful misconduct or active negligence. In no event shall the cost to defend charged to Consultant exceed Consultant's professional's proportionate percentage of fault. Such indemnity shall extend to claims, demands, or liabilities, of every kind or nature whatsoever including, but not limited to, personal injury, wrongful death, and property damage occurring during and/or after completion of the Work. Notwithstanding the foregoing provisions of this paragraph, if Consultant is a design professional, as defined by Section 2782.8(b)(2) of The Civil Code of the State of California, or its successor, then such design professional shall, to the fullest extent permitted by law, indemnify, and hold Client harmless from and against any and all liabilities, losses or damages, arising out of or encountered in connection with this Agreement or the prosecution of work under it to the extent such, liabilities, losses or damages, are actually caused by the negligence of such design professional or its agents, employees, or subcontractors, or their agents or employees. Consultant's obligation to indemnify shall not be restricted to insurance proceeds, if any, received by Client, its directors, officers, employees, or authorized volunteers.

12. Insurance. During the performance of the Services under this Agreement, Consultant and each subconsultant retained by Consultant shall maintain at their own expense the following insurance:

- (1) General Liability Insurance, with a combined single limit of \$1,000,000 for each occurrence and \$2,000,000 in the aggregate.

- (2) Automobile Liability Insurance, with a combined single limit of \$1,000,000 for each person and \$1,000,000 for each accident.
- (3) Workers' Compensation Insurance in accordance with Section 3700 of the California Labor Code and Employers' Liability Insurance Act, with a limit of \$1,000,000 for each occurrence. Consultant shall provide a certificate of compliance in the form attached as **Exhibit C**.
- (4) Errors and Omissions or other applicable Professional Liability coverage in the minimum amount of \$1,000,000.

Said insurance will be evidenced by certification filed with the Client as otherwise specified by this Agreement. All policies shall name **"the Oakdale Irrigation District, the South San Joaquin Irrigation District, the Tri-Dam Project, and each of their respective directors, officers, employees and volunteers"** as additional insureds on the General Commercial Liability and Automobile Liability policies.

- a. **Commercial General Liability and Automobile Liability Insurance:** Consultant shall provide and maintain commercial general liability and automobile liability insurance as set forth in this Agreement.
 1. **Coverage:** Coverage for commercial general liability and automobile liability insurance shall be at least as broad as the following:
 - i. Insurance Services Office ("ISO") Commercial General Liability Coverage (Occurrence Form CG 0001); and
 - ii. ISO Business Auto Coverage (Form CA 0001), covering Symbol 1 (any auto).
 2. **Limits:** Consultant shall maintain limits no less than the following limits:
 - i. General liability of One Million Dollars (\$1,000,000) per occurrence and Two Million Dollars (\$2,000,000) in the aggregate, for bodily injury, personal injury and property damage. If Commercial General Liability insurance or other form with a general aggregate limit or products-completed operations aggregate limit is used, either the general aggregate limit shall apply separately to the project/location (with the ISO CG 2503, or ISO CG 2504, or insurer's equivalent endorsement provided to Client) or the general aggregate limit and products-completed operations aggregate limit shall be twice the required occurrence limit; and
 - ii. Automobile Liability of One Million Dollars (\$1,000,000) for bodily injury and property damage each accident limit.
 3. **Required Provisions:** The General Liability and Automobile Liability policies are to contain, or be endorsed to contain, the following provisions:
 - i. "The Tri-Dam Project, Oakdale Irrigation District, South San Joaquin Irrigation District, and each of their respective directors, officers, employees, and authorized volunteers are to be given insured status (ISO endorsement CG 2010, CG 2033, or insurer's equivalent for general liability coverage) as

respect to liability arising out of activities performed by or on behalf of the Consultant; products and completed operations of Consultant; premises owned, occupied or used by Consultant; and automobiles owned, leased, hired or borrowed by Consultant." The coverage shall contain no special limitations on the scope of protection afforded to Client, its directors, officers, employees, or authorized volunteers;

- ii. For any claims related to the Services, Consultant's insurance shall be the primary insurance, and any insurance, self-insurance, or other coverage maintained by Client, shall be non-contributory.
- iii. Any failure by Consultant to comply with reporting or other provisions of the insurance policies including but not limited to a breach of any warranties contained therein shall not affect coverage provided to Client, its directors, officers, employees, or authorized volunteers; and
- iv. Consultant's insurance shall apply separately to each insured against whom a claim is made or suit is brought, except with respect to the limits of the insurer's liability.

4. **Subrogation:** Consultant shall waive all rights of subrogation against Client.

b. **Workers' Compensation and Employer's Liability Insurance:** Consultant and all sub-contractors shall insure (or be a qualified self-insured) under the applicable laws relating to Worker's Compensation insurance, all of their employees working on or about the construction site, in accordance with the "Workers' Compensation and Insurance Act." Division IV of the Labor Code of the State of California and any Acts amendatory thereof. Consultant shall provide employer's liability insurance with limits of no less than One Million Dollars (\$1,000,000) each accident; One Million Dollars (\$1,000,000) disease policy limit, and One Million Dollars (\$1,000,000) disease each employee.

If Consultant is a Sole Proprietor, a Sole Proprietor Business Affidavit Form must be on file with the Client prior to the start of the Work or providing Services.

- c. **Deductibles and Self-Insured Retentions:** Any deductible or self-insured retention must be declared to and approved by Client.
- d. **Acceptability of Insurers:** Consultant shall purchase the policies of insurance required under this Agreement from insurers having a current A.M. Best Financial Strength Rating of no less than A, and Financial Size Category of no less than VII or as otherwise approved by Client.
- e. **Evidence of Insurance:** Evidence of the insurance coverage required to be maintained by Consultant under this Agreement, as represented by Certificates of Insurance and all required endorsements issued by the insurance carrier, must be furnished to Client prior to Consultant starting the Work. Such Certificates of Insurance/endorsement shall state that Client will be notified in writing thirty (30) days prior to cancellation of insurance. Timely renewal certificates will be provided to Client.

- f. **Continuation of Coverage:** If any of the required coverages expire during the term of this Agreement, Consultant shall deliver all applicable renewal certificates to Client at least ten (10) days prior to the expiration date.
13. **Confidentiality.** Consultant shall not, either during or after the term of this Agreement, disclose to any third party, any confidential information relative to the work of Client without the prior written consent of Client.
14. **Non-Discrimination in Employment.** Consultant shall not discriminate against any employee, applicant for employment or volunteer because of race, color, creed, religion, national origin, sex, age, or physical, mental handicap or any other basis prohibited by applicable law.
- a. Consultant shall take affirmative action to insure that applicants are employed and that employees are treated during employment without regard to their race, color, creed, religion, sex, national origin, age, physical or mental handicap or any other basis prohibited by applicable law. Such action shall include, but not be limited to the following: employment, promotion, demotion or transfer; recruitment or advertising; layoff or termination; rates of pay or other forms of compensation; or selection for training, including apprenticeship. Consultant agrees to post in conspicuous places, available to employees and applicants for employment, notices that Consultant shall provide an atmosphere free of harassment as prohibited by applicable law for employees, clients, and volunteers.
- b. Consultant shall, in all solicitations or advertisements for employees, state that all qualified applicants will receive consideration for employment without regard to race, color, creed, religion, sex, national origin, ancestry, age, physical or mental handicap or any other basis prohibited by applicable law.
15. **Financial Records.** Consultant shall retain all financial records, including, but not limited to, documents, reports, books and accounting records which pertain to any work or transaction performed pursuant to this Agreement for four (4) years after the expiration of this Agreement. Either District or any duly authorized representative of Client shall, with reasonable notice, have access to and the right to examine, audit and copy such records.
16. **Compliance With Laws; Labor Code Provisions.** It is the responsibility of the Consultant and any subconsultant to comply with all federal, state and local laws and regulations applicable to Consultant and any subconsultant, including provisions of DIVISION 2, PART 7 of the California Labor Code, and those provisions governing the payment of prevailing wages, working hours, overtime, the employment of apprentices and record keeping requirements. Copies of the prevailing rate of per diem wages are available at District's principal office and will be made available to any interested party on request. The following sections of the California Labor Code are incorporated into and made a part of this Agreement and will be made available by District upon request: Section 1771 (prevailing wage requirement,) Section 1810 (eight hour workday,) Section 1813 (penalty for failure to pay overtime,) Section 1777.5 (apprenticeship requirements); Section 1776 (recordkeeping requirements) and Section 1771.4 (job site posting).
17. **Assignment.** Consultant may not assign its rights or obligations hereunder without the prior written consent of Client, which may be granted or withheld in Client's sole discretion.
18. **Amendments.** Modification or amendments to the terms of this Agreement shall be

approved by Client's Board of Directors, and consented to in writing by Client as an amendment to this Agreement, and executed by all parties.

- 19. Termination.** Either party shall have the right to terminate this Agreement at any time by serving upon the other party thirty (30) days' advance written notice of termination. The notice shall be deemed served and effective for all purposes on the date it is deposited in the United States mail, postage prepaid and addressed to Consultant at the address indicated in Section 6. In the event of such notice of termination:
- a. Consultant shall, as directed by Client or on such other mutually acceptable terms, proceed with the orderly shutdown of project activities, cease rendering further services and proceed with archiving of project materials.
 - b. Consultant shall deliver to Client copies of all writings and other Work Product prepared pursuant to this Agreement. The term "writings" shall be construed to mean and include handwriting, typewriting, computer files and records, drawings, blueprints, printing, photostating, photographing, and every other means of recording upon any tangible thing, any form of communication or representation, including letters, words, pictures, sounds, or symbols, or combinations thereof.
 - c. Client shall have full ownership and control of all such writings delivered by Consultant pursuant to this Agreement.
 - d. Client shall pay Consultant for work performed until the effective date of termination, subject to the limitations prescribed by Sections 4 and 5 of this Agreement.
- 20. No Rule of Strict Construction.** The parties agree that this Agreement and any amendments or exhibits hereto shall be construed without regard to any presumption or rule requiring construction against the party causing such instrument or any portion thereof to be drafted, or in favor of the party receiving a particular benefit under the Agreement. No rule of strict construction shall be applied against any party. If any provision of this Agreement is determined by a court to be unenforceable, the parties shall deem the provision to be modified to the extent necessary to allow it to be enforced to the extent permitted by law, or if it cannot be modified, the provision will be severed and deleted from this Agreement, and the remainder of the Agreement will continue in effect.
- 21. Applicable Law; Venue.** This Agreement shall be governed by, construed, and enforced in accordance with, the laws of the State of California. Any claims or litigation arising under this Agreement shall be brought by the parties in the Superior Court of California, County of Tuolumne.
- 22. Survival.** The ownership of work product provisions of Section 10, the indemnity provisions of Section 11, the confidentiality provisions of Section 13 and the inspection provisions of Section 15 shall survive the expiration or other termination of this Agreement.
- 23. Entire Agreement.** This Agreement, together with the exhibits hereto, is the final, complete, and exclusive agreement of the parties with respect to the subject matter hereof and supersedes and merges all prior discussions between the parties. No modification of or amendment to this Agreement, nor any waiver of any rights under this Agreement, will be effective unless in writing and signed by Client and Consultant.

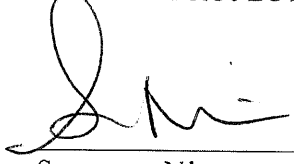
IN WITNESS WHEREOF, the parties have signed this Agreement as of the dates indicated below; provided, however, that the Agreement shall be deemed effective as of the Effective Date identified above.

CLIENT

CONSULTANT

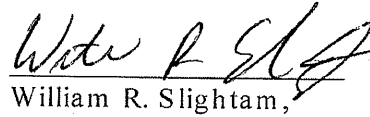
TRI-DAM PROJECT

WESTERN HYDROLOGIC SYSTEMS



Summer Nicotero,
General Manager

9/22/23
Date



09/12/2023
Date

William R. Slightam,
Owner

EXHIBIT "A" SCOPE OF WORK

Continuation of Tri-dam's streamgaging program, to include streamflow monitoring and compilation of data as required under our FERC license. Data and records to be furnished in accordance with USGS guidelines. Specific station sites and related costs detailed in Exhibit B.

EXHIBIT "B"

FEES

TRIDAM ID	USGS GAGE #	STATION NAME	WY 2024	WY 2025	WY 2026	WY 2027	WY 2028
S-87	11-292615	MF Stanislaus Release below Donnell Res.	\$2,200	\$2,222	\$2,222	\$2,244	\$2,244
S-88	11-292700	MF Stanislaus Flow Below Hells Half Acre	\$15,200	\$15,352	\$15,352	\$15,505	\$15,505
S-89	11-292900	MF Stanislaus Flow Below Beardsley Dam	\$13,200	\$13,332	\$13,332	\$13,465	\$13,465
S-96	11-300500	OID Canal near Knights Ferry	\$8,100	\$8,181	\$8,181	\$8,262	\$8,262
S-97U	11-301000	South San Joaquin Irrigation Canal	\$8,100	\$8,181	\$8,181	\$8,262	\$8,262
S-98	11-302000	Stanislaus River below Goodwin Dam	\$13,600	\$13,736	\$13,736	\$13,873	\$13,873
S-99	NA	SSJID Main Canal below Division	\$7,300	\$7,372	\$7,372	\$7,445	\$7,445
S-101	NA	OID North Main Canal below Division	\$7,300	\$7,372	\$7,372	\$7,445	\$7,445
		Water Year Total	\$75,000	\$75,748	\$75,748	\$76,501	\$76,501

EXHIBIT "C" WORKERS COMPENSATION CERTIFICATION

Labor Code Section 3700 provides, in pertinent part:

"Every employer except the state shall secure the payment of compensation in one or more of the following ways:

- (a) By being insured against liability to pay compensation by one or more insurers duly authorized to write compensation insurance in this state; or
- (b) By securing from the Director of Industrial Relations a certificate of consent to self-insure either and to pay any compensation that may become due to his or her employees. . ."

I am aware of the provisions of Section 3700 of the Labor Code which require every employer to be insured against liability for worker's compensation or to undertake self-insurance in accordance with the provisions of that code, and I will comply with such provisions before commencing the performance of the work of this Contract.

"CONSULTANT"

By: Western Hydrologic

Dated: 09/12/2023

Name: Brian Elz

Title: Owner / Hydrographer

BOARD AGENDA REPORT

Date: 09/18/2025
Staff: Justin Hopkins

SUBJECT: Presentation Stockton East Water District (SEWD) Land Use

RECOMMENDED ACTION:

BACKGROUND AND/OR HISTORY:

Justin Hopkins, General Manager, Stockton East Water District (SEWD), will provide a presentation on SEWD's place of use East of Woodward Reservoir, expansion, and use of other areas of interest.

FISCAL IMPACT: \$

ATTACHMENTS:

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

BOARD AGENDA REPORT

Date: 9/18/2025
Staff: Tracey McKnight

SUBJECT: Adoption of Resolution No. TDP 2025-09 – Authorization to Execute a Grant Agreement for the Tulloch Reservoir Aquatic Invasive Species Prevention Initiatives Project

RECOMMENDED ACTION:

Adopt Resolution No. TDP 2025-09, accepting the California Department of Fish and Wildlife (CDFW) Boating Access Grant Program – Invasive Mussel Response award, and authorizing the General Manager, Compliance Coordinator, or designee to execute the grant agreement and related actions.

BACKGROUND AND/OR HISTORY:

On August 5, 2025, the Tri-Dam Project was awarded up to \$52,010 in funding by CDFW under the Fiscal Year 2024/25 Boating Access Grant Program – Invasive Mussel Response. The award supports the “Tulloch Reservoir – Aquatic Invasive Species Prevention Initiatives” project, with a project period from July 1, 2025 through June 30, 2028.

The grant will support inspection and decontamination efforts through equipment and PPE, provide banding supplies and Tulloch-specific stickers, and fund related aquatic invasive species prevention and outreach activities at Tulloch Reservoir.

Execution of a Board resolution is required by CDFW to authorize designated representatives to execute the grant agreement, amendments, and reporting documents.

Staff recommends approval of Resolution TDP 2025-09 and authorizing the General Manager, Compliance Coordinator, or designee to execute related documents.

FISCAL IMPACT: \$52,010 grant award (no local match required)

ATTACHMENTS: Resolution No. TDP 2025-09

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

TRI-DAM PROJECT
RESOLUTION NO. TDP 2025-09
RESOLUTION AUTHORIZING THE EXECUTION OF A GRANT AGREEMENT AND RELATED ACTIONS
FOR THE “TULLOCH RESERVOIR – AQUATIC INVASIVE SPECIES PREVENTION INITIATIVES”
PROJECT UNDER THE BOATING ACCESS GRANT PROGRAM –
INVASIVE MUSSEL RESPONSE

WHEREAS, the California Department of Fish and Wildlife (CDFW) has awarded the Tri-Dam Project up to \$52,010 in funding under the Fiscal Year 2024/25 Boating Access Grant Program – Invasive Mussel Response for the “Tulloch Reservoir – Aquatic Invasive Species Prevention Initiatives” project, funded in part through the U.S. Fish and Wildlife Service Grant Number F25AF01215-00, for the project period of July 1, 2025 through June 30, 2028; and

WHEREAS, prior to execution of a Grant Agreement, the Tri-Dam Project Board of Directors must pass a resolution authorizing designated representative(s) to execute the application, grant agreement, amendments, and certifications; to approve claims for reimbursement; to sign the Reimbursement Claim Form and Quarterly Progress Reports; to sign the Project Completion Certification; and to sign the Contractor’s Release Form (as applicable); and

WHEREAS, the Tri-Dam Project has the legal authority to manage the water, operate and maintain infrastructure, post signage, prepare Prevention Plan documentation, monitor for water chemistry and invasive mussels, conduct and monitor boater inspections and decontamination activities, and conduct public outreach for Tulloch Reservoir; and

WHEREAS, the Tri-Dam Project is a joint partnership of the Oakdale and South San Joaquin Irrigation Districts with responsibility for and authority over flood management, irrigation water supply, and dam safety in the area proposed for the project and is willing to participate in, coordinate, and collaborate with other interested parties that are participating in the development of the Tri Dam Project; and

WHEREAS, the Tri-Dam Project desires to carry out the “Tulloch Reservoir – Aquatic Invasive Species Prevention Initiatives” project in furtherance of its Aquatic Invasive Species prevention goals; and

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Tri-Dam Project that:

1. The Board of Directors hereby accepts the \$52,010 grant award from CDFW for the “Tulloch Reservoir – Aquatic Invasive Species Prevention Initiatives” project and authorizes the General Manager, Compliance Coordinator, or designee to execute the funding agreement with CDFW and any amendments thereto.
2. The General Manager has reviewed and supports the application and project scope submitted.
3. The Compliance Coordinator of the Tri-Dam Project is hereby authorized and directed to:
 - a. Cause the necessary data to be prepared and application to be signed and filed with CDFW;
 - b. Sign the CDFW grant agreement and any amendments thereto;
 - c. Approve Claims for Reimbursement;
 - d. Execute the Budget and Expenditure Summary;
 - e. Sign the Contractor’s Release Form, as applicable;
 - f. Certify that the project is complete and ready for final inspection, as applicable.
4. The General Manager, Compliance Coordinator, or designee will work with CDFW to meet established deadlines for entering into a grant agreement and for all reporting requirements during the project period.

PASSED AND ADOPTED at a regular meeting by the Joint Board of Directors of the OAKDALE IRRIGATION DISTRICT and of the SOUTH SAN JOAQUIN IRRIGATION DISTRICT for the TRI-DAM PROJECT TULLOCH, BEARDSLEY, AND DONNELLS RESERVOIRS this 18th day of September 2025 by the following vote:

OAKDALE IRRIGATION DISTRICT

AYES:
NOES:
ABSENT:
ABSTAIN:

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

AYES:
NOES:
ABSENT:
ABSTAIN:

OAKDALE IRRIGATION DISTRICT

Tom D. Orvis, President

Scot Moody, Secretary

SO. SAN JOAQUIN IRRIGATION DISTRICT

Glenn Spyksma, President

Peter M. Rietkerk, Secretary

BOARD AGENDA REPORT

Date: 9/18/2025
Staff: Summer Nicotero

SUBJECT: Fifth Amendment to the Verizon Wireless Mount Elizabeth Lease Agreement

RECOMMENDED ACTION: Discussion and Possible Action Approving the Mount Elizabeth 5th Amendment to the Lease Agreement with Verizon Wireless

BACKGROUND AND/OR HISTORY:

Tri Dam leases tower space at our Mt. Elizabeth and Strawberry Peak sites to various agencies and companies for communications services support. Verizon has leased space at both towers for many years. The Verizon lease at Mt. Elizabeth was just extended until 2029 last year (fourth amendment) after installation of additional equipment. The current lease rate is \$25,000 and increases \$1,500 annually through 2029. We received a proposal to modify our current agreement last month. This would be the fifth amendment to our lease agreement. The proposed amendment reduces the annual lease payment to \$15,000 a year with a 3% annual increase beginning in 2027. The term of the agreement is extended 30 years beyond our current expiration date at these proposed rates.

Staff recommend rejecting this proposal. Verizon installed additional equipment at the site last year and is already bound by the agreement we have in place through 2029. Verizon has the option to reduce the amount of equipment housed at the Mt. Elizabeth site to reduce their rent as an alternative to this fifth amendment.

FISCAL IMPACT: \$10,000 annual loss of rental income

ATTACHMENTS: Fifth Amendment to Verizon License Agreement at Mt. Elizabeth

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

FIFTH AMENDMENT TO LICENSE AGREEMENT

This Fifth Amendment to License Agreement (“Fifth Amendment”) is made, and shall be effective, as of the last date of the signatures below (“Effective Date”), between Tri-Dam Project, a joint venture of the Oakdale Irrigation District and the South San Joaquin Irrigation District (“Licensor”), and Rural Cellular Corporation d/b/a Verizon Wireless (“Licensee”). Licensor and Licensee (or their predecessors in interest) entered into that certain License Agreement dated January 16, 2004, as may have been previously amended and/or assigned, (the “Agreement”), pursuant to which Licensee is leasing or licensing from Licensor a portion of that certain property located at Elizabeth Peak Road, Twain Harte, Tuolumne County, California, as more particularly described in the Agreement. Licensor and Licensee may be referenced in this Fifth Amendment individually as a “Party” or collectively as the “Parties.”

In consideration of the mutual covenants and promises contained in this Fifth Amendment, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged by the Parties, the Parties agree to amend the Agreement as follows:

1. Term. Notwithstanding anything contained in the Agreement to the contrary, the Agreement shall expire on June 30, 2026. Commencing on July 1, 2026, the Agreement shall be extended for 5 years (“Initial Extension Term”). The term of the Agreement shall thereafter automatically extend for 6 additional terms of 5 years each (each, an “Additional Extension Term”), unless Licensee terminates the Agreement by giving Licensor notice of such termination at least 30 days prior to the expiration of the Initial Extension Term or then-current Additional Extension Term.

2. Rent. Commencing on July 1, 2026, the annual rent shall be \$15,000.00 to be paid annually, in advance, to Licensor or such other person as Licensor may designate in writing at least 30 days in advance of any rental payment date. Beginning on July 1, 2027, the annual rent shall increase by 3% over the annual rent then in effect and by 3% over the then current annual rent on each one-year anniversary of July 1, 2027 thereafter.

3. Rent Credit. This Fifth Amendment provides for a reduction in rent, effective July 1, 2026. The Parties acknowledge and agree that Licensee shall be entitled to a credit in the event of any overpayment of rent resulting from said reduction in rent. Such credit shall be applied against Licensee’s rent due under the Agreement.

4. Right of First Refusal. Notwithstanding anything contained in the Agreement to the contrary, if at any time after the Effective Date, Licensor receives an offer or letter of intent, from any person or entity that is in the business of owning, managing or operating communications facilities or is in the business of acquiring landlord interests in agreements relating to communications facilities, to purchase fee title, an easement, a lease, a license, or any other interest

in the Property or any portion thereof or to acquire any interest in the Agreement, or an option for any of the foregoing, Licensor shall provide written notice to Licensee of said offer (“Licensor’s Notice”). Licensor’s Notice shall include the prospective buyer’s name, the purchase price being offered, and any other consideration being offered, the other terms and conditions of the offer, a description of the portion of and interest in the Property and/or the Agreement which will be conveyed in the proposed transaction, and a copy of any letters of intent or form agreements presented to Licensor by the third-party offeror. Licensee shall have the right of first refusal to meet any bona fide offer of sale or transfer on the terms and conditions of such offer or by effectuating a transaction with substantially equivalent financial terms. If Licensee fails to provide written notice to Licensor that Licensee intends to meet such bona fide offer within 60 days after receipt of Licensor’s Notice, Licensor may proceed with the proposed transaction in accordance with the terms and conditions of such third-party offer, in which event the Agreement shall continue in full force and effect and the right of first refusal described in this Section shall survive any such conveyance to a third party. If Licensee provides Licensor with notice of Licensee’s intention to meet the third-party offer within 60 days after receipt of Licensor’s Notice, then if Licensor’s Notice describes a transaction involving greater space than the Premises, Licensee may elect to proceed with a transaction covering only the Premises and the purchase price shall be prorated on a square footage basis. Further, Licensor acknowledges and agrees that if Licensee exercises this right of first refusal, Licensee may require a reasonable period of time to conduct due diligence and effectuate the closing of a transaction on substantially equivalent financial terms of the third-party offer. Licensee may elect to amend the Agreement to effectuate the proposed financial terms of the third-party offer rather than acquiring fee simple title or an easement interest in the Premises. For purposes of this Section, any transfer, bequest or devise of Licensor’s interest in the Property as a result of the death of Licensor, whether by will or intestate succession, or any conveyance to Licensor’s family members by direct conveyance or by conveyance to a trust for the benefit of family members shall not be considered a sale for which Licensee has any right of first refusal.

5. Notice Address. The notice address for Licensee in the Agreement is hereby amended as follows:

If to Licensee: Verizon Wireless
Attn: Network Real Estate
180 Washington Valley Road
Bedminster, NJ 07921

With a copy to: Basking Ridge Mail Hub
Attn: Legal Intake
One Verizon Way
Basking Ridge, NJ 07920

6. Continued Effect. Except as amended hereby, all of the other terms and conditions of the Agreement shall remain in full force and effect. In the event of a conflict between any term and provision of the Agreement and this Fifth Amendment, the terms and provisions of this Fifth Amendment shall control. In addition, except as otherwise stated in this Fifth Amendment, all initially capitalized terms shall have the same respective defined meaning stated in the Agreement. All captions are for reference purposes only and shall not be used in the construction or interpretation of this Fifth Amendment.

7. Ratification and Reaffirmation. Licensor and Licensee do hereby ratify, reaffirm, adopt, contract for and agree to be, or continue to be, bound by all of the terms and conditions of the above-referenced Agreement. Except as modified by this Fifth Amendment, all of the terms and conditions of the Agreement are incorporated by reference herein as if set forth at length. It is acknowledged and agreed that the execution of this Fifth Amendment by the Parties is not intended to and shall not constitute a release of either Party from any obligation or liability which said Party has to the other pursuant to the Agreement.

[SIGNATURE PAGE TO FOLLOW]

IN WITNESS WHEREOF, this Fifth Amendment is effective and entered into as of the date last written below.

Licensor:

Tri-Dam Project, a joint venture of the Oakdale Irrigation District and the South San Joaquin Irrigation District

By: _____

Name: _____

Title: _____

Date: _____

Licensee:

Rural Cellular Corporation d/b/a Verizon Wireless

By: _____

Name: _____

Title: _____

Date: _____



BOARD AGENDA REPORT

Date: 9/18/2025
Staff: Summer Nicotero

SUBJECT: Chemetron Cardox High-Pressure Carbon Dioxide Fire Protection System

RECOMMENDED ACTION: Consider approval of the quote for the purchase of new valve assemblies and CO2-filled bottles for fire suppression and subsequent capital adjustment

BACKGROUND AND/OR HISTORY:

Across the Project a high-pressure carbon dioxide fire protection system has been in service since the beginning. The purpose of this system is to specifically discharge in the generator housing only, at each facility. At the request of our insurance company, we performed a saturation test at Beardsley to understand the performance of the system at a given carbon dioxide level over a period of time. Once the gas is discharged the bottles are then hydrotested, serviced, filled and returned. Several of these bottles do not pass hydrotesting and need to be replaced. The type of valve assembly and bottle system we use is not widely supported. We have found a valve system that will work for the bottle types that we own.

We have performed a similar test at Sandbar and found more bottles that need to be replaced. We anticipate an average of 15% bottle failure at Donnells and Tulloch. The cost to repair and refill each bottle is \$1900. The estimated cost for all powerhouses is \$45,000 including transport.

This quote is for the replacement of a faulty valve assembly and carbon dioxide fill to ready the replacement bottles for service.

Staff recommend approval of the quote for the purchase of approximately 21 new valve assemblies and CO2-filled bottles ready for service and adjust the FY 2025 capital budget.

Fiscal Impact: \$45,000 increase to the 2025 capital budget (Tulloch will roll into 2026)

ATTACHMENTS:

Airco Quote

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J.DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)



Modesto Welding Products
 1305 Granite Ln, Modesto, CA 95351
 (209)527-0982

Sonora Airco Gas & Gear
 19481 Village Dr. Sonora, CA 95370
 (209)532-6959

Sierra Trailer Co.
 1319 Granite Lane, Modesto, CA 95351
 (209)523-1513

QUOTATION # 7829 8/07/2025 1

B I L L T O
1805825
 TRI-DAM PROJECT
 PO BOX 1158
 PINECREST CA 95364

S H I P T O
 TRI-DAM PROJECT
 31885 OLD STRAWBERRY RD.
 STRAWBERRY CA 95375
 209-965-3996 FAX=209-965-4235

CYLINDER DELIVERED	Q U A N T I T Y ORDERED	U/M	PART IDENTITY DESCRIPTION	UNIT PRICE	EXTENDED PRICE
	1	EA	290- ACCESSORIES REPLACE VALVE	,Y 1769.57	1769.57

QUOTATION

THIS PRICE QUOTATION IS VALID FOR 30 DAYS
 SPECIAL INSTRUCTIONS BF 08/07/25 14:42:23
 * ##*##*# * CATUOL
 #129

SUB TOTAL 1769.57
 SALES TAX 128.29

**** QUOTE TOTAL ** 1897.86**

THANK YOU FOR THE OPPORTUNITY TO QUOTE
 QUOTES ARE VALID FOR 30 DAYS OUR TERMS NET 30 DAYS

BOARD AGENDA REPORT

Date: 09/18/2025
Staff: Summer Nicotero

SUBJECT: Donnells Powerhouse high-bay lighting retrofit

RECOMMENDED ACTION: Discussion and possible action to approve the replacement of Donnells high-bay lighting.

BACKGROUND AND/OR HISTORY:

Donnells Powerhouse main generator floor is 51' wide x 90' Long x 60' hi. It has 8 tandem light fixtures, original to the powerhouse. These fixtures were designed with 750-1500-watt incandescent light bulbs. We have not been able to source those bulbs for quite some time. We have utilized Edison base adapters to put in the highest wattage bulbs we could find. This has never resulted in a very well-lit main floor.

We worked with Carol Hugh at Holophane to come up with fixtures that would provide a safe lighting level for this location. After some discussion, we settled on HOLOBAY high-bay lights. These LED downlights will produce 60,000 Nominal Lumens, 4000K (Color temperature), with 80 Color rendering index (CRI). This will bring our average work plane footcandle to 33.1 (Foot candle = 1 Lumen per square foot). This should nicely illuminate the generator room.

In addition to the cost of the fixtures, we have included labor costs for the installation. Once Donnells is complete, we will move forward with the replacement of Beardsley and Tulloch.

Staff recommend approving the capital project for high-bay lighting replacement as included in the 2025 budget for all plants.

FISCAL IMPACT: \$50,000 included in the 2025 budget

ATTACHMENTS:

Donnells Layout spec - 4000Kelvin 80 CRI
General Supply Quote
Graybar Quote
Wille Quote

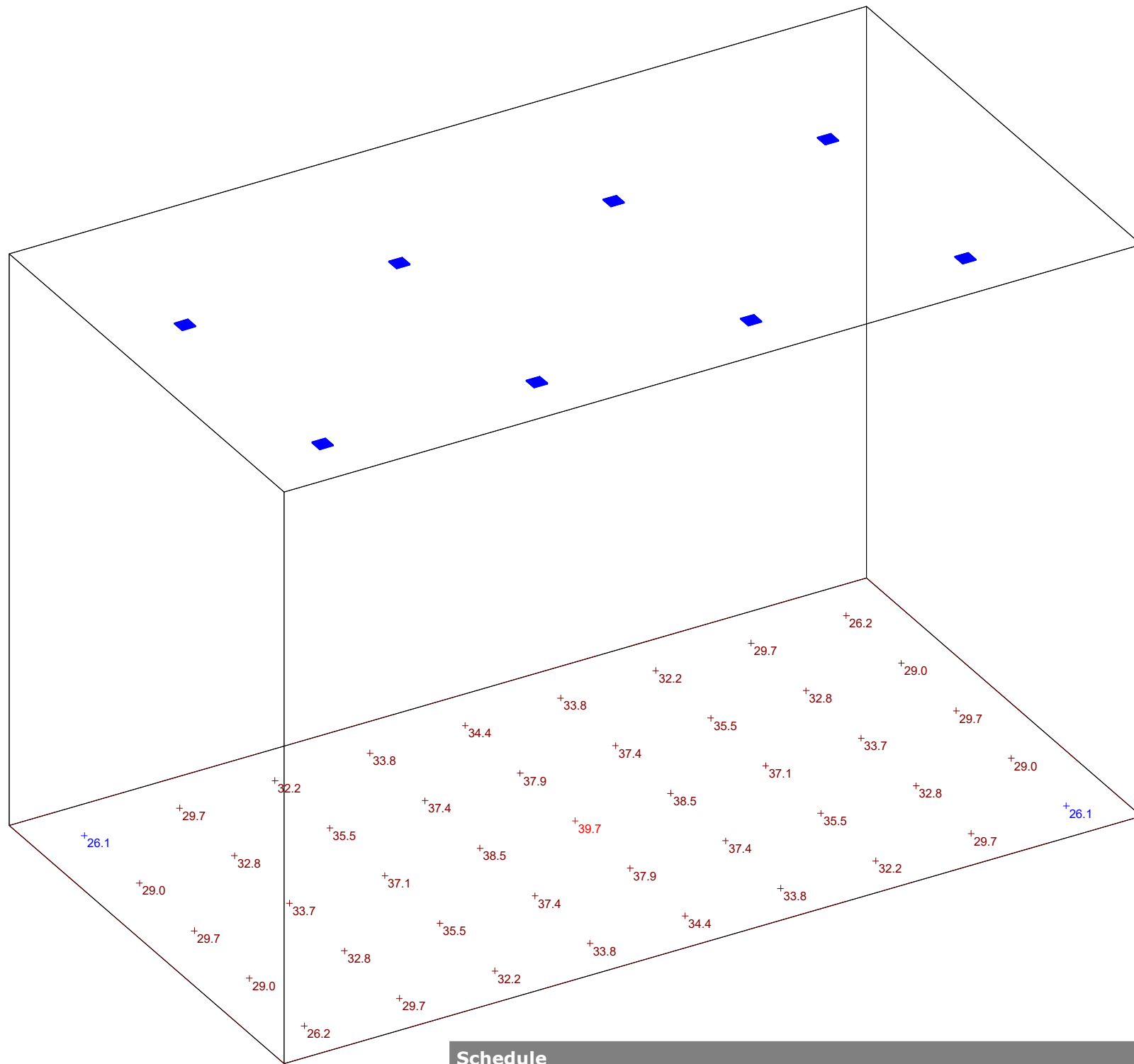
Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)



Statistics						
Description	Symbol	Avg	Max	Min	Max/Min	Avg/Min
Workplane(Copy)	+	33.1 fc	39.7 fc	26.1 fc	1.5:1	1.3:1

Schedule											
Symbol	Label	Image	QTY	Catalog Number	Description	Lamp	Number Lamps	Lumens per Lamp	LLF	Wattage	Polar Plot
□	A		8	HOLO1 60000LM MD 40K 80CRI	Holobay, Small Optical, 60,000 Nominal Lumens, Medium Glass, 4000K, 80CRI, Small Electrical Housing, Downlight Only		1	61984	0.85	366.8	

Donnells Floor

Designer

Date
08/21/2025

Scale
Not to Scale
Drawing No.

Summary

GENERAL SUPPLY COMPANY
P.O. BOX 4085
14185 MONO WAY
SONORA, CA 95370-2816
209-532-5576 Fax 209-532-7140

**** QUOTATION ****

QUOTE DATE	QUOTE NUMBER
08/27/25	S6495330
PRINTED	
09:00:52 27 AUG 2025	

BILL TO:
TRI-DAM
P.O. BOX 1158
PINECREST, CA 95364

SHIP TO:
TRI-DAM
P.O. BOX 1158
PINECREST, CA 95364
209-965-3996

ORDER DATE	ORDERED BY	PO# / JOB#	TERMS	ACCOUNT
08/27/25	DANIEL HOGUE		2% 10th Net 25th	43646
GOOD THROUGH	SALESPERSON	RELEASE #	FREIGHT	PAGE
08/28/25	CHRIS AMARO (3)	Donnells Lighting	No	1 of 1

LINE	ORDER QTY	DESCRIPTION	UNIT PRICE	NET AMOUNT
1	9ea	***** ESTIMATED LEAD TIME 4-5 WEEKS ***** TYPE HOLO1 LIGHTING FIXTURE PER HOLOPHANE QUOTE #: 2449-25-10378-2	1037.000	9333.00

Subtotal	9333.00
Sales Tax	676.64
S&H CHGS	0.00
Amount Due	10009.64



630 NORTH 9TH ST
MODESTO CA 95350-5730
Phone: 209-578-6100
Fax: 209-574-1493

To: TRI-DAM PROJECT
31885 OLD STRAWBERRY RD
LONG BARN CA 95335
Attn: DANIEL HOGUE
Phone: 209-965-3996
Email: clerk@tridamproject.com
Fax: 209-965-4235

Date: 09/08/2025
Project Name: Tri-Dam Donnells
GB Quote #: 2000553458
Purchase Order Nbr: TRI-DAM DONNELLS
Release Nbr:
Additional Ref#:
Revision Nbr:
Valid From: 09/08/2025
Valid To: 10/08/2025
Contact: Antenette M Jermanon
Email: ANTENETTE.JERMANON@GRAYBAR.COM

Proposal

We appreciate your request and take pleasure in responding as follows

Notes:

Item	ItemType	Quantity	Supplier	Catalog Nbr	Description	Price	Unit	Ext.Price
100		9	HOLOPHANE	HOLO1 60000LM MD 120 40K 80CRI PM PHCB D		\$1,101.60	1	\$9,914.40

GB Part#:HOLO1 60000LM MD 120 40K
80CRI PM PHCB D

Ship From:Drop Ship-Factory

Total in USD (Tax not included): \$9,914.40

This equipment and associated installation charges may be financed for a low monthly payment through Graybar Financial Services (subject to credit approval). For more information call 1-800-241-7408 to speak with a leasing specialist.

Subject to the standard terms and conditions set forth in this document. Unless otherwise noted, freight terms are F.O.B. shipping point prepaid and bill. Unless noted the estimated ship date will be determined at the time of order placement.

To: TRI-DAM PROJECT
31885 OLD STRAWBERRY RD
LONG BARN CA 95335
Attn: DANIEL HOGUE

Date: 09/08/2025
Project Name: Tri-Dam Donnells
GB Quote #: 2000553458

Proposal

We appreciate your request and take pleasure in responding as follows

Item	ItemType	Quantity	Supplier	Catalog Nbr	Description	Price	Unit	Ext.Price
------	----------	----------	----------	-------------	-------------	-------	------	-----------

GRAYBAR ELECTRIC COMPANY, INC.

TERMS AND CONDITIONS OF SALE

1.ACCEPTANCE OF ORDER; TERMINATION - Acceptance of any order is subject to credit approval and acceptance of order by Graybar Electric Company, Inc. ("Graybar") and, when applicable, Graybar's suppliers. If credit of the buyer of the goods or services ("Buyer") becomes unsatisfactory to Graybar, Graybar reserves the right to terminate upon notice to Buyer and without liability of Graybar.

2.GENERAL PROVISIONS - All typographical or clerical errors made by Graybar in any quotation, acknowledgment or publication are subject to correction. This agreement shall be governed by the laws of the State of Missouri applicable to contracts to be formed and fully performed within the State of Missouri, without giving effect to the choice or conflicts of law provisions thereof. All suits arising from or concerning this agreement shall be filed in the Circuit Court of St. Louis County, Missouri, or the United States District Court for the Eastern District of Missouri, and no other place unless otherwise determined in Graybar's sole discretion. Buyer hereby irrevocably consents to the jurisdiction of such court or courts and agrees to appear in any such action upon written notice thereof.

3.MODIFICATION OF TERMS AND CONDITIONS - These terms and conditions, and any associated statement of work, supersede all other communications, negotiations, and prior oral or written statements regarding the subject matter of these terms and conditions. No change, modification, rescission, discharge, abandonment, or waiver of these terms and conditions shall be binding upon Graybar unless made in writing and signed on its behalf by a duly authorized representative of Graybar. No conditions, usage of trade, course of dealing or performance, understanding or agreement, purporting to modify, vary, explain, or supplement these terms and conditions shall be binding unless hereafter made in writing and signed by the party to be bound. Any proposed modifications or additional terms are specifically rejected and deemed a material alteration hereof. If this document shall be deemed an acceptance of a prior offer by Buyer, such acceptance is expressly conditional upon Buyer's assent to any additional or different terms set forth herein.

4.PRICES AND SHIPMENTS - Prices for goods shall be those in effect at time of shipment, which shall be made F.O.B. shipping point, prepaid and bill. Delivery dates are subject to change and prices may increase between the time that a quote is given or an order is placed and the time of shipment. Buyer acknowledges and accepts this risk and agrees to pay the price of goods that is in effect at time of shipment in order to account for any price increases between the date of quote or order and the date of shipment. Unless otherwise indicated in the applicable quotation or statement of work, prices for services shall be those in effect at the time of completion. The contract price for goods and or services shall be increased by the amount of any applicable tariff, excise, fee, assessment, levy, charge or duty of any kind whatsoever, imposed, assessed or collected by any governmental body, whether or not reflected in the costs charged to Graybar, and Graybar may increase its cost for goods and or services appropriately to take into account such increases in Graybar's costs.

5.REELS - When Graybar ships returnable reels, a reel deposit may be included in the invoice. The Buyer should contact the nearest Graybar service location to return reels.

6.RETURN OF GOODS - Credit may be allowed for goods returned with prior approval. A deduction may be made from credits issued to cover cost of handling and restocking fees charged by the manufacturers of the goods. Returns will not be accepted for services or any material which has been modified at the request of or by Buyer. In addition, no custom orders may be returned, and goods must be in original packaging.

7.TAXES - Prices shown do not include sales or other taxes imposed on the sale of goods or services. Taxes now or hereafter imposed upon sales, shipments or services will be added to the purchase price. Buyer agrees to reimburse Graybar for any such tax or provide Graybar with acceptable tax exemption certificate.

8.PAYMENT TERMS - Payment terms shall be as stated on Graybar's invoice or as otherwise mutually agreed. As a condition of the sales agreement, a monthly service charge of the lesser of one and one-half percent (1.5%) or the maximum permitted by law may be added to all accounts not paid by net due date. Visa, MasterCard, American Express, and Discover credit cards are accepted at point of purchase only.

9.DELAY IN DELIVERY - Graybar is not to be accountable for delays in delivery occasioned by acts of God, failure of its suppliers to ship or deliver on time, or other circumstances beyond Graybar's reasonable control, including, but not limited to, sourcing, shipment or delivery issues caused by, related to, or resulting from COVID-19 or other similar national or global health situations. Factory shipment or delivery dates are the best estimates of our suppliers, and in no case shall Graybar be liable for any consequential or special damages arising from any delay in shipment or delivery.

10.CANCELLATION; CHANGES FOR SERVICES- Buyer may cancel or make changes to a statement of work up to five (5) business days prior to commencement of the work. All changes and cancellations after such date are subject to Graybar's prior written approval in Graybar's sole and absolute discretion. Buyer shall pay to Graybar amounts necessary to cover cancellation, restocking fees and other charges applicable to the cancelled goods or services including those incurred or committed to by Graybar.

11.SOFTWARE AND FIRMWARE - Graybar or the applicable third-party owner will retain all rights of ownership and title in its own intellectual property, including all copyrights relating to firmware and software and all copies of such firmware and software. Buyer acknowledges that all software is governed by terms expressly granted in the applicable agreement provided by such third-party owner or licensor and agrees to comply with any such terms and conditions in connection with the use or resale of such software. Graybar provides the software "AS IS" WITH ALL FAULTS, and the only warranties provided for software, if any, are provided by the third-party owner or licensor of such software. Although Graybar may collect fees relating to such software, the end user's agreement is with the third-party owner or licensor, and Buyer holds Graybar harmless from and against any claims arising out of or related to such firmware or software.

12.LIMITED WARRANTIES - Graybar warrants that all goods sold are free of any security interest and will make available to Buyer all transferable warranties (including without limitation warranties with respect to intellectual property infringement) made by Graybar by the manufacturer of the goods. Buyer acknowledges that the performance of any service which alters the manufacturer provided goods, as indicated in the statement of work, may void the manufacturer's warranty. Graybar shall use the same care and skill a similarly situated provider of like services would exercise following commonly accepted industry practices in the performance of its duties under this agreement. GRAYBAR MAKES NO OTHER EXPRESS OR IMPLIED WARRANTIES, AND SPECIFICALLY DISCLAIMS ALL IMPLIED WARRANTIES INCLUDING BUT NOT LIMITED TO THE IMPLIED WARRANTIES OF MERCHANTABILITY AND FITNESS FOR PURPOSE. UNLESS OTHERWISE AGREED IN WRITING BY AN AUTHORIZED REPRESENTATIVE OF GRAYBAR, PRODUCTS SOLD HEREUNDER ARE NOT INTENDED FOR USE IN OR IN CONNECTION WITH (1) ANY SAFETY APPLICATION OR THE CONTAINMENT AREA OF A NUCLEAR FACILITY, OR (2) IN A HEALTHCARE APPLICATION, WHERE THE GOODS HAVE POTENTIAL FOR DIRECT PATIENT CONTACT OR WHERE A SIX (6) FOOT CLEARANCE FROM A PATIENT CANNOT BE MAINTAINED AT ALL TIMES.

13.LIMITATION OF LIABILITY - Buyer's remedies under this agreement are subject to any limitations contained in manufacturer's terms and conditions to Graybar, a copy of which will be furnished upon written request. Furthermore, Graybar's liability shall be limited to either repair or replacement of the goods, re-performance of the services, or refund of the purchase price, all at Graybar's option, and IN NO CASE SHALL GRAYBAR BE LIABLE FOR INCIDENTAL, SPECIAL, OR CONSEQUENTIAL DAMAGES. In addition, claims for shortages, other than loss in transit, must be made in writing not more than five (5) days after receipt of shipment. Unless otherwise agreed in the applicable statement of work, acceptance of services will occur not more than five (5) days after completion of performance.

14.WAIVER - The failure of Graybar to insist upon the performance of any of the terms or conditions of this agreement or to exercise any right hereunder shall not be deemed to be a waiver of such terms, conditions, or rights in the future, nor shall it be deemed to be a waiver of any other term, condition, or right under this agreement.

15.ASSIGNMENT - Buyer shall not assign its rights or delegate its duties hereunder or any interest herein without the prior written consent of Graybar, and any such assignment, without such consent, shall be void.

16.CERTIFICATION - Graybar hereby certifies that these goods were produced in compliance with all applicable requirements of Sections 6, 7, and 12 of the Fair Labor Standards Act, as amended, and of regulations and orders of the United States Department of Labor issued under Section 14 thereof. This agreement is subject to Executive Order 11246, as amended, the Rehabilitation Act of 1973, as amended, the Vietnam Veterans' Readjustment Assistance Act of 1974, as amended, E.O. 13496, 29 CFR Part 471, Appendix A to Subpart A, and the corresponding regulations, to the extent required by law. 41 CFR 60-1.4, 60-741.5, and 60-250.5 are incorporated herein by reference, to the extent legally required.

17.FOREIGN CORRUPT PRACTICES ACT - Buyer shall comply with applicable laws and regulations relating to anti-corruption, including, without limitation, (i) the United States Foreign Corrupt Practices Act (FCPA) (15 U.S.C. §§78dd-1, et. seq.) irrespective of the place of performance, and (ii) laws and regulations implementing the Organization for Economic Cooperation and Development's Convention on Combating Bribery of Foreign Public Officials in International Business Transactions, the U.N. Convention Against Corruption, and the Inter-American Convention Against Corruption in Buyer's country or any country where performance of this agreement or delivery of goods will occur.

18.EXPORTING - Buyer acknowledges that this order and the performance thereof are subject to compliance with any and all applicable United States laws, regulations, or orders. Buyer agrees to comply with all such laws, regulations, and orders, including, if applicable, all requirements of the International Traffic in Arms Regulations and/or the Export Administration Act, as may be amended. Buyer further agrees that if the export laws are applicable, it will not disclose or re-export any technical data received under this order to any countries for which the United States government requires an export license or other supporting documentation at the time of export or transfer, unless Buyer has obtained prior written authorization from the United States Office of Export Control or other authority responsible for such matters.

Signed: _____

Subject to the standard terms and conditions set forth in this document. Unless otherwise noted, freight terms are F.O.B. shipping point prepaid and bill. Unless noted the estimated ship date will be determined at the time of order placement.



Wille Electric
Supply Company, Inc.

WILLE ELECTRIC SUPPLY CO., INC.
101 South 7th Street
Modesto, CA 95354
Phone 209-527-6800
Fax 209-527-5872



Quotation

EXPIRATION DATE	QUOTE NUMBER
10/12/2025	S2264860
WILLE ELECTRIC SUPPLY CO., INC. 101 South 7th Street Modesto, CA 95354 Phone 209-527-6800 Fax 209-527-5872	
PAGE NO.	
1 of 1	

QUOTE TO:

SHIP TO:

TRI-DAM PROJECT
PO BOX 1158
PINECREST, CA 95375

TRI-DAM PROJECT
31885 OLD STRAWBERRY ROAD
STRAWBERRY, CA 95375

CUSTOMER NUMBER	CUSTOMER PO NUMBER	JOB NAME / RELEASE NUMBER	SALESPERSON	
3091	Tri-Dam Project Donnell's High		CHRIS SANFILIPPO	
WRITER	SHIP VIA	TERMS	SHIP DATE	ORDERED BY
JESUS GONZALEZ	DIRECT	NET 30 DAYS	08/28/2025	Daniel Hogue
ORDER QTY	DESCRIPTION		UNIT PRICE	EXT PRICE
9ea	HOLOPHANE HOLO1 60000LM MD 120 40K 80CRIPM PHCB DL UPH36 DGXD - SPECIAL ORDER - "" ESTIMATED LEAD-TIME 4-5 WEEKS"" Pn: 354882		1190.430/ea	10713.87
For complete Terms and Conditions see: https://www.willeelectric.com/terms			Subtotal	10,713.87
			S&H Charges	0.00
			Estimated Tax	776.76
			Amount Due	11,490.63

BOARD AGENDA REPORT

Date: 09/18/2025
Staff: Summer Nicotero

SUBJECT: Purchase of a new Ford Explorer to replace Compliance Coordinator Vehicle

RECOMMENDED ACTION: Discussion and possible action authorizing the purchase of a 2025 Ford Explorer as approved in the 2025 budget.

BACKGROUND AND/OR HISTORY:

The Compliance Coordinator is required to drive to remote worksites on a regular basis. The vehicle assigned to the Compliance Coordinator is a 2013 Chevy Tahoe with over 188,000 miles. The Tahoe has recently experienced mechanical issues and is past the 150,000-mileage mark for replacement. The Board approved a capital expenditure of \$50,000 for this vehicle to be replaced.

Staff recommend approving the purchase of a Ford Explorer at a price not to exceed \$50,000. The Explorer will provide the ground clearance and 4-wheel drive capabilities necessary for foul weather driving while also providing extra seating for inspections, etc.

FISCAL IMPACT: \$50,000 included in the 2025 capital budget

ATTACHMENTS: Quotes- Haidlen Ford, Sonora Ford, Elk Grove Ford

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyskma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)



Preview Order D904 - K8D - Active 4WD : Order Summary Time of Preview: 09/05/2025 12:16:27 Receipt: 9/4/2025

Dealership Name : Haidlen Ford, Inc.

Sales Code : F72500

Dealer Rep.	David Rodriguez	Type	Fleet	Vehicle Line	Explorer	Order Code	D904
Customer Name	TRI-Dam	Priority Code	L3	Model Year	2026	Price Level	625

DESCRIPTION	MSRP	INVOICE	DESCRIPTION	MSRP	INVOICE
K8D0 EXPLORER ACTIVE 4WD	\$42585	\$40882	.LED FOG LAMPS	\$0	\$0
.119 INCH WHEELBASE	\$0	\$0	.HEATED STEERING WHEEL	\$0	\$0
TOTAL BASE VEHICLE	\$42585	\$39587	.LED SIGNATURE LIGHTING	\$0	\$0
OXFORD WHITE	\$0	\$0	.8-WAY POWER PASSENGER SEAT	\$0	\$0
ACTIVEX TRIMMED SEATS	\$0	\$0	PRICE CONCESSION INDICATOR	\$0	\$0
SPACE GRAY INTERIOR	\$0	\$0	REMARKS TRAILER	\$0	\$0
EQUIPMENT GROUP 200A	\$0	\$0	INFLATOR KIT-DELETE SPARE TIRE	\$0	\$0
.2.3L ECOBOOST I-4 ENGINE	\$0	\$0	FORD CONNECTIVITY -1YR TRIAL	\$0	\$0
.10-SPEED AUTO TRANSMISSION	\$0	\$0	50 STATE EMISSIONS	\$0	\$0
P255/55R20 A/S BSW TIRES	\$0	\$0	SPECIAL DEALER ACCOUNT ADJUSTM	\$0	-\$943
CA NEW MTR VEHICLE BOARD FEES	\$0	\$0.65	SPECIAL FLEET ACCOUNT CREDIT	\$0	-\$1295
FORD FLEET SPECIAL ADJUSTMENT	\$0	-\$470	FUEL CHARGE	\$0	\$13
20" CRBN GRAY-PTD 10-SPK WHLS	\$1395	\$1311	NET INVOICE FLEET OPTION (B4A)	\$0	\$7
ACTIVE COMFORT PACKAGE	\$3145	\$2956	PRICED DORA	\$0	\$0
.REMOTE START SYSTEM	\$0	\$0	ADVERTISING ASSESSMENT	\$0	\$0
			DESTINATION & DELIVERY	\$1695	\$1695
				MSRP	INVOICE
TOTAL BASE AND OPTIONS				\$48820	\$44156.65
DISCOUNTS				NA	NA
TOTAL				\$48820	\$44156.65

ORDERING FIN: QC056 END USER FIN: QC056 PO NUMBER: undefined

INCENTIVES:

Acc. Code ID: 10 Contract/Ref #: 16-270T Description: undefined Concession Amount: \$-2100.00

This order has not been submitted to the order bank.

This is not an invoice.

TRI-DAM PROJECT DISTRICT

PO BX 1158, 31885 OLD STRAWBERRY RD, PINECREST, CA, 95364

Home: (209) 753-8008 Cell:

Email:

County: TUOLUMNE



Stock #

APR	Finance Chg	Amt Financed	Total Payments	Tot Sale Price
.000	.00	47,492.92	47,492.92	47,492.92

1 Payments of 47,492.92
Beginning 09/05/25
Total Down .00

Item	Amount	Item	Amount
Selling Price	44,156.65	TUOLUMNE CO	3,207.52 ▲
Document Fee	85.00	Tire Tax	8.75
EVR	35.00		

BUYER	CO-BUYER	Deal #:
TRI-DAM PROJECT PO BOX 1158 PINECREST, CA 95364-0158 Home #: (209) 965-3996 Email: AFLUD@TRIDAMPROJECT.COM		Deal Type: Retail Deal Date: 09/04/2025 Print Time: 08:57am
		Salesperson:

VEHICLE				
New <input checked="" type="checkbox"/> Used <input type="checkbox"/> Demo <input type="checkbox"/>	Stock #: 25F203	Description: 2025 FORD TRUCK EXPLORER	VIN: 1FMUK8DH2SGC96462	Mileage: 15

TRADE	

AFTERMARKETS																																							
	<table style="width: 100%; border-collapse: collapse;"> <tr> <td>Sale Price:</td> <td style="text-align: right;">\$ 48,402.40</td> </tr> <tr> <td>Total Financed Aftermarkets:</td> <td style="text-align: right;">\$ 0.00</td> </tr> <tr> <td>Total Trade Allowance:</td> <td style="text-align: right;">\$ 0.00</td> </tr> <tr> <td>Trade Difference:</td> <td style="text-align: right;">\$ 48,402.40</td> </tr> <tr> <td>Doc Fee:</td> <td style="text-align: right;">\$ 85.00</td> </tr> <tr> <td>State & Local Taxes:</td> <td style="text-align: right;">\$ 3,515.34</td> </tr> <tr> <td>Total License and Fees:</td> <td style="text-align: right;">\$ 692.75</td> </tr> <tr> <td>Total Cash Price:</td> <td style="text-align: right;">\$ 52,695.49</td> </tr> <tr> <td>Total Trade Payoff:</td> <td style="text-align: right;">\$ 0.00</td> </tr> <tr> <td>Delivered Price:</td> <td style="text-align: right;">\$ 52,695.49</td> </tr> <tr> <td>Cash Down Payment + Deposit:</td> <td style="text-align: right;">\$ 0.00</td> </tr> <tr> <td>Total Rebates:</td> <td style="text-align: right;">\$ 1,500.00</td> </tr> <tr> <td>Sub Total:</td> <td style="text-align: right;">\$ 51,195.49</td> </tr> <tr> <td>Service Agreement:</td> <td style="text-align: right;">\$ 0.00</td> </tr> <tr> <td>Maintenance Agreement:</td> <td style="text-align: right;">\$ 0.00</td> </tr> <tr> <td>GAP Insurance:</td> <td style="text-align: right;">\$ 0.00</td> </tr> <tr> <td>Credit Life, Accident & Health:</td> <td style="text-align: right;">\$ 0.00</td> </tr> <tr> <td>Other:</td> <td style="text-align: right;">\$ 0.00</td> </tr> <tr> <td>Amount Financed:</td> <td style="text-align: right;">\$ 51,195.49</td> </tr> </table>	Sale Price:	\$ 48,402.40	Total Financed Aftermarkets:	\$ 0.00	Total Trade Allowance:	\$ 0.00	Trade Difference:	\$ 48,402.40	Doc Fee:	\$ 85.00	State & Local Taxes:	\$ 3,515.34	Total License and Fees:	\$ 692.75	Total Cash Price:	\$ 52,695.49	Total Trade Payoff:	\$ 0.00	Delivered Price:	\$ 52,695.49	Cash Down Payment + Deposit:	\$ 0.00	Total Rebates:	\$ 1,500.00	Sub Total:	\$ 51,195.49	Service Agreement:	\$ 0.00	Maintenance Agreement:	\$ 0.00	GAP Insurance:	\$ 0.00	Credit Life, Accident & Health:	\$ 0.00	Other:	\$ 0.00	Amount Financed:	\$ 51,195.49
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Rate: Amount Financed:	\$ 51,195.49																																						

Invoice # SGC48979_1

09/04/2025

Elk Grove Ford
9645 Auto Center Dr.
Elk Grove, CA 95757 916-
478-7000 ph. 916-744-
7397 fax
rachelwood@lithia.com

Bill/Ship To:
TRI DAM PROJECT
31885 OLD STRAWBERRY RD
STRAWBERRY, CA 95375

Unit	Sale Subtotal	Doc Fee	Tire fee	Sales tax	Total Due
2025 EXPLORER: 1FMUK8DH8SGC48979	\$47,254.00	\$85.00	\$8.75	\$3,425.92	\$50,773.67
Delivery	\$150.00				\$150.00
Less rebate					-\$1,500.00
Grand total due					\$49,423.67

Invoice Terms and Conditions

TRI DAM PROJECT (Buyer) and Elk Grove Ford (Seller) agree that the following terms and conditions apply to purchase of the vehicles described above. In the event the terms and conditions stated below conflict with any other documents signed by Buyer and Seller, the following terms and conditions shall control:

1. Delivery and Payment: Buyer acknowledges that Seller has ordered the vehicles subject to this purchase order and upon receipt, Seller shall deliver each vehicle in accordance with buyer's instructions. Buyer's payment obligation arises when Buyer schedules delivery of each vehicle. Payment is required on a per vehicle basis and payment shall be remitted by Buyer to Seller on or before the vehicle's delivery to Buyer. Buyer agrees to remit payment to Seller pursuant to the electronic fund transfer terms provided to Seller by Buyer.
2. Choice of Law and Venue: This Agreement shall be governed by and construed in accordance with the laws of the California, in the County of Sacramento, without regard to principles of conflicts of laws. Any action brought by either party against the other concerning the transactions contemplated by this Agreement shall be brought only in the state courts of California in the County of Sacramento. Both parties and the individuals executing this Agreement and other agreements on behalf of the Company agree to submit to the jurisdiction of such courts and waive trial by jury.
3. Prevailing Party. In the event of litigation to enforce the subject matter of this Purchase Order, the prevailing party shall be entitled to recover from the other party, its reasonable attorney's fees and costs. In the event that any provision of this Agreement or any other agreement delivered in connection herewith is invalid or unenforceable under any applicable statute or rule of law, then such provision shall be deemed inoperative to the extent that it may conflict therewith and shall be deemed modified to conform with such statute or rule of law.

Accepted by:

Title of authorized signee:

Thank you for your business!

GENERAL MANAGER BOARD REPORT

Summer Nicotero
September 18, 2025

1. I want to extend thanks to Tanya Bruchacek for the time spent with the Project as our Temporary Board Clerk. We wish Tanya all the best in her future endeavors. On September 22nd we will welcome Carey Martin to the project as the permanent Board Clerk/Accounting Analyst. The interview process was highly competitive with a great pool of candidates.
2. We closed out the WECC spot check audit. There are several items we are working through and will be addressing with their Enforcement and Mitigation team over the next few months.
3. FERC annual inspections were conducted at all locations. We do not anticipate any findings as a result of the inspections. This year we had a guest inspector who noted that all Tri Dam facilities are kept in very good condition.
4. Our PG&E Interconnection agreement is set to expire next summer. We are meeting with PG&E to discuss the renewal and any changes that may be desired by either party. The discussions are still in the early stages and will be presented to the board as we get closer to drafting a new agreement.
5. Safety week for 2025 was completed at the beginning of September. This year training focused on confined space, fall protection, dam safety, and a significant amount of conversation around compliance. Shelley Valdes and Gary Sawyer were recognized as our Watershed Warriors for 2025 for their outstanding efforts, always lending a hand, giving it 110%, and being there for the team. Congratulations to both of them for well-deserved recognition.
6. I met with our architect to finalize the Sonora Office bidding package. There are a few minor edits remaining that are in process. I am hopeful the project will go out to bid in September.
7. The Shoreline Management Plan is currently under review. We are meeting with consultants who can support shoreline management programs as we head into the 10-year review period. Once we determine the options available to the Project, we will present these to the Board.
8. We are excited to report that we are utilizing Geographic Information System (GIS) services through CALCAD. CALCAD provides a very easy user platform that allows a small agency to access the benefits of GIS without the need to create and manage our own system. We are starting out with Tulloch shoreline data to include APN numbers, dock permits, etc for permit management purposes. We have also discussed adding water conveyance assets for compliance tracking purposes. This is a very helpful tool that the team is excited to explore.
9. The October advisory meeting is scheduled for Monday, October 6th at SSJID at 2 pm.

OPERATIONS AND MAINTENANCE MANAGER REPORT

Brett Gordon, Interim O&M Manager

September 18, 2025

OPERATIONS:

Reservoir Data (A/F):

FACILITY	STORAGE	MONTH CHANGE
Donnells	42,540	(19,277)
Beardsley	75,806	554
Tulloch	64,465	437
New Melones	1,650,085	(164,617)

Outages:

Plant	Dates	Duration	Cause
TPH all Gen	8/28/25	8:59 hrs	PG&E Line Outage
TPH #1	8/29/25	21:45 hrs	Turb brg cooling wtr leak
TPH #3	8/5/25	4:12 hrs	Loss of communications

Operations Report:

New Melones Inflows:

Total inflows for water year 24/25 as of August 31: 643,017 A/F

District Usage:

Total District usage for the water year 24/25 as of August 31: 433,107 A/F

Precipitation:

Total precipitation for the month of August: .05 inches

Other Activities:

1. Daily checks all powerhouses.
2. Annual Safety Week training, included on site hands on confined space rescue.
3. Annual fire extinguisher service.
4. Performed Beardsley spillway inspection.
5. Began review of Tri-Dams Large Generator Interconnection Agreement with PG&E, renews in 2026.
6. Provided switching for PG&E line clearance at Tulloch.

BEARDSLEY PRECIPITATION

YEAR	JUL	AUG	SEPT	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUNE	TOTAL
1958-59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.40	1.39	1.40	1.04	0.00	11.23
1959-60	0.00	0.03	3.09	0.00	0.00	1.92	5.74	8.38	4.68	2.45	0.35	0.00	26.64
1960-61	0.05	0.00	0.44	0.63	5.33	2.43	1.60	3.04	4.96	1.49	1.84	0.29	22.10
1961-62	0.21	1.12	0.77	0.70	3.39	2.98	2.04	15.32	6.13	1.12	1.04	0.02	34.84
1962-63	0.30	0.16	0.35	2.98	1.05	2.66	5.91	8.37	6.08	8.24	3.70	0.74	40.54
1963-64	0.00	0.44	0.59	2.63	7.81	0.81	5.84	0.21	3.02	2.01	2.44	1.64	27.44
1964-65	0.00	0.00	0.34	2.08	7.40	17.93	5.90	1.34	2.44	5.27	0.32	0.29	43.31
1965-66	0.00	1.47	0.60	0.47	12.38	4.59	1.68	2.33	1.00	2.39	0.43	0.10	27.44
1966-67	0.13	0.00	0.28	0.00	7.55	8.48	8.77	0.67	10.02	10.25	2.04	1.05	49.24
1967-68	0.00	0.39	0.90	0.54	2.47	3.35	4.94	4.81	3.48	0.73	1.44	0.02	23.07
1968-69	0.10	0.65	0.00	2.12	6.22	8.28	19.45	8.35	1.88	3.39	0.21	0.39	51.04
1969-70	0.00	0.00	0.55	3.41	2.98	6.46	17.06	3.11	3.43	2.50	0.00	3.17	42.67
1970-71	0.00	0.00	0.00	0.91	10.71	8.44	2.83	1.16	4.87	1.49	1.80	0.77	32.98
1971-72	0.00	0.02	0.29	1.22	6.22	10.31	2.39	2.78	1.01	4.03	0.10	1.62	29.99
1972-73	0.00	0.58	0.17	1.85	6.27	5.57	12.08	12.06	5.31	1.11	0.72	0.74	46.46
1973-74	0.05	0.18	0.07	3.65	9.88	9.10	5.08	1.84	8.18	5.15	0.02	0.07	43.27
1974-75	2.57	0.10	0.00	2.82	2.38	4.95	4.25	10.16	9.90	5.41	0.84	0.63	44.01
1975-76	0.03	2.02	0.15	6.75	2.04	0.74	0.49	3.03	2.66	2.42	0.91	0.05	21.29
1976-77	0.10	2.43	1.00	0.93	1.54	0.24	2.50	2.68	2.06	0.25	4.65	0.38	18.76 RECORD LOW
1977-78	0.00	0.00	0.58	0.24	4.76	9.72	10.85	8.31	8.67	7.97	0.19	0.23	51.52
1978-79	0.08	0.00	3.98	0.07	3.17	4.43	8.45	7.60	6.05	1.86	2.88	0.02	38.59
1979-80	0.17	0.03	0.00	4.66	4.63	5.22	14.62	13.03	3.61	3.09	4.33	0.77	54.16
1980-81	0.43	0.02	0.03	0.71	0.58	3.04	8.05	2.69	6.26	1.67	1.42	0.00	24.90
1981-82	0.06	0.00	0.15	5.27	8.76	8.39	6.08	8.08	11.23	8.19	0.12	1.34	57.67
1982-83	0.03	0.02	4.02	8.78	11.30	7.32	10.83	14.34	12.86	6.29	0.74	0.12	76.65 RECORD HIGH
1983-84	0.01	0.09	3.86	1.35	16.44	12.75	0.27	5.51	3.56	2.70	0.84	1.31	48.69
1984-85	0.00	0.05	0.73	3.97	10.28	2.58	1.52	3.13	5.84	0.86	0.07	0.28	29.31
1985-86	0.30	0.12	2.64	3.09	7.71	4.52	4.70	21.98	8.43	2.37	1.58	0.00	57.44
1986-87	0.02	0.00	2.18	0.00	0.49	0.73	3.42	5.89	5.21	0.79	1.63	0.15	20.51
1987-88	0.00	0.00	0.00	2.19	2.22	5.79	5.42	0.88	0.73	3.15	1.66	0.79	22.83
1988-89	0.00	0.00	0.05	0.07	6.96	4.29	1.45	2.73	10.08	1.41	0.74	0.02	27.80
1989-90	0.00	0.33	3.28	4.30	3.02	0.00	4.75	3.40	2.75	1.66	3.46	0.21	27.16
1990-91	0.00	0.11	0.59	0.41	1.62	1.30	0.40	1.79	16.08	1.74	2.54	1.54	28.12
1991-92	0.17	0.10	0.32	5.54	2.32	3.10	1.97	7.68	4.58	0.45	0.45	1.66	28.34
1992-93	3.26	0.35	0.00	3.05	0.44	9.61	12.19	8.74	6.29	2.07	1.24	2.43	49.67
1993-94	0.00	0.00	0.00	1.25	2.11	1.97	2.93	7.08	0.86	3.71	2.22	0.00	22.13
1994-95	0.00	0.00	0.77	2.82	7.92	3.68	18.32	1.14	18.76	6.98	6.72	1.02	68.13
1995-96	0.05	0.00	0.00	0.00	0.35	0.13	10.32	11.17	6.81	3.94	5.51	1.24	48.52
1996-97	0.05	0.01	0.23	2.55	7.14	16.19	18.16	0.80	0.53	0.82	0.51	1.24	48.23
1997-98	0.17	0.00	0.33	1.39	4.99	3.70	12.86	16.30	6.69	4.94	6.46	1.35	59.18
1998-99	0.00	0.00	2.84	0.49	5.12	3.13	8.93	9.71	2.63	3.03	1.28	1.03	38.19
1999-00	0.00	0.13	0.18	1.05	3.51	0.51	11.68	14.13	2.58	3.70	2.72	1.06	41.25
2000-01	0.00	0.07	0.96	3.17	1.01	1.59	4.69	4.70	3.08	5.39	0.00	0.07	24.73
2001-02	0.02	0.00	0.60	1.17	6.97	9.75	2.56	2.13	6.88	2.29	2.02	0.00	34.39
2002-03	0.00	0.00	0.09	0.00	7.42	11.17	1.12	3.50	3.81	9.36	2.69	0.00	39.16
2003-04	0.09	1.32	0.06	0.00	2.88	9.97	2.79	8.52	1.07	0.17	0.55	0.02	27.44
2004-05	0.02	0.00	0.19	7.66	2.93	6.67	10.52	6.95	9.35	3.35	5.76	0.80	54.20
2005-06	0.00	0.11	0.71	1.70	3.34	17.72	7.75	5.26	10.14	10.55	1.97	0.10	59.35
2006-07	0.08	0.00	0.01	1.53	3.56	5.25	2.08	8.70	1.30	2.61	1.33	0.10	26.55
2007-08	0.01	0.17	0.34	1.02	0.95	5.01	10.15	6.69	0.87	0.26	2.85	0.00	28.32
2008-09	0.00	0.00	0.00	1.65	6.17	5.08	5.88	6.98	6.78	1.97	3.37	0.79	38.67
2009-10	0.00	0.10	0.00	4.37	1.31	5.89	7.97	5.86	4.92	6.66	3.65	0.06	40.79
2010-11	0.00	0.00	0.00	8.67	7.15	14.21	2.15	5.76	15.22	1.94	2.94	3.21	61.25
2011-12	0.00	0.00	1.56	3.13	1.77	0.00	6.25	1.62	5.96	4.76	0.37	0.92	26.34
2012-13	0.00	0.00	0.00	1.27	5.78	12.56	0.64	0.93	3.26	1.11	1.48	0.80	27.83
2013-14	0.00	0.00	0.72	0.56	1.80	1.22	1.59	9.23	6.17	3.43	0.98	0.05	25.75
2014-15	0.52	0.03	1.03	0.15	3.72	7.25	0.13	4.49	0.43	3.08	2.75	0.80	24.38
2015-16	0.39	0.00	0.11	2.26	5.36	9.74	9.53	1.74	9.19	3.13	1.82	0.34	43.61
2016-17	0.00	0.00	0.00	7.26	3.19	8.30	22.25	20.47	5.49	8.06	0.59	0.46	76.07
2017-18	0.00	0.09	1.44	0.50	7.34	0.42	5.20	0.76	14.50	3.70	1.02	0.00	34.97
2018-19	0.00	0.00	0.00	1.92	8.21	3.07	9.84	15.37	8.97	2.07	7.43	0.46	57.34
2019-20	0.00	0.00	0.63	0.00	1.39	10.58	2.09	0.08	7.50	3.87	3.09	0.33	29.56
2020-21	0.00	0.23	0.10	0.00	2.38	3.40	7.28	2.44	2.83	1.31	0.18	0.00	20.15
2021-22	0.09	0.00	0.18	7.51	0.95	13.37	0.04	0.36	0.96	4.14	0.39	0.31	28.30
2022-23	0.00	0.29	2.27	0.02	3.83	12.65	21.85	5.43	15.48	0.22	1.12	1.10	64.26
2023-24	0.00	1.27	1.51	0.25	2.64	3.16	6.69	10.49	8.71	3.08	1.59	0.00	39.39
2024-25	0.00	0.06	0.03	0.53	5.06	5.23	0.71	9.24	7.72	2.84	0.96	0.03	32.41
2025-26	0.62	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67 Current Year
Average	0.15	0.21	0.74	2.23	4.70	6.18	6.74	6.15	5.88	3.38	1.88	0.63	38.87
2024-25 +/-	(0.15)	(0.15)	(0.71)	(1.70)	0.36	(0.95)	(6.03)	3.09	1.84	(0.54)	(0.92)	(0.60)	(6.46)

ANNUAL AVERAGE **38.87**

INCHES +/- ANNUAL AVERAGE **(6.46)**

Updated as of 8-Sep-25

PERCENT OF ANNUAL AVERAGE **83%**

MAINTENANCE BOARD REPORT
Steve Magney and Daniel Hogue
September 2025

1. FERC Security inspection recommendations at multiple locations were addressed.
2. Conducted monthly (April-October) Tulloch reservoir water sampling with Angie Montalvo from the California Department of Fish and Wildlife (CDFW). Samples were sent off to CDFW for analysis. Also performed golden mussel inspection of Calypso Bay, Tulloch day use, and the project's boat ramp.
3. Recovered a dilapidated abandoned dock from Tulloch reservoir. Disassembled and recycled what we could, and the rest was hauled to the transfer station.
4. Worked with Tuolumne County Amateur Radio and Electronics Society (TCARES) to install a GMRS (General Mobile Radio Service) repeater and antenna on Strawberry Peak. This safety service for the public will provide communication during natural disasters when landlines and mobile phones are not working. In addition, this will address FERC recommendations for public notifications of dam safety events.
5. As part of our 2025 annual safety week, we participated in the confined space rescue operations training with Lee and associates. This was a very beneficial training where we were able to conduct live person rescue and have the training at our facilities and our spaces using our equipment.
6. During the modification to the Tulloch skimmer gate conduit run, it was discovered that upon closing, the skimmer gate on the spillway distribution tripped the feed breaker in the powerhouse. After isolating sections at a time, the ground fault was located at a pull box beneath the spill deck. Removed the faulted area and repaired it with Polaris Tap connectors.



above Confined space Training Center: Tulloch Spillway Cable Fault



REGULATORY AFFAIRS BOARD REPORT

Tracey McKnight
September 18, 2025

FERC Compliance Updates:

FERC Compliance Updates

Erosion project - CDFW has deemed complete our Lake or Streambed Alteration Notification for the Tuolumne County Site 3 erosion project (submitted January 18, 2024). CDFW has until November 3, 2025, to issue a draft Agreement or determine one is not required. No work may begin until CDFW executes or waives the Agreement.

Other Updates: Permit and Other Assignment Updates

- **Public Campground Boat Launch:** The Lake Tulloch RV Campground and Marina has formally accepted and signed Tri-Dam's waiver to participate in the WID system. Tri-Dam is working closely with the campground concessionaire to coordinate vessel exit procedures for non-HOA residents without access to a designated ramp, aligning this process with the upcoming drawdown schedule to ensure an orderly and efficient removal of boats currently on the water. In addition, the campground is preparing to operate the decontamination station and is making preparations for the next season. Together, these efforts mark meaningful progress toward restoring full public ramp operations in 2026.
- **Neighboring Reservoir Coordination:** Tri-Dam now has an agreement in place allowing Tulloch boaters to utilize decontamination services at New Melones Reservoir. Boaters who complete a full decontamination at New Melones and are entered into the WID system may launch at Tulloch Reservoir's designated ramps. This agreement is one-way — Tri-Dam boats will not be accepted at New Melones.
- **AIS Grant Award:** This month we are requesting Board approval of Resolution 2025-09 to authorize execution of the California Department of Fish and Wildlife Boating Access Grant Program – Invasive Mussel Response agreement. The grant provides up to \$52,010 in funding over a three-year period to support Tulloch Reservoir AIS prevention initiatives.
- **Encroachment Permits:** This month, Tri-Dam received three new permit applications, completed four final inspections, conducted one pre-construction review, and approved one modification to an existing project.

Safety Updates

Tri-Dam Safety Week 2025 was held August 25–28 and featured a mix of classroom and field training. Key topics included Arc Flash, Lock Out/Tag Out, Emergency Action Planning, workplace violence prevention, cultural and biological resource protection, invasive species prevention, and cybersecurity. Staff also completed confined space field training, hearing tests, and reviewed HR policies, heat illness prevention, and PPE checks. The week closed with a Year-in-Review, service awards, and recognition of staff contributions, reinforcing Tri-Dam's ongoing commitment to safety, preparedness, and team engagement.



Generation & Revenue Report

AUGUST 2025



Donnells							
	Average Generation (1958-2018)	2025 Net Generation (kWh)	Avoided Generation (kWh)	Resource Adequacy (kW)	Ancillary Services	2025 Budget	2025 Energy Revenue
JAN	17,389,989	9,029,502	-	72,000	64,500	\$1,665,138	\$1,128,683
FEB	17,229,608	15,118,766	-	72,000	64,000	\$1,660,920	\$1,506,789
MAR	23,070,659	20,935,996	-	72,000	63,065	\$1,412,707	\$1,900,329
APR	31,686,865	30,430,660	-	72,000	61,860	\$1,897,847	\$2,601,729
MAY	41,216,149	36,889,755	5,546,770	72,000	62,000	\$1,973,171	\$3,562,303
JUN	42,555,036	26,124,230	1,944,081	72,000	61,407	\$1,854,955	\$2,642,462
JUL	36,444,466	11,851,115	-	72,000	61,858	\$2,280,668	\$1,658,841
AUG	27,568,740	28,089,097	-	72,000	66,601	\$2,091,943	\$3,081,194
SEP	20,111,167						\$0
OCT	12,743,535						\$0
NOV	12,042,987						\$0
DEC	14,354,891						\$0
Total	296,414,092	178,469,121	7,490,851	576,000	505,291	\$14,837,349	\$18,082,329

Beardsley					
	Average Generation (1958-2018)	2025 Net Generation (kWh)	Resource Adequacy (kW)	2025 Budget	2025 Energy Revenue
JAN	3,150,048	955,426	6,300	\$194,748	\$110,129
FEB	2,927,753	2,667,374	2,740	\$127,014	\$223,053
MAR	3,584,274	3,658,073	2,000	\$122,382	\$296,988
APR	4,717,464	6,351,680	6,540	\$281,691	\$527,943
MAY	5,799,593	7,405,770	5,960	\$294,538	\$614,856
JUN	6,336,073	7,615,590	9,100	\$320,725	\$665,332
JUL	6,629,514	5,083,698	5,540	\$345,649	\$457,012
AUG	6,269,748	4,559,745	5,940	\$289,654	\$437,440
SEP	5,223,523				\$0
OCT	3,752,220				\$0
NOV	2,794,775				\$0
DEC	3,713,920				\$0
Total	54,898,907	38,297,356	44,120	\$1,976,401	\$3,332,751

Tulloch					
	Average Generation (1958-2018)	2025 Net Generation (kWh)	Resource Adequacy (kW)	2025 Budget	2025 Energy Revenue
JAN	4,271,885	1,397,517	3,690	\$276,489	\$130,699
FEB	5,024,913	1,506,132	3,436	\$298,459	\$134,446
MAR	7,580,691	5,295,134	12,500	\$300,744	\$468,316
APR	10,811,027	11,773,430	17,980	\$324,344	\$1,002,021
MAY	12,131,040	16,508,905	20,760	\$360,464	\$1,408,003
JUN	12,084,818	17,475,250	23,480	\$405,304	\$1,544,905
JUL	12,609,174	15,582,496	22,310	\$428,264	\$1,454,117
AUG	11,868,293	13,655,755	20,440	\$477,044	\$1,344,525
SEP	8,577,620				\$0
OCT	4,664,124				\$0
NOV	2,487,256				\$0
DEC	3,288,702				\$0
Total	95,399,542	83,194,619	124,596	\$2,871,112	\$7,487,032

Generation & Revenue Report (cont'd)

AUGUST 2025



Project Total						
	Average Generation (1958-2018)	2025 Net Generation (kWh)	Resource Adequacy (kW)	Ancillary Services	2025 Budget	2025 Energy Revenue
JAN	24,811,922	11,382,445	81,990	64,500	\$ 2,136,375	\$1,369,511
FEB	25,182,274	19,292,272	78,176	64,000	\$ 2,086,393	\$1,864,288
MAR	34,235,623	29,889,203	86,500	63,065	\$ 1,835,833	\$2,665,632
APR	47,215,356	48,555,770	96,520	61,860	\$ 2,503,882	\$4,131,693
MAY	59,146,782	66,351,200	98,720	62,000	\$ 2,628,173	\$5,585,162
JUN	60,975,928	53,159,151	104,580	61,407	\$ 2,580,984	\$4,852,698
JUL	55,683,154	32,517,309	99,850	61,858	\$ 3,054,581	\$3,569,970
AUG	45,706,781	46,304,597	98,380	66,601	\$ 2,858,641	\$4,863,158
SEP	33,912,310	-	-	-	\$ -	\$0
OCT	21,159,879	-	-	-	\$ -	\$0
NOV	17,325,019	-	-	-	\$ -	\$0
DEC	21,357,513	-	-	-	\$ -	\$0
Total	446,712,540	307,451,947	744,716	505,291	\$19,684,862	\$28,902,112

147%

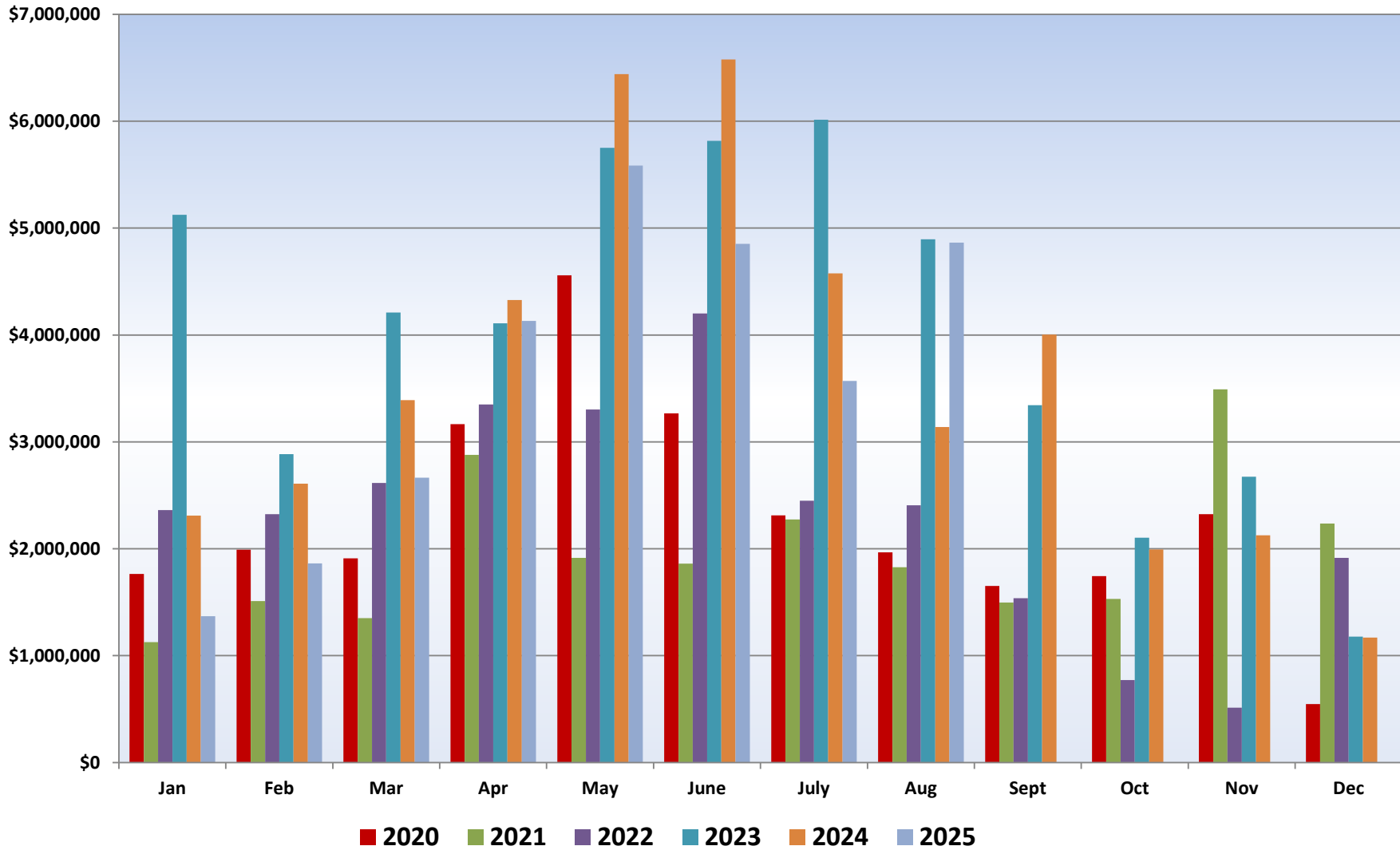
Tri-Dam Power Authority - Sandbar

	Average Generation (1958-2018)	2025 Net Generation (kWh)	Resource Adequacy (kW)	2025 Budget	2025 Energy Revenue
JAN	4,663,654	547,587	11,180	\$484,956	\$104,749
FEB	3,946,606	4,942,877	7,876	\$271,023	\$425,929
MAR	5,290,014	7,325,500	5,890	\$249,613	\$602,275
APR	6,873,822	10,837,810	9,190	\$544,260	\$892,947
MAY	8,065,189	10,465,150	9,590	\$592,488	\$874,697
JUN	8,750,023	10,911,197	9,900	\$589,735	\$931,285
JUL	9,133,101	5,849,961	8,740	\$623,557	\$510,217
AUG	8,560,581	5,200,260	5,820	\$535,758	\$442,831
SEP	6,928,285				\$0
OCT	4,898,944				\$0
NOV	2,947,604				\$0
DEC	5,554,123				\$0
Total	75,611,948	56,080,342	68,186	\$3,891,390	\$4,784,929

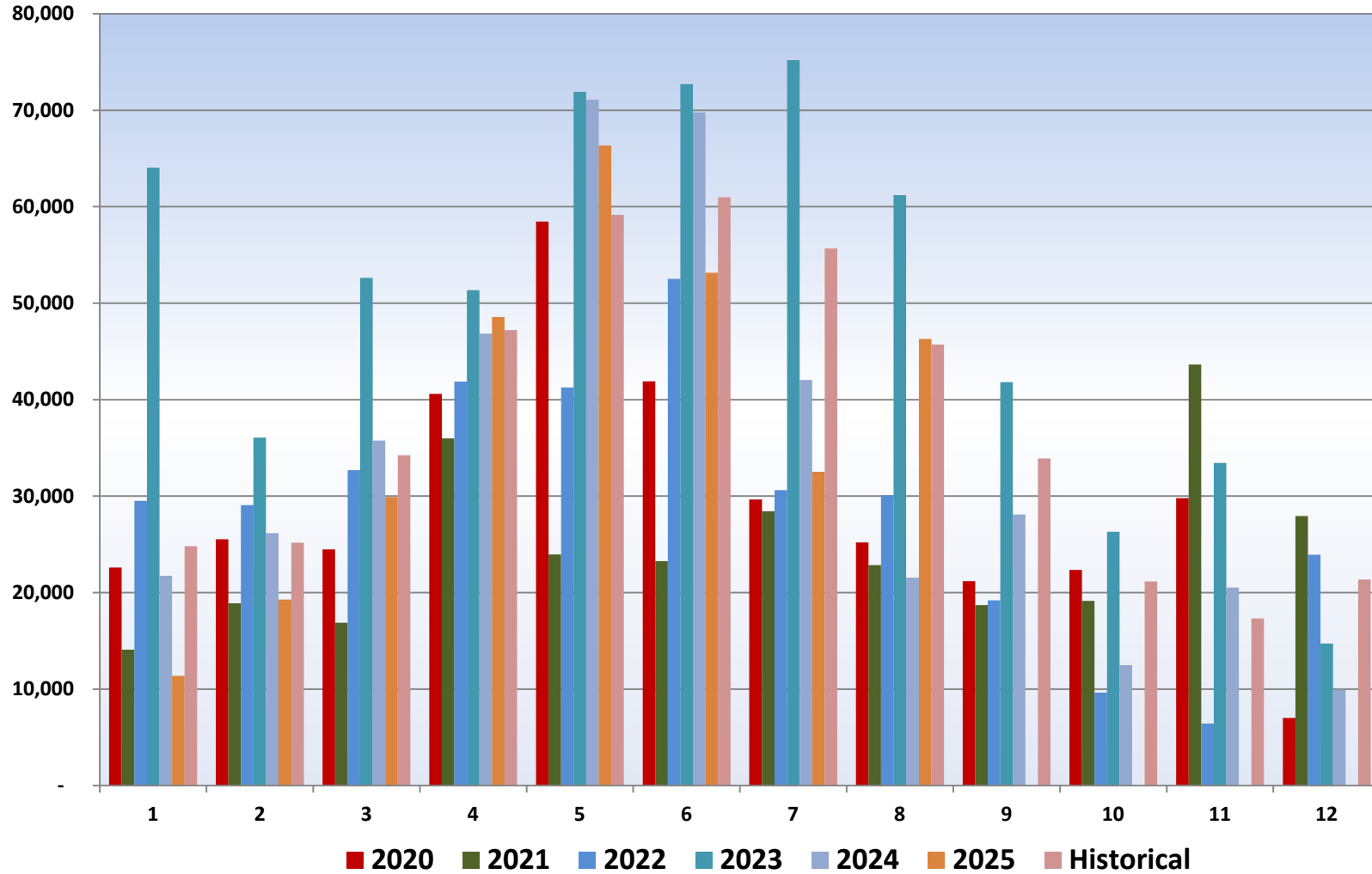
123%

Note: Price per MWh is \$74 at Donnells and \$79 at all other plants

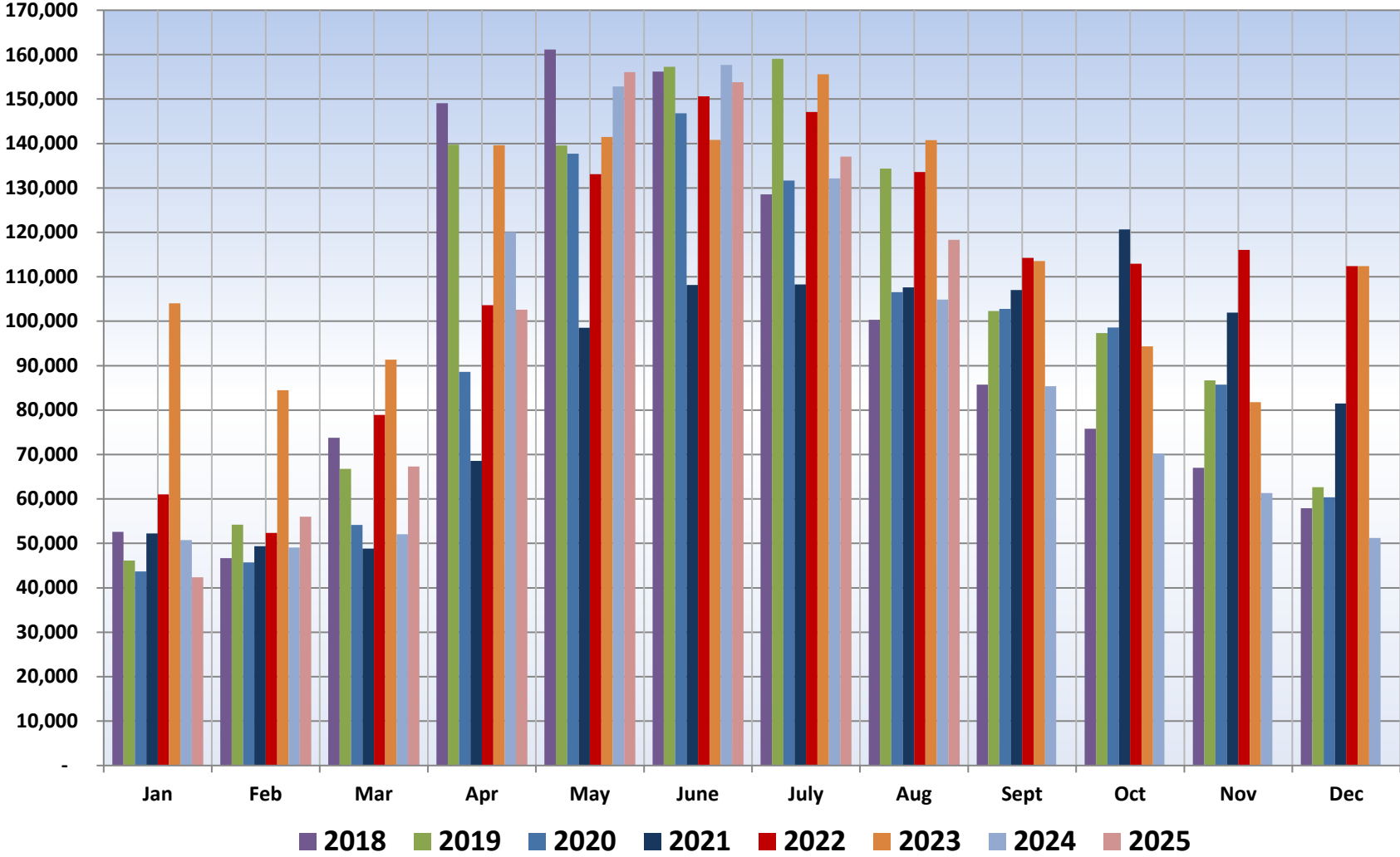
Tri-Dam Project Generation Revenue



Tri-Dam Project Total Generation - MWh



Tri-Dam Project Storage AF - Donnellis & Beardsley



BOARD AGENDA REPORT

Date: 09/18/2025

Staff: SSJID

SUBJECT: Canyon Tunnel Update

RECOMMENDED ACTION:

BACKGROUND AND/OR HISTORY:

FISCAL IMPACT: \$

ATTACHMENTS:

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

SJB August Field Report

Preliminary estimates for YOY and Age 1+ *O. mykiss* were calculated for the 2024-25 migration season at the Calaveras RST. A total of 3,093 YOY and 3,806 Age 1+ *O. mykiss* were estimated to have migrated past the Calaveras RST between November 5, 2024, and July 11, 2025. During the past five years, populations have remained consistent except for 2023 when estimates were over 12,000 individuals (Figure 1).

A total of 9,931 juvenile Chinook salmon were estimated to have passed the Shelton Rd. RST in 2025. One-hundred forty-seven adult Chinook ascended the Calaveras River ladder to spawn between November 25 and December 31, 2024.

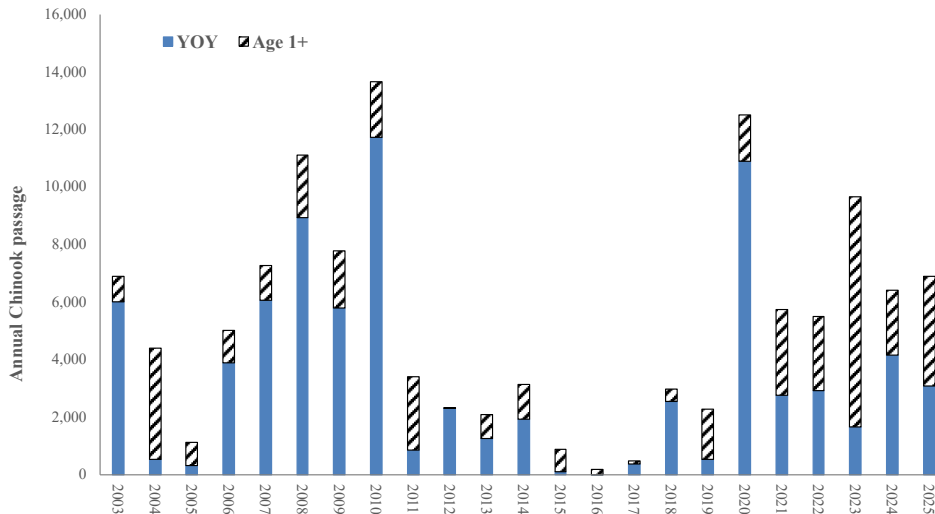


Figure 1. Annual *O. mykiss* passage at the Calaveras River rotary screw trap by lifestage, 2003-2025.

Summer Snorkel Surveys

Snorkel surveys were conducted on the Stanislaus River between Goodwin Dam and the Oakdale Treatment Plant from August 4 to August 15. Divers observed approximately 100–200 adult spring-run Chinook, primarily in pools located between Goodwin Dam and Orange Blossom Bridge. The highest concentrations were noted in a pool within Goodwin Canyon and another near Valley Oak.

Snorkel surveys were conducted in the Calaveras River from August 18–August 28 between New Hogan Dam and Dog Ranch Road.

Preliminary *O. mykiss* abundance estimates should be available for the Tuolumne, Stanislaus and Calaveras rivers in the coming months.

Fall-run Adult Migration Monitoring

The 2025 monitoring season for adult fall-run Chinook is underway in the San Joaquin Basin. The Stanislaus River weir was installed September 2–4, while the Tuolumne River weir—originally installed in June for spring-run Chinook monitoring—remains in place. This season, both weirs will employ Simsonar Fish Counting systems. The system was first tested on the Tuolumne River during the latter part of last year’s fall-run and throughout spring-run monitoring. To ensure accuracy, the VAKI system will also operate on the Stanislaus River for validation.

In 2024, a total of 3,643 Chinook were observed passing the Stanislaus weir (September through December), which is approximately one-third more compared to the previous fall (2,443 individuals), and similar to 2022 escapement (Figure 2). A total of seven steelhead (>16 inches; 406 mm TL) passed through the Stanislaus River weir (size range 442 - 496 mm) between September and May. The steelhead passed between October and early January. All of the steelhead passing the weir during the season were of hatchery origin (i.e., adipose fin clip).

Escapement to the Tuolumne River increased by almost 25% in 2024 with 2,280 fall-run adult Chinook passing the weir (Figure 3). This was the fourth straight year of increasing escapement on the Tuolumne River and the highest during the last six years.

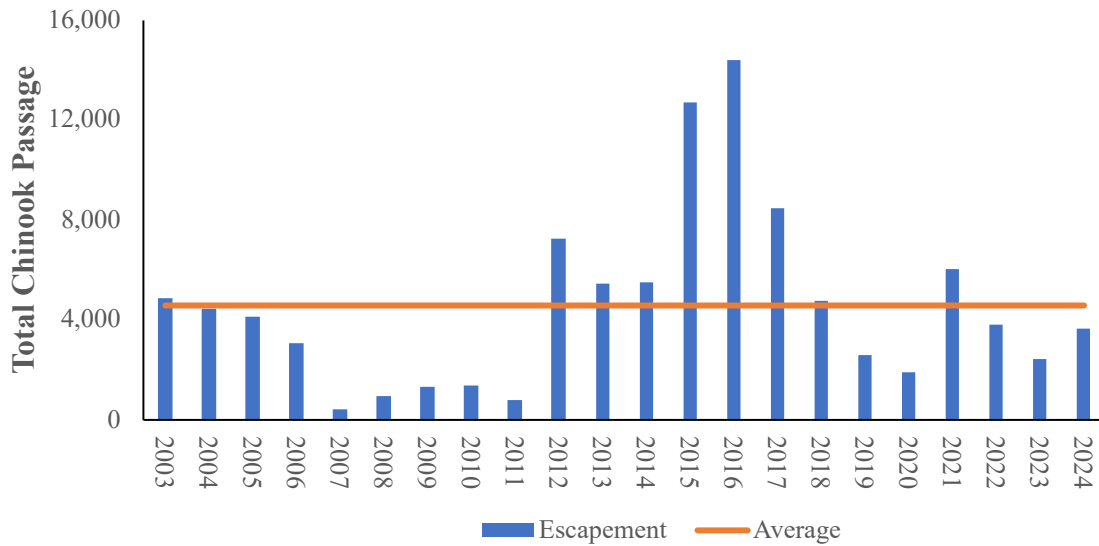


Figure 2. Annual adult Chinook salmon passages at the Stanislaus River weir, 2003-2024.

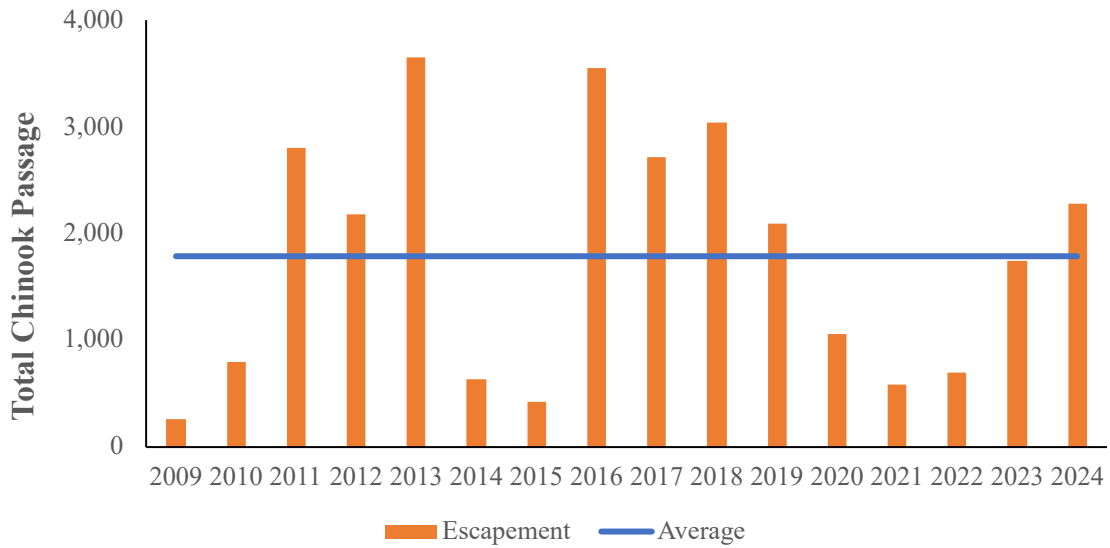


Figure 3. Annual adult Chinook salmon passages at the Tuolumne River weir, 2009-2024.

TRI-DAM

POWER

AUTHORITY

REGULAR BOARD MEETING
AGENDA
TRI-DAM POWER AUTHORITY
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
September 18, 2025
Start time is immediately following the Tri-Dam Project meeting
which begins at 9:00 AM

Oakdale Irrigation District
1205 East F Street
Oakdale, CA 95361

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com) ON MONDAY, SEPTEMBER 15, 2025 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com).

As a courtesy, TDPA offers a teleconferencing option for members of the public who wish to attend and participate in the meeting remotely at <https://us02web.zoom.us/j/3585721867> or by telephone, by calling 1 (669) 900-9128, Access Code: 358-572-1867. All speakers commenting on Agenda Items are limited to five (5) minutes. In the event of disruption of service to the teleconferencing platform, the meeting will continue in-person.

Members of the public may also submit public comments in advance by e-mailing clerk@tridamproject.com by 3:00 p.m., September 17, 2025.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Executive Assistant at (209) 965-3996 ext. 113, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

CALL TO ORDER

ROLL CALL: John Holbrook, David Roos, Glenn Spyksma, Billy Van Ryn, Mike Weststeyn, Brad DeBoer, Jacob DeBoer, Herman Doornenbal, Tom Orvis, Ed Tobias

PUBLIC COMMENT

CONSENT CALENDAR

ITEMS 1 – 3

Matters listed under the consent calendar are considered routine and will be acted upon under one motion. There will be no discussion of these items unless a request is made to the Board President by a Director or member of the public. Those items will be considered at the end of the consent items.

1. Approve the Regular Board Meeting Minutes of August 21, 2025
 2. Approve the Treasurer's Report and Financial Statements for the seven months ending July 31, 2025
 3. Approve the August 2025 Statement of Obligations
-

ADJOURNMENT

ITEMS 4 - 5

4. Commissioner Comments
5. Adjourn to the next regularly scheduled meeting

BOARD AGENDA REPORT

Date: 09/18/2025
Staff: Summer Nicotero

SUBJECT: Tri-Dam Authority August 21, 2025 Minutes

RECOMMENDED ACTION: Approving the minutes of August 21, 2025

BACKGROUND AND/OR HISTORY:

FISCAL IMPACT: \$

ATTACHMENTS:

Board Motion:

Motion by: _____ Second by: _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

**DRAFT TRI-DAM POWER AUTHORITY
MINUTES OF THE JOINT BOARD
OF COMMISSIONERS REGULAR MEETING**

August 21, 2025
Manteca, California

The Commissioners of the Tri-Dam Power Authority met at the office of the South San Joaquin Irrigation District in Manteca, California, on the above date for the purpose of conducting business of the Tri-Dam Power Authority, pursuant to the resolution adopted by each of the respective Districts on October 14, 1984.

Commissioner J. DeBoer called the meeting to order at 10:33 a.m.

ROLL CALL

OID COMMISSIONERS

SSJID COMMISSIONERS

COMMISSIONERS PRESENT:

JACOB DEBOER
HERMAN DOORNENBAL
TOM ORVIS
ED TOBIAS

JOHN HOLBROOK
BILLY VAN RYN
MIKE WESTSTEYN

COMMISSIONERS ABSENT:

BRAD DEBOER, DAVID ROOS, GLENN SPYKSMA

Also Present:

Summer Nicotero, General Manager, Tri-Dam Project; Tracey McKnight, Compliance Coordinator, Tri-Dam Project; Scot Moody, General Manager, OID; Peter Rietkerk, General Manager, SSJID, SSJID; Mia Brown, General Counsel, SSJID

PUBLIC COMMENT

None

CONSENT CALENDAR

Item #1 Approve the Regular Board Meeting Minutes of July 17, 2025.

Item #2 Approve the Treasurer's Report and Financial Statements for the six months ending June 30, 2025

Item #3 Approve the July 2025 Statement of Obligations

Commissioner Holbrook moved to approve items one, two, and three under the consent calendar as presented. Commissioner Doornenbal seconded the motion.

No Public Comment.

The motion passed 7-0 by the following roll call vote:

AYES: J.DeBoer, Orvis, Doornenbal, Tobias, Van Ryn, Holbrook, Spyksma

NOES: None

ABSTAINED: None

ABSENT: B. DeBoer, Roos, Spyksma

ITEM #4 Discussion and possible action awarding of contract for independent financial auditing services to CJ Brown and Company, CPA, for fiscal years 2025, 2026, and 2027, and authorizing the General Manager to execute the contract.

Director Orvis moved to approve awarding the independent financial auditing services to CJ Brown and Company for fiscal years 2025 and 2026, authorizing the General Manager to execute the contract. Director Holbrook seconded the motion.

No Public Comment.

The motion passed 7-0 by the following roll call vote:

AYES: J.DeBoer, Orvis, Doornenbal, Tobias, Van Ryn, Holbrook, Spyksma

NOES: None

ABSTAINED: None

ABSENT: B. DeBoer, Roos, Spyksma

ITEM #5 Commissioners Comment

NONE

ITEM #6 Adjournment

Commissioner J. DeBoer adjourned the meeting at 10:35 a.m.

The next Board of Commissioners meeting is scheduled for Thursday, September 18, 2025, at the offices of the Oakdale Irrigation District immediately following the Tri-Dam Project meeting at 9:00 a.m.

ATTEST:

Summer Nicotero, Secretary
Tri-Dam Power Authority

BOARD AGENDA REPORT

Date: September 18, 2025

Staff: Sharon Cisneros

SUBJECT: Tri-Dam Power Authority Treasurer's Report and Financial Statements for the Seven Months ending July 31, 2025

RECOMMENDED ACTION: Approve the Treasurer's Report and Financial Statements for the Seven Months ending July 31, 2025

BACKGROUND AND/OR HISTORY:

The Tri-Dam Power Authority (TDPA) Treasurer's report provides the total Treasury Funds as of July 31, 2025. The month ended with \$2.6 million in operating cash and \$1.2 million in funds invested at LAIF.

As of the financial statement date of July 31, 2025, the TDPA has realized 85.9% of its annual budgeted operating revenues for 2025 and utilized 52.7% of its budgeted operating expenses.

Additional Information is provided within the attached reports.

FISCAL IMPACT: none

ATTACHMENTS:

- Treasurer's Report
- Monthly Financial Report (*unaudited*)

Treasurer's Report and Financial Statements (unaudited)

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer(Yes/No) J. DeBoer(Yes/No) Doornenbal(Yes/No) Orvis(Yes/No) Tobias(Yes/No)

SSJID: Holbrook(Yes/No) Roos(Yes/No) Spyksma(Yes/No) Van Ryn(Yes/No) Weststeyn(Yes/No)

TREASURER'S REPORT TO THE BOARD OF DIRECTORS
TRI-DAM POWER AUTHORITY
STATEMENT OF FUNDS
FOR THE PERIOD ENDING JULY 31, 2025

ACCOUNTS	7/31/2025	RATE	6/30/2025	NET CHANGE
LAIF	\$1,219,221	4.26%	\$1,206,008	13,213
OVCB Accounts	2,576,195		4,579,692	(2,003,497)
 <i>TOTAL TREASURY FUNDS</i>	 <u>\$3,795,416</u>		 <u>\$5,785,700</u>	

Tri-Dam Power Authority

Statement of Net Position

July 31, 2025
(unaudited)

	2025	2024
Assets		
Cash	\$ 2,576,195	\$ 4,639,852
Investments	1,219,221	1,165,330
Accounts Receivable	2,399,649	1,019,294
Prepaid Expenses	41,404	73,554
Inventory	5,424	5,424
Capital Assets	45,700,162	45,525,784
Accumulated Depreciation	(24,236,069)	(23,745,554)
Total Assets	27,705,983	28,683,684
 Liabilities		
Accounts Payable	32,769	2,448
Due to Tri-Dam Project	-	83,549
Total Liabilities	32,769	85,997
 Net Position		
Net Position - Beginning of Year	30,281,366	33,799,906
Distributions	(6,180,000)	(9,490,000)
YTD Net Revenues	3,571,848	4,287,781
Total Net Position	27,673,214	28,597,687
 Total Liabilities and Net Position		
	\$ 27,705,983	\$ 28,683,684



Tri-Dam Power Authority

Statement of Revenues and Expenses

Period Ending July 31, 2025

	MTD Budget	MTD Actual	MTD Budget Variance	Budget Variance %	Prior Year MTD Actual	Prior Year MTD Var	Prior Year Variance %
Operating Revenues							
1 Power Sales	\$ 425,000	\$ 549,547	\$ 124,547	29.3%	\$ 1,019,294	\$ (469,747)	-46.1%
2 Total Operating Revenues	<u>425,000</u>	<u>549,547</u>	<u>124,547</u>	<u>29.3%</u>	<u>1,019,294</u>	<u>(469,747)</u>	<u>-46.1%</u>
Operating Expenses							
4 Salaries and Wages	26,750	38,292	11,542	43.1%	19,339	18,953	98.0%
5 Benefits and Overhead	10,508	35,720	25,212	239.9%	6,738	28,982	430.1%
6 Operations	1,138	570	(568)	-49.9%	351	219	62.4%
7 Maintenance	8,042	5,480	(2,562)	-31.9%	74	5,406	7305.4%
8 General & Administrative	43,092	30,851	(12,241)	-28.4%	153,274	(122,423)	-79.9%
9 Depreciation Expense	42,875	41,000	(1,875)	-4.4%	41,000	-	0.0%
10 Total Operating Expenses	<u>132,404</u>	<u>151,913</u>	<u>19,509</u>	<u>14.7%</u>	<u>220,776</u>	<u>(68,863)</u>	<u>-31.2%</u>
11 Net Income From Operations	292,596	397,634	105,038	35.9%	798,518	(400,884)	-50.2%
Nonoperating Revenues (Expenses)							
13 Investment Earnings	3,750	13,367	9,617	0.0%	13,147	220	1.7%
14 Total Nonoperating Revenues (Expenses)	<u>3,750</u>	<u>13,367</u>	<u>9,617</u>	<u>256.5%</u>	<u>13,147</u>	<u>220</u>	<u>1.7%</u>
15 Net Revenues	<u>\$ 296,346</u>	<u>\$ 411,001</u>	<u>\$ 114,655</u>	<u>38.7%</u>	<u>\$ 811,665</u>	<u>\$ (400,664)</u>	<u>-49.4%</u>



Tri-Dam Power Authority

Statement of Revenues and Expenses

Period Ending July 31, 2025

	<u>YTD Budget</u>	<u>YTD Actual</u>	<u>YTD Budget Variance</u>	<u>Budget Variance %</u>	<u>Prior Year Actual</u>	<u>Prior Year Variance</u>	<u>Prior Year Variance %</u>
1 Operating Revenues							
2 Power Sales	\$ 2,975,000	\$ 4,381,428	\$ 1,406,428	47.3%	\$ 5,046,513	\$ (665,085)	-13.2%
3 Total Operating Revenues	<u>2,975,000</u>	<u>4,381,428</u>	<u>1,406,428</u>	<u>47.3%</u>	<u>5,046,513</u>	<u>(665,085)</u>	<u>-13%</u>
4 Operating Expenses							
5 Salaries and Wages	187,250	168,741	(18,509)	-9.9%	134,712	34,029	25.3%
6 Benefits and Overhead	73,558	87,625	14,067	19.1%	50,839	36,786	72.4%
7 Operations	7,963	9,640	1,678	21.1%	8,474	1,166	13.8%
8 Maintenance	56,292	19,795	(36,497)	-64.8%	8,231	11,564	140.5%
9 General & Administrative	301,642	264,514	(37,128)	-12.3%	303,237	(38,723)	-12.8%
10 Depreciation Expense	300,125	287,000	(13,125)	-4.4%	287,000	-	0.0%
11 Total Operating Expenses	<u>926,829</u>	<u>837,315</u>	<u>(89,514)</u>	<u>-9.7%</u>	<u>792,493</u>	<u>44,822</u>	<u>5.7%</u>
12 Net Income From Operations	2,048,171	3,544,113	1,495,942	73.0%	4,254,020	(709,907)	-16.7%
13 Nonoperating Revenues (Expenses)							
14 Investment Earnings	26,250	27,735	1,485	0.0%	33,760	(6,025)	-17.8%
15 Total Nonoperating Revenues (Expenses)	<u>26,250</u>	<u>27,735</u>	<u>1,485</u>	<u>0.0%</u>	<u>33,760</u>	<u>(6,025)</u>	<u>-17.8%</u>
16 Net Revenues	<u>\$ 2,074,421</u>	<u>\$ 3,571,848</u>	<u>\$ 1,497,427</u>	<u>72.2%</u>	<u>\$ 4,287,780</u>	<u>\$ (715,932)</u>	<u>-16.7%</u>

Tri-Dam Authority Capital Expenditures 2025 Budget to Actuals

Project & Purchase Description	Adopted Budget 2025	Adopted Budget 2025	2025 Actual YTD Expenditures	Remaining Budget
1 Sandbar PH 115kV Pole Replace/Repair	1,000,000	1,000,000		1,000,000
2 Sandbar PH Bridge Board Repair	50,000	50,000		50,000
3 Intake Trash Rack Replacement	10,000	10,000		10,000
4 Underground Beardsley PH to Sndbr Intake	50,000	50,000		50,000
5 Roof ReSeal SPH	50,000	50,000		50,000
6 Upgrade SCADA/TRU/RTAC	-	-	19,718	(19,718)
7 Sandbar Water Pumps (Amd 1/23/25)	-	50,000	51,446	(1,446)
Total Capital	\$ 1,160,000	\$ 1,210,000	\$ 71,164	\$ 1,140,282

BOARD AGENDA REPORT

Date: 09/18/2025
Staff: Summer Nicotero

SUBJECT: Tri-Dam Authority Statement of Obligations

RECOMMENDED ACTION: Approve the August 2025 Statement of Obligations.

BACKGROUND AND/OR HISTORY:

Submitted for approval is the August 2025 Statement of Obligations for Tri-Dam Authority.

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Authority Statement of Obligations

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

Tri-Dam Power Authority

Statement of Obligations

August 1, 2025 to August 31, 2025

**TRI-DAM POWER AUTHORITY
STATEMENT OF OBLIGATIONS**

Period Covered
August 1, 2025 to August 31, 2025

Total Obligations: **9** **checks in the amount of** **\$176,658.96**
(See attached Vendor Check Register Report)

CERTIFICATION

OAKDALE IRRIGATION DISTRICT

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

Brad DeBoer

John Holbrook

Jacob DeBoer

David Roos

Herman Doornenbal

Glenn Spyksma

Thomas D. Orvis

Billy Van Ryn

Ed Tobias

Mike Weststeyn

To: Peter Rietkerk, SSJID General Manager:

THE UNDERSIGNED, EACH FOR HIMSELF, CERTIFIES THAT HE IS PRESIDENT OR SECRETARY OF THE TRI-DAM POWER AUTHORITY; THAT THE AMOUNTS DESIGNATED ABOVE HAVE BEEN ACTUALLY, AND NECESSARILY AND PROPERLY EXPENDED OR INCURRED AS AN OBLIGATION OF THE TRI-DAM POWER AUTHORITY FOR WORK PERFORMED OR MATERIALS FURNISHED FOR OPERATIONS AND MAINTENANCE OF THE SAND BAR PROJECT; THAT WARRANTS FOR PAYMENT OF SAID AMOUNTS HAVE BEEN DRAWN ON THE SAND BAR PROJECT O & M CHECKING ACCOUNT AT OAK VALLEY COMMUNITY BANK, SONORA, CALIFORNIA.

TRI-DAM POWER AUTHORITY
PRESIDENT,

TRI-DAM POWER AUTHORITY
SECRETARY,

David Roos, President Date

Summer Nicotero, Secretary Date

Tri Dam Power Authority

August Checks



Check	Vendor No	Vendor	Date	Description	Amount
208500	11413	Alliant Insurance Services	08/19/2025	Commercial Property Policy Renewal FY 25-26	173,872.20
208501	11511	Amazon Capital Services, Inc.	08/19/2025		104.89
208502	10290	Federal Express	08/19/2025		37.42
208503	10320	General Supply Co.	08/19/2025	Sandbar Powerhouse Stairwell Lights	1,132.95
208504	10879	Lowe's	08/19/2025		278.90
208505	10500	OID ~ Routine	08/19/2025		668.18
208506	11005	Sonora Lumber Co.	08/19/2025		49.52
208507	11343	Tim O'Laughlin, PLC	08/19/2025		95.00
208508	10333	Grainger Inc. W. W.	08/26/2025		0.00
208509	10516	Pacific Gas & Electric	08/26/2025		419.90
Report Total:					\$176,658.96