



AGENDA MATERIALS

TRI-DAM PROJECT



TRI-DAM POWER AUTHORITY



August 20, 2026

**REGULAR BOARD MEETING
AGENDA
TRI-DAM PROJECT
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
AUGUST 20, 2026
9:00 A.M.**

**Oakdale Irrigation District
1205 East F Street
Oakdale, CA 95361**

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com) ON MONDAY, AUGUST 17, 2026 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com).

Members of the public who wish to attend and participate in the meeting remotely, as opposed to in-person, can do so via internet at <https://us02web.zoom.us/j/3585721867> or by telephone, by calling 1 (669) 900-9128, Access Code: 358-572-1867. All speakers commenting on Agenda Items are limited to five (5) minutes.

Members of the public may also submit public comments in advance by e-mailing cmartin@tridamproject.com by 3:00 p.m., Wednesday, August 19, 2026.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Clerk at (209) 965-3996 ext. 110, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

CALL TO ORDER

PLEDGE OF ALLEGIANCE

ROLL CALL: John Holbrook, David Roos, Glenn Spyksma, Billy Van Ryn, Mike Weststeyn
Brad DeBoer, Jacob DeBoer, Herman Doornenbal, Tom Orvis, Ed Tobias

PUBLIC COMMENT

CONSENT CALENDAR

ITEMS 1 - 3

1. Approve the Regular Board Meeting Minutes of July 16, 2026

2. Approve the Treasurer's Report for the seven months ending July 31, 2026
3. Approve the July 2026 Statement of Obligations

ACTION CALENDAR

ITEMS 4 - 10

4. Consider Approval of Revisions to the Electrician Job Description
5. Consider Approval of the Technician Journeyman Job Description and Title Change
6. Consider Approval and Award of the Vegetation Management Survey Bid
7. Consider Approval of HDR SMP Contact Amendment
8. Consider Approval of Resolution TDP 2026-05 for Distribution of Funds for Sale of Property to the Districts
9. Consider Approval of the U.S. Geological Survey (USGS) Stream Gaging Agreement
10. Consider Approval of the Donnell's Powerhouse Control Room HVAC Unit Bid

COMMUNICATIONS

ITEMS 11 - 14

11. Staff reports as follows:
 - a. General Manager Report
 - b. Operations & Maintenance Report
 - c. Canyon Tunnel Project update
12. Generation Report
13. Fisheries studies on the Lower Stanislaus River
14. Directors' Comments

CLOSED SESSION

ITEM 15

15. a. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
 - Significant Exposure to Litigation
 - Government Code §54956.9(d)(2)
 - 1) One (1) Unspecified Case
- b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
 - Initiation of Litigation
 - Government Code § 54956.9(c)

ADJOURNMENT

ITEM 16

16. Adjourn to the next regularly scheduled meeting

BOARD AGENDA REPORT

Date: 8/20/2026

Staff: Summer Nicotero

SUBJECT: Tri-Dam Project July 2026 Minutes

RECOMMENDED ACTION: Approve the Regular Board Meeting Minutes of July 16, 2026

BACKGROUND AND/OR HISTORY:

Draft minutes attached

FISCAL IMPACT: None

ATTACHMENTS: Draft Minutes attached

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

**TRI-DAM PROJECT
MINUTES OF THE JOINT BOARD
OF DIRECTORS REGULAR MEETING**

July 16, 2026
Oakdale, California

The Joint Boards of Directors of the Oakdale Irrigation District and the South San Joaquin Irrigation District met in joint session at the office of Oakdale Irrigation District, Oakdale, California, on the above date for the purpose of conducting business of the Tri-Dam Project, pursuant to the resolution adopted by each of the respective Districts on July 29, 1955.

President Orvis called the meeting to order at 9:00 a.m.

OID DIRECTORS

SSJID DIRECTORS

DIRECTORS PRESENT:

JACOB DEBOER
HERMAN DOORNENBAL
TOM ORVIS
ED TOBIAS

DAVID ROOS
GLENN SPYKSMA
BILLY VAN RYN
MIKE WESTSTEYN

DIRECTORS ABSENT:

BRAD DEBOER, JOHN HOLBROOK

Also Present:

Summer Nicotero, General Manager, Tri-Dam Project; Peter Rietkerk, General Manager, SSJID; Scot Moody, General Manager, OID; Stefanie Morris, Legal Counsel, OID; Sharon Cisneros, Chief Financial Officer, OID; Forrest Killingsworth, Engineer, SSJID; Brett Gordon, Operations & Maintenance Manager, Tri-Dam Project; Carey Martin, Board Clerk, Tri-Dam Project.

President Orvis requested a late agenda item be added for immediate action that came to the attention of the Board after the agenda was posted per Government Code 54954.2(b)(2) requiring a two-thirds vote. The next regularly scheduled Board meeting on August 20, 2026 at South San Joaquin Irrigation District (SSJID) needs to be moved to Oakdale Irrigation District (OID) due to parking lot construction that was not known prior to the posting of the agenda.

A motion was made by Director Spyksma, seconded by Director Doornenbal to add the item to the agenda based on the above findings.

The motion passed 8-0 with the following roll call vote:

AYES: J. DeBoer, Doornenbal, Orvis, Tobias, Roos, Spyksma, Van Ryn, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: B. DeBoer, Holbrook

A motion was made by Director Weststeyn, seconded by Director Doornenbal to approve moving the August 20 Board meeting from SSJID to OID.

The motion passed 8-0 with the following roll call vote:

AYES: J. DeBoer, Doornenbal, Orvis, Tobias, Roos, Spyksma, Van Ryn, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: B. DeBoer, Holbrook

President Orvis advised agenda item #8 regarding the Vegetation Management Plan Contract is being pulled from the agenda due to a lack of bids.

PUBLIC COMMENT

President Orvis stated the Board received email correspondence from a member of the public prior to the meeting regarding an item that is not on the agenda.

Doug Lucas, a member of the public, addressed the Board regarding a complaint regarding a permit request at Tulloch Reservoir.

Bernadette Cattaneo, a member of the public, addressed the Board regarding the Shoreline Management Plan (SMP) for Tulloch Reservoir.

Catherine Shaw, a member of the public, addressed the Board regarding the SMP for Tulloch Reservoir.

Grant West, a member of the public, addressed the Board regarding the Day Use Area and AIS protocols at Tulloch Reservoir.

David Schwartz, a member of the public, addressed the Board regarding the permitting process at Tulloch Reservoir.

Scott Frazier, a member of the public online, addressed the Board regarding the SMP for Tulloch Reservoir.

Director Orvis recommended Tri Dam hold a public meeting regarding the SMP for Tulloch Reservoir, designating Director J. DeBoer and Director B. DeBoer from OID to attend. Director Spyksma will confer and notify Tri Dam which Board members from SSJID will attend.

CONSENT CALENDAR

ITEM #1 Approve the Regular Board Minutes of June 18, 2026

ITEM #2 Approve the Treasurer's Report for the six months ending June 30, 2026

ITEM #3 Approve the Financial Statements for the five months ending May 31, 2026

ITEM #4 Approve the June 2026 Statement of Obligations

There was no Board discussion.

A motion was made by Director Weststeyn, seconded by Director J. DeBoer to approve consent items #1 - 4 as presented.

The motion passed 8-0 with the following roll call vote:

AYES: J. DeBoer, Doornenbal, Orvis, Tobias, Roos, Spyksma, Van Ryn, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: B. DeBoer, Holbrook

ACTION CALENDAR

ITEM #5 Consider approval of the fiscal year 2025 Audited Financials for Tri Dam Project

Christopher Brown with C.J. Brown & Company CPAs presented the Board with information regarding the 2025 Audited Financials. He stated the audit was seamless without issue.

Director Spyksma thanked General Manager Summer Nicotero and OID CFO for assisting with the audit.

A motion was made by Director Spyksma and seconded by Director Tobias to approve the fiscal year 2025 audited financials.

The motion passed 8-0 with the following roll call vote:

AYES: J. DeBoer, Doornenbal, Orvis, Tobias, Roos, Spyksma, Van Ryn, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: B. DeBoer, Holbrook

The Board recessed at 9:45 am to the Tri Dam Power Authority meeting and reconvened at 9:59 am.

ITEM #6 Consider approval of the Alliant 2026/2027 property and terrorism insurance policy renewal

General Manager Summer Nicotero provided updated information regarding the policy renewal with updated figures. She stated Zurich will not be doing an inspection due to the increased cost.

Director Spyksma asked why only 10% shares are to Ascot London and asked if we could we increase to 15%, moving them from Zurich.

General Manager Summer Nicotero confirmed we can make the requested changes to the assigned shares.

A motion was made by Director Spyksma seconded by Director J. DeBoer to approve the Alliant policy renewal for 2026/2027, and to move 15% assigned shares and associated premiums to Ascot London and 15% to Zurich.

The motion passed 8-0 with the following roll call vote:

AYES: J. DeBoer, Doornenbal, Orvis, Tobias, Roos, Spyksma, Van Ryn, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: B. DeBoer, Holbrook

ITEM #7 Consider approval of Resolution TDP 2026-04 authorizing Semi-Annual Fund Distributions

A motion was made by Director Spyksma seconded by Director Doornenbal to approve the item as presented.

The motion passed 8-0 with the following roll call vote:

AYES: J. DeBoer, Doornenbal, Orvis, Tobias, Roos, Spyksma, Van Ryn, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: B. DeBoer, Holbrook

ITEM #9 Consider approval of the Strawberry Roof Replacement change order and capital budget adjustment

Operations and Maintenance Manager Brett Gordon stated the cost to replace the vapor barrier membrane in the Strawberry roof was not included in the original bid. The change order is to include the vapor barrier.

A motion was made by Director Doornenbal and seconded by Director Roos to approve the item as presented.

The motion passed 8-0 with the following roll call vote:

AYES: J. DeBoer, Doornenbal, Orvis, Tobias, Roos, Spyksma, Van Ryn, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: B. DeBoer, Holbrook

ITEM #10 Consider approval of the Beardsley Small Generator Interconnection Agreement

Operations and Maintenance Manager Brett Gordon stated the existing agreement is over thirty years old. There have been several discussions regarding the agreements with the stakeholders, and the process has been challenging. The time it has taken to review the documents has been tedious as previous additions or changes were omitted, prompting a full review of every document transmitted by PG&E.

General Manager Summer Nicotero stated the request for fully executable documents from PG&E has been made, however those documents have not been received. Given this, the request is to authorize the General Manager to execute the agreement after legal review.

A motion was made by Director Tobias and seconded by Director Van Ryn to authorize the General Manager to execute the Small Generator Interconnection Agreement for Beardsley.

The motion passed 8-0 with the following roll call vote:

AYES: J. DeBoer, Doornenbal, Orvis, Tobias, Roos, Spyksma, Van Ryn, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: B. DeBoer, Holbrook

ITEM #11 Consider approval of the Donnells Large Generator Interconnection Agreement

A motion was made by Director Tobias, seconded by Director Weststeyn to allow the General Manager to execute the Large Generator Interconnection Agreement for Donnells.

The motion passed 8-0 with the following roll call vote:

AYES: J. DeBoer, Doornenbal, Orvis, Tobias, Roos, Spyksma, Van Ryn, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: B. DeBoer, Holbrook

ITEM # 12 Staff Reports

- A. General Manager Report: General Manager Summer Nicotero stated there are no additional updates. She stated Advisory Committee is scheduled for August 3 at SSJID and confirmed if that meeting would also need to be moved to Oakdale as well. It was decided Advisory Committee will remain at SSJID.

- B. Operations & Maintenance Report: The Board had no discussion.
- C. Compliance Report: The Board had no discussion.
- D. Canyon Tunnel Update: Forrest Killingsworth, Engineer for SSJID addressed the Board regarding the Canyon Tunnell update.

ITEM #13 Generation Report

No discussion by the Board.

ITEM #14 SJB October Field Report

Director Spyksma stated the Honolulu Grant was awarded and thanked OID for their participation.

ITEM #15 Board Comments

Director Weststeyn thanked staff for the clean audits that were completed and is hoping for good SMP solutions.

Director Van Ryn thanked staff for a clean audit report.

Director Spyksma thanked Brett and his team for maximum power, understanding the process and the contracts.

Director Roos thanked staff and reminded staff to stay cool in the heat.

Director Tobias thanked Tracey McKnight for her work on the AIS protocols; Summer and Brett for the work they do, and for a clean financial statement.

Director Doornenbal stated Tri Dam needed to review the permit process for Tulloch Reservoir.

Director J. DeBoer thanked staff running operations with the many projects going on and recognizes the complexity of each of them. He asked if there could be a South Shore Concessionaire update in the future.

Director Orvis thanked staff managing all aspects of the Project. He advised there is an Agriculture and Water Forum with Senator McClintock coming up if anyone was interested in attending.

The Board recessed from 10:55 a.m. to 10:59 a.m.

The Board convened in closed session at 11:10 a.m.

CLOSED SESSION

16. a. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Significant Exposure to Litigation
Government Code §54956.9(d)(2)
1) One (1) Unspecified Case

b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Initiation of Litigation
Government Code § 54956.9(c)

The Board reconvened to open session at 12:06 p.m.

Director Orvis stated there were no reportable actions taken in closed session.

ADJOURNMENT

Director Orvis adjourned the meeting at: 12:07 p.m.

The next regular board meeting is scheduled for August 20, 2026, at the offices of the Oakdale Irrigation District at 9:00 a.m.

ATTEST:

Summer Nicotero, Secretary
Tri-Dam Project

BOARD AGENDA REPORT

Date: August 20, 2026

Staff: Sharon Cisneros

SUBJECT: Tri-Dam Project Treasurer's Report as of July 31, 2026

RECOMMENDED ACTION: Approve the Treasurer's Report as of July 31, 2026

BACKGROUND AND/OR HISTORY:

The Tri-Dam Project (TDP) Treasurer's report provides the total Treasury Funds as of July 31, 2026.

As of month-end, \$22.3 million was held in LAIF and \$13.7 million in operating cash. At the end of July, all remaining funds previously invested with US Bank had been transferred to LAIF.

FISCAL IMPACT: none

ATTACHMENTS:

➤ Treasurer's Report

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer(Yes/No) J. DeBoer(Yes/No) Doornenbal(Yes/No) Orvis(Yes/No) Tobias(Yes/No)

SSJID: Holbrook(Yes/No) Roos(Yes/No) Spyksma(Yes/No) Van Ryn(Yes/No) Weststeyn(Yes/No)

TREASURER'S REPORT TO THE BOARD OF DIRECTORS
TRI-DAM PROJECT
STATEMENT OF FUNDS
FOR THE PERIOD ENDING JULY 31, 2026

ACCOUNTS	7/31/2026	RATE	6/30/2026	NET CHANGE
LAIF	\$22,325,356	3.92%	\$22,145,104	\$180,252
OVCB ACCOUNTS	\$13,656,090	1.50%	\$10,296,614	\$3,359,476
TOTAL TREASURY FUNDS	35,981,446		32,441,718	\$3,539,728

BOARD AGENDA REPORT

Date: 8/20/2026

Staff: Sharon Cisneros

SUBJECT: Tri-Dam Project Statement of Obligations

RECOMMENDED ACTION: Approve the July 2026 Statement of Obligations

BACKGROUND AND/OR HISTORY:

Submitted for approval is the July 2026 Statement of Obligations for Tri-Dam Project

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Project Statement of Obligations

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

Tri-Dam Project

Statement of Obligations

Period Covered

July 1, 2026 to July 31, 2026

Tri-Dam Project

Statement of Obligations

Period Covered

From To

July 1, 2026 to July 31, 2026

Vendor Check Register Report

(Please see attached Check Listing)

No. Chks.

70

Amount

\$ 1,151,793.96

Payrolls - Net Charges

Pay Date

Type

Payroll Amount

2-Jul-26

Payroll

\$ 76,937.65

16-Jul-26

Payroll

\$ 88,119.92

30-Jul-26

Payroll

\$ 74,987.02

Total Net Payroll

\$ 240,044.59

\$ 240,044.59

Total Disbursements for the Period

\$ 1,391,838.55

District Portion~

Oakdale Irrigation District

\$ 695,919.27

South San Joaquin Irrigation District

\$ 695,919.28

Total Districts

\$ 1,391,838.55

TRI-DAM PROJECT
STATEMENT OF OBLIGATIONS
Period Covered
July 1, 2026 to July 31, 2026

One-Half Oakdale Irrigation District	\$ 695,919.27
One-Half South San Joaquin Irrigation Distict	\$ 695,919.28
Total Obligations	<u>\$ 1,391,838.55</u>

CERTIFICATION

OAKDALE IRRIGATION DISTRICT

Brad DeBoer

Jacob DeBoer

Herman Doornenbal

Thomas D. Orvis

Ed Tobias

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

John Holbrook

David Roos

Glenn Spyksma

Billy Van Ryn

Mike Weststeyn

Each of the undersigned certifies that he is President or Secretary of his respective District;
That the amounts designated above have been properly incurred as an obligation of the Tri-Dam Project; that
checks for payment of said amounts have been drawn on a Tri-Dam Project account at Oak Valley Community
Bank, Sonora, California.

OAKDALE IRRIGATION DISTRICT
PRESIDENT,

Thomas D. Orvis

SECRETARY,

Scot A. Moody

Date

SOUTH SAN JOAQUIN IRRIGATION DISTRICT
PRESIDENT,

Glenn Spyksma

SECRETARY,

Peter M. Rietkerk

Date



Project July Checks

Check No	Vendor No	Vendor Name	Check Date	Description	Check Amount
701080	10810	Internal Revenue Service	07/02/2026	Payroll	35,455.28
701081	10134	CA Employment Development	07/02/2026	Payroll	8,638.04
701073	10814	CA State Disbursement Unit	07/07/2026	Payroll	403.11
701075	11578	Mission Square	07/07/2026	RHS Contribution	1,425.00
701076	10812	Nationwide Retirement	07/07/2026	457 Contribution	11,653.10
701078	10183	Cal PERS S457 Plan	07/07/2026	EE/ER 457	2,365.82
701079	10815	Cal PERS System	07/07/2026	EE/ER Retirement Plan	22,503.90
ACH	10536	Pitney Bowes Purchase Power	07/09/2026		54.60
133287	10648	Adventist Health Sonora	07/09/2026		576.00
133288	11475	Alley Tree & Landscape	07/09/2026	Facility Maintenance	6,200.00
133289	11511	Amazon Capital Services, Inc.	07/09/2026		241.49
133290	11605	ARC WORKPLACE	07/09/2026		148.00
133291	11086	Benefit Resource, LLC	07/09/2026		175.00
133292	11459	C & R Royal SVC, Inc.	07/09/2026	Rolling Stock	1,976.15
133293	11579	CPS HR CONSULTING	07/09/2026		325.00
133294	10227	Del Oro Water Co. Inc.	07/09/2026		817.54
133295	10319	General Plumbing Supply Co	07/09/2026		310.78
133296	10320	General Supply Co.	07/09/2026	Electric Supply	1,260.65
133297	11512	Alex Kiriluk	07/09/2026	Boot Reimbursement	247.69
133298	11430	Landrum, Inc.	07/09/2026		362.15
133299	11500	Kimberly McGinnes	07/09/2026		660.00
133300	10466	Mountain Oasis Purified	07/09/2026		142.50
133301	11353	Nates Saw and Mower, LLC	07/09/2026		47.18
133302	10484	New Pig	07/09/2026	Sump repair supplies	1,030.45
133303	11603	O'Reilly Automotive, Inc.	07/09/2026		257.01
133304	10514	Pacific Gas & Electric Co.	07/09/2026	Facilities Utilities	5,019.86
133305	11529	PHI Health, LLC, ATTN:	07/09/2026	Annual Subscription	1,560.00
133306	10933	Smile Business Products	07/09/2026		187.64
133307	10641	Sonora Airco Gas & Gear	07/09/2026		73.80
133308	10904	Sonora Ford	07/09/2026		581.60
133309	11005	Sonora Lumber Company	07/09/2026		523.96
133310	10649	Sonora Rentals & Sales	07/09/2026		852.00
133311	11473	Staples	07/09/2026		52.33
133312	11598	Troutman Pepper Locke LLP	07/09/2026	SMP Consulting	36,360.00
133313	10740	Tuolumne Utilities District	07/09/2026	Utilities	1,327.69
133314	11063	UTLTRN Design	07/09/2026		239.25
133315	10776	Waste Mgmt of Cal Sierra Inc.	07/09/2026	Trash Services	2,022.32
701098	10536	Pitney Bowes Purchase Power	07/10/2026		237.96
20260715	11609	CFTDA	07/15/2026		253.00
ACH	11435	VISA	07/16/2026	PPE, Banding supplies, Safety Week	11,931.34
133316	11333	C.J. Brown & Company,	07/16/2026	Accounting Services	2,650.00
133317	11606	CalNeva Water	07/16/2026		750.00
133318	11608	CivicPlus, LLC	07/16/2026	Website Renewal	9,185.40

133319	11071	Day, Carter & Murphy, LLP	07/16/2026	Interconnection Agreement Review	1,100.00
133320	10250	Downey Brand Attorneys	07/16/2026	Legal Services	9,520.00
133321	11074	GFT Infrastructure, Inc.	07/16/2026	Engineering Services	5,159.00
133322	10347	HDR Engineering Inc.	07/16/2026	FERC Security Consulting	8,654.01
133323	11573	LSA ASSOCIATES, INC.	07/16/2026		855.00
133324	11607	RIP MARINE	07/16/2026	Decon Training	2,400.00
133325	11602	Robert E. Boyer Construction,	07/16/2026	Sonora Office Remodel	319,272.76
133326	10661	South San Joaquin Irrigation	07/16/2026		414.35
133327	11478	Upstream Tech	07/16/2026	Hydro-forecasting	32,280.00
133328	11511	Amazon Capital Services, Inc.	07/16/2026		769.23
133329	10290	Federal Express	07/16/2026		50.03
133330	10879	Lowe's	07/16/2026		228.40
133331	10484	New Pig	07/16/2026		756.44
133332	10513	Pacific Gas & Elec - Non Util	07/16/2026		168.28
133333	10547	Power Plan	07/16/2026	Backhoe Rebuild	1,170.45
133334	10649	Sonora Rentals & Sales	07/16/2026	Boom Lift Rental	2,300.95
133335	11063	UTLTRN Design	07/16/2026		868.26
133336	11258	Verizon	07/16/2026		694.32
701082	10134	CA Employment Development	07/16/2026	Payroll	9,552.42
701083	10814	CA State Disbursement Unit	07/16/2026		400.61
701084	10183	Cal PERS S457 Plan	07/16/2026	EE/ER 457	2,365.82
701085	10815	Cal PERS System	07/16/2026	EE/ER Retirement Plan	22,342.79
701086	10810	Internal Revenue Service	07/16/2026	Payroll	39,279.95
701087	11578	Mission Square	07/16/2026	RHS Contribution	1,425.00
701088	10812	Nationwide Retirement	07/16/2026	457 Contribution	11,586.66
701100	10815	Cal PERS System	07/16/2026	Unfunded Liability	507,014.00
701089	10810	Internal Revenue Service	07/27/2026		80.64
70			Report Total (70 checks):		1,151,793.96



California Public Employees' Retirement System
P.O. Box 942715, Sacramento, CA 94229-2715

888 CalPERS (or 888-225-7377)
TTY: (877) 249-7442 Fax: (800) 959-6545
www.calpers.ca.gov

California Public Employees' Retirement System

July 01, 2026

Sharon A Cisneros
Tri-Dam Project
P.O. BOX 1158
PINECREST, CA 95364-0158

Business Unit: 1900
CalPERS ID: 7579927706
Invoice Number: 100000018341617
Invoice Date: July 01, 2026
Payment Due Date: July 31, 2026

Description	Amount				
Annual Unfunded Accrued Liability as of the June 30, 2024 Actuarial Valuation for Rate Plan Identifier 26322. The total minimum required employer contribution is the sum of the Plan's Employer Normal Cost Rate (expressed as a percentage of payroll) plus the Employer Unfunded Accrued Liability Contribution Amount. Your agency's monthly amount due toward the Unfunded Accrued Liability is: <table> <tr> <td>Amount</td><td>Due Date</td></tr> <tr> <td>\$43,664.08</td><td>July 31, 2026</td></tr> </table> If you would like to prepay the entire Annual Payment toward your Plan's Unfunded Accrued Liability, you can submit the Annual Lump Sum Prepayment amount of \$507,014.00 to the invoice number above by July 31, 2026 instead of the monthly amount listed. Please refer to the June 30, 2024 Actuarial Valuation report for the details of this calculation. Reports are available at CalPERS On-Line or by visiting www.mycalpers.ca.gov Unfunded Accrued Liability contributions are to be paid in full by the payment due date each month. Payments that are not received in full on or before this date will be assessed interest on the total outstanding balance due (Public Employees' Retirement Law § 20572 (b)). Please note that this monthly statement is a demand for payment in accordance with Public Employees' Retirement Law § 20572 (a). For questions concerning your invoice, please call our CalPERS Customer Contact Center at 888 CalPERS (or 888-225-7377) and ask to be referred to the Financial Office.	Amount	Due Date	\$43,664.08	July 31, 2026	
Amount	Due Date				
\$43,664.08	July 31, 2026				
Total Due	\$43,664.08				



Please pay this statement using Electronic Funds Transfer (EFT) debit or Automated Clearing House (ACH) credit method. Please visit www.mycalpers.ca.gov to schedule a debit EFT payment or call our CalPERS Customer Contact Center at **888 CalPERS** (or 888-225-7377) for information regarding EFT ACH credit payments. Please allow two banking days prior to the due date for payments to be received at CalPERS on time.

If you need to pay by check or money order, make sure it includes your agency's CalPERS ID, Invoice Number, and is payable to the California Public Employees' Retirement System. Please mail to the following address:

CalPERS
Financial Reporting & Accounting Services Division
Cash and Payment Processing Unit
P.O. Box 942703
Sacramento, CA 94229-2703

California Public Employees' Retirement System
www.calpers.ca.gov

CalPERS-2263



BOARD AGENDA REPORT

Date: 8/20/2026

Staff: Summer Nicotero

SUBJECT: Electrician Job Description Revision

RECOMMENDED ACTION: Approve Revisions to the Electrician Job Description

BACKGROUND AND/OR HISTORY:

The current Electrician job description was last approved by the Board in 2008. Staff have reviewed the existing job description and identified the need to update the listed duties and responsibilities to better reflect the current operational needs of the Project and the MOU.

The proposed revisions more clearly define the scope of work, level of responsibility, and skills and knowledge required to successfully perform the position. Updating the job description will provide a more accurate representation of the role and help ensure future recruitment efforts attract candidates whose qualifications and experience are aligned with the Project's operational needs.

FISCAL IMPACT: None

ATTACHMENTS: Current Electrician Job Description
Electrician Job Description Revision

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

ELECTRICIAN

DEFINITION

Under general supervision; to perform skilled electrical maintenance and repair work of water and or irrigation systems, pumps, and associated equipment located in Tri-Dam Power plants, dams and related facilities; and to do related work as required.

DISTINGUISHING CHARACTERISTICS

This is a journey level classification. This class is a specialized class for incumbents assigned to perform skilled electrical installation and maintenance work, including testing of protective devices and associated equipment common to Hydro-Electrical facilities. The incumbent in this class also assists the technical staff in repair and testing of microwave and SCADA system testing. An incumbent in this classification may be called after hours for emergency repair work.

REPORTS TO

Maintenance Supervisor

CLASSIFICATIONS DIRECTLY SUPERVISED

May provide some direction for temporary work staff.

EXAMPLES OF DUTIES

- Performs skilled electrical work in the maintenance and repair of equipment as used in hydro-electric plants, dams, and related facilities.
- Performs maintenance and repair of water gates on dams and diversion spill ways.
- Tests and repairs various electrical circuits. Breakers, controllers, meters, and transformers.
- Repairs and installs high voltage line and power pole.
- Assists the technical staff in the repair and testing of microwave and SCADA system testing of panel boards, relaying and high voltage line work.
- Orders materials and supplies for electrical projects.
- Participates in the repair and maintenance of generators and related equipment.
- Completes and maintains records and reports.

- Designs modifications and new circuitry and systems
- Draft blueprints and diagrams, and updates existing ones to reflect modifications and "as built" conditions.
- Performs hardware design and fabrication on electronic equipment. Determines and purchases parts and equipment
- Designs, installs and maintains electronic surveillance equipment
- Troubleshoot and repair basic refrigeration problems

TYPICAL PHYSICAL REQUIREMENTS

Frequently stand and walk or crouch on narrow, slippery, and erratically moving surfaces; stoop, kneel, bend to pick up or move objects; physical ability to lift and carry objects weighing up to 50 pounds; normal manual dexterity and eye-hand coordination; corrected hearing and vision to normal range; verbal communication; use of tools, OHM meters, amp-meters, carbon dioxide/monoxide testers, hand and power tools, and a variety of building trades, tools, and equipment; use of maintenance equipment such as backhoes, graders, front end loaders, and snowplows.

TYPICAL WORKING CONDITIONS

Work is performed both in shop and outdoor environments; exposure to varying temperatures; exposure to smoke, gasses, dust, and chemicals; working around electrical current, and moving machinery parts; limited contact with staff and the public.

DESIRABLE QUALIFICATIONS

Knowledge of:

- Methods, materials, tools, and equipment used in electrical work.
- Safe work practices and Federal and State safety regulations.
- Standard tools, methods, practices, and materials involved in high voltage work.
- Allen Bradley and Modicon PLC
- Applicable provisions of electrical code.

Ability to:

- Perform a wide variety of skilled electrical work.
- Design and lay out material from basic sketches.

- Estimate time and material required for electrical jobs.
- Read and interpret specifications, diagrams, schematics, and blueprints.
- Skillfully use a variety of hand and power tools.
- Design modifications to electrical, electronic surveillance and related equipment
- Prepare clear, concise and accurate records of reports.
- Establish and maintain cooperative working relationships.
- Follow written and oral instructions.
- Perform basic computer skills including word processing, data development and CAD.
- Work under stress and in emergency situations.

Training and Experience:

Any combination of training and experience which would likely provide the required knowledge and abilities is qualifying. A typical way to obtain the required knowledge and abilities would be:

Two (2) years of experience in performing skilled electrical work.

Special Requirement:

Possession of an appropriate valid and current California Driver's license required to meet the performance requirements of the position.



Electrician (DRAFT)

Class specifications are intended to present a descriptive list of duties performed by employees in the class. Specifications are not intended to reflect all duties performed within the job.

SUMMARY DESCRIPTION

Under general supervision; to perform skilled electrical maintenance, testing, and repair of power generation and electrical systems throughout the Tri-Dam Project and related facilities.

REPORTS TO

Lead Technician

STATUS

Fulltime, non-exempt

DISTINGUISHING CHARACTERISTICS

This is a journey level classification. This class is a specialized class for incumbents assigned to perform skilled electrical installation and maintenance work, including testing of protective devices and associated equipment common to Hydro-Electrical facilities. The incumbent in this class also assists the PACCTS technicians. An incumbent in this classification may be called after hours for emergency repair work.

ESSENTIAL DUTIES AND RESPONSIBILITIES

- Responsible for meticulously measuring, cutting, bending, and threading conduit (such as EMT, PVC, and rigid metal) to code, and securing safely into walls, ceilings, or underground trenches to ensure efficient and compliant systems.
- Pull and thread heavy wires and delicate network cables through conduits, ductwork, and cable trays.
- Perform skilled electrical maintenance and repair of equipment used in hydro-electric plants, dams, and related facilities i.e.. 115KV, 13.8KV, 6.9KV, 480V, 240V, switchgear, GSU's, pumps, motors, starters and related control schemes.
- Perform maintenance and repair of water conveyance equipment i.e.. Gate actuators, reversing starters, 4-20ma control and feedback circuits, solar arrays, regulators, level recording instruments etc.
- Test and repair various electrical circuits, breakers, controllers, meters, and transformers.
- Repair 4160V overhead lines and power poles.
- Assist the technical department with Protection, Automation, Control, Communications, Testing and Security.
- Order materials and supplies for electrical projects.
- Participate in the repair and maintenance of generators and related equipment.
- Maintain records and reports.
- Design modifications to existing circuitry and new systems.
- Read, modify and draft blueprints to reflect "as built" conditions.

- Manufacture parts list and collect quotes for various projects.
- Troubleshoot and repair basic refrigeration problems.
- Additional duties as assigned.

TYPICAL PHYSICAL REQUIREMENTS

Frequently stand and walk or crouch on narrow, slippery, and erratically moving surfaces; stoop, kneel, bend to pick up or move objects; physical ability to lift and carry objects weighing up to 50 pounds; normal manual dexterity and eye-hand coordination; corrected hearing and vision to normal range; verbal communication; use of tools, multi-meters, ammeters, resistance tester, carbon dioxide/monoxide testers, hand/power tools, for a variety of building trades; use of maintenance equipment such as manlifts, all terrain forklifts, cranes, bucket trucks, and snow removal equipment.

TYPICAL WORKING CONDITIONS

Work is performed both in shop and outdoor environments; exposure to varying temperatures; exposure to smoke, gases, dust, and chemicals; working around electrical current, moving machinery parts; limited contact with staff and the public.

DESIRABLE QUALIFICATIONS

Knowledge of:

- Methods, materials, tools, and equipment used in electrical work.
- Safe work practices and Federal and State safety regulations.
- Standard tools, methods, practices, and materials involved in high voltage work.
- Applicable provisions of NFPA 70E.

Ability to:

- Perform a wide variety of skilled electrical work.
- Estimate time and material required for electrical jobs.
- Design, read, and interpret specifications, diagrams, schematics, and blueprints: lay out material from basic sketches.
- Skillfully use a variety of hand and power tools.
- Design modifications to electrical equipment.
- Prepare clear, concise, and accurate records of reports.
- Establish and maintain cooperative working relationships.
- Follow written and oral instructions.
- Perform basic computer tasks and effectively use Microsoft office
- Work under stress and in emergency situations.

EDUCATION, TRAINING AND EXPERIENCE

At least a high school diploma or general equivalency degree and the ability to communicate clearly, verbally, and in writing with American English is required.

Any combination of training and experience which would likely provide the required knowledge and abilities is qualifying. A typical way to obtain the required knowledge and abilities would be:

Two (2) years of experience in performing skilled electrical work in an industrial or hydroelectric environment.

SPECIAL REQUIREMENTS

- Possession of an appropriate valid and current California Driver's license.
- Must reside within sixty (60) miles of the Strawberry office.
- This position is subject to emergency callouts. Mandatory overtime is required

ACCOMMODATIONS

Reasonable accommodations may be made to enable individuals with disabilities to perform the essential functions of the position.

**TRI-DAM PROJECT IS AN EQUAL OPPORTUNITY EMPLOYER
BACKGROUND AND DRUG TEST REQUIRED**

BOARD AGENDA REPORT

Date: 8/20/2026

Staff: Summer Nicotero

SUBJECT: Technician Job Description Revision

RECOMMENDED ACTION: Approve Revisions to the Technician Journeyman Job Description and Position Title

BACKGROUND AND/OR HISTORY:

The current Technician Journeyman job description was last approved by the Board in 2017. Staff have reviewed the existing job description and position title to ensure it accurately reflects the current operational needs and the MOU.

The proposed revision updates the position title and more clearly defines the scope of duties, level of responsibility, and knowledge and skills required to perform the role. The revision is intended to provide a more accurate representation of the position and establishes clear expectations for the work required.

Updating the position title and job description will also strengthen future recruitment efforts, allowing the Project to better attract candidates whose qualifications and experience are aligned with operational needs.

FISCAL IMPACT: None

ATTACHMENTS: Current Technician Job Description
Hydroelectric PACCTS Technician Job Description Revision

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)



TECHNICIAN

*Class specifications are intended to present a descriptive list of the range of duties performed by Employees in the class. Specifications are **not** intended to reflect all duties performed within the job.*

DESCRIPTION

Install, field test, maintain, and troubleshoot a wide variety of electronic, electrical, electro-mechanical equipment, intercommunication systems and devices; to assist in maintenance and repair work on water and/or irrigation systems, pumps, and associated equipment located in Tri-Dam power plants, dams and related facilities; and perform other duties as assigned.

DISTINGUISHING CHARACTERISTICS

This is a journey level classification. The incumbent in this classification also installs, tests and maintains communication equipment, protection systems, security network, and PLC's for the hydro-electric production facilities. The incumbent also assists in the installation, maintenance, and major overhauls of mechanical and electrical equipment in hydroelectric plants, dams, and related facilities. The incumbent in this classification may be called after hours for emergency repair work.

REPORTS TO Operations and Maintenance Manager

EXAMPLES OF DUTIES

- Installs, tests, calibrates repairs and maintains microwave and radio equipment including microwave terminals, base band equipment, mobile radios, SCADA systems, electronic surveillance equipment, and telemetry associated with hydro plant operations.
- Tests and repairs equipment such as generators, rotors, and stators.
- Installs, repairs, and calibrates protective relays, electrical and electronic circuitry and devices, instrumentation and controls, and related equipment. Operates and maintains communication, and monitoring equipment at powerhouses, hydroelectric monitoring stations, and reservoir level monitoring stations.
- Designs modifies and new circuitry and systems.
- Drafts blueprints and diagrams, and updates existing ones to reflect modifications and "as built" conditions.
- Calculates capacitance, resistance, and impedance.
- Performs hardware design and fabrication on electronic equipment. Determines and/or purchases parts and equipment.
- Designs, installs, and maintains electronic surveillance equipment.
- Maintains reports, files, and records.
- Perform housekeeping duties to keep work area clean and safe.
- May provide orientation to new staff.

TYPICAL PHYSICAL REQUIREMENTS

Frequently stand and walk or crouch on narrow, slippery, and erratically moving surfaces, including various stairs, ramps, fixed ladders, and movable ladders; stoop, kneel, bend to pick up or move objects; physical ability to lift and carry objects weighing up to 50 pounds; normal manual dexterity and eye-hand coordination; corrected hearing and vision to normal range; and verbal communication.

TYPICAL WORKING CONDITIONS

Work is performed both in shop and outdoor environments; exposure to varying temperatures; exposure to smoke, gasses, dust, and chemicals; working around high voltage electrical current and moving machinery parts; contact with staff and the public.

DESIRABLE QUALIFICATIONS

Knowledge of:

- Operates all test-equipment related to servicing of generators, related control equipment, radio, microwave, security and irrigation systems.
- Principles of electricity, electronics, circuitry, and radio and microwaves.
- Methods, materials, tools, and equipment used in radio communication equipment installation, repair and maintenance including two-way and microwave, SCADA systems, electronic surveillance equipment, fiber optic systems and protective type circuitry and devices.
- Federal Communications commission requirements and restrictions on the operation, maintenance, and setting of radio and microwave frequencies and equipment.
- Installation, repair, maintenance, and calibration of telemetering equipment, protective relays, instrumentation, and controls.
- Measuring, monitoring, and calibration devices used in communications, electrical, electronic, relay, control, instrumentation troubleshooting, and calibration.
- Electrical clearances, protection from live voltage and related safe working practices in power plant repair.
- Principles and practices of hydroelectric plant operations.
- Safe work practices and Federal and State safety regulations.
- Applicable provisions of electrical codes.

Ability to:

- Skillfully perform electrical and electronic troubleshooting, repair and maintenance.
- Perform bi-annual station battery bank compliance testing.
- Read and interpret technical repair manuals, blueprints, and schematic diagrams.
- Install, troubleshoot, repair, and maintain communications components and systems.

Tri-Dam Project

Technician

- Design modifications to communications, electrical, electronic surveillance, and related equipment.
- Draft blueprints and diagrams.
- Skillfully use a variety of hand and power tools.
- Prepare clear, concise, and accurate records of reports.
- Establish and maintain cooperative working relationships.
- Work under stress and in emergencies.
- Prepare clear, concise, and accurate records of reports.
- Perform basic computer skills using Microsoft Office, RSLogix 5000, Hyperterm, Teraterm, .ACD files, ACSELERATOR QuickSet and RTAC.

EDUCATION TRAINING AND EXPERIENCE

At least a high school diploma or general equivalency degree and the ability to communicate clearly verbally and in writing with American English is required.

Any combination of training and experience, which would likely provide the required knowledge and abilities, is qualifying. A typical way to obtain the required knowledge and abilities would be:

Three years of responsible journey-level electrical, or industrial electronic experience, which included installation, calibration, maintenance, troubleshooting, repair, and modification on electronic systems and related electrical components and sub-systems. Completion of Tri-Dam Projects Power System Technician Apprenticeship or a recognized two-year program in electronics is highly desirable.

SPECIAL REQUIREMENTS

Possession of an appropriate valid and current California Driver's license required to meet the performance requirements of the position.

Must reside within sixty (60) miles of the Strawberry office.



HYDROELECTRIC PACCTS TECHNICIAN JOURNEYMAN (DRAFT)

*Class specifications are intended to present a descriptive list of the range of duties performed by Employees in the class. Specifications are **not** intended to reflect all duties performed within the job.*

SUMMARY DESCRIPTION

Under general supervision; perform skilled **P**rotection, **A**utomation, **C**ontrol, **C**ommunication, **T**esting, and **S**ecurity maintenance and repair throughout the Tri-Dam Project's power generation, water conveyance, and irrigation facilities.

REPORTS TO

Lead Technician

STATUS

Fulltime, non-exempt

DISTINGUISHING CHARACTERISTICS

This is a journey level classification. This class is a specialized class for incumbents assigned to perform skilled **P**rotection, **A**utomation, **C**ontrol, **C**ommunication, **T**esting, and **S**ecurity maintenance and repair common to hydro-electric facilities. The incumbent also assists in the installation, maintenance, and major overhauls of mechanical and electrical equipment in hydroelectric plants, dams, and related facilities. The incumbent in this classification may be called after hours for emergency repair work.

ESSENTIAL DUTIES AND RESPONSIBILITIES

- Installs, repairs, and calibrates protective relays, electrical and electronic circuitry and devices, instrumentation and controls, and related equipment.
- Installs, tests, calibrates, repairs and maintains microwave radio, base band radio, and mobile radio equipment.
- Maintains and modifies SCADA system databases by adding and modifying existing RTU points, as well as creating new RTU's from scratch.
- Installs, maintains, and troubleshoots physical and digital security system infrastructure including access controls, surveillance cameras (CCTV), and alarm systems associated with hydro plant operations.
- Tests and repairs equipment such as generators, rotors, and stators.
- Designs, programs, and maintains the automated systems and machinery that run Tri-Dam Project operations, ensuring the complex equipment in these power networks operate efficiently, safely, and without interruption
- Designs and modifies new circuitry and systems.
- Read, modify, and draft blueprints to reflect "as built" conditions.
- Performs hardware design and fabrication on electronic equipment.
- Determines and/or purchases parts and equipment for projects.
- Maintains reports, files, and records.
- Perform housekeeping duties to keep work areas clean and safe.
- May provide orientation for new staff.

- Execute non-technical duties as assigned

TYPICAL PHYSICAL REQUIREMENTS

Frequently stand and walk or crouch on narrow, slippery, and erratically moving surfaces, including various stairs, ramps, fixed ladders, and movable ladders; stoop, kneel, bend to pick up or move objects; physical ability to lift and carry objects weighing up to 50 pounds; normal manual dexterity and eye-hand coordination; corrected hearing and vision to normal range; and verbal communication.

TYPICAL WORKING CONDITIONS

Work is performed in shop and outdoor environments; exposure to varying temperatures; exposure to smoke, gases, dust, and chemicals; working on and around high voltage electrical equipment, moving machinery; contact with staff and the public. Confined space work is required.

DESIRABLE QUALIFICATIONS

Knowledge of:

- Test-equipment related to the servicing of generators, related control equipment, radio, microwave, security systems.
- Principles of electricity, electronics, circuitry, voice/mobile radio and microwave communication.
- Radio communication equipment installation, repair and maintenance
- Two-way and microwave radios, SCADA systems, electronic surveillance equipment, fiber optic systems and protective type circuitry and devices.
- Federal Communications Commission requirements and restrictions on the operation, maintenance, and setting of radio and microwave frequencies and equipment.
- Installation, repair, maintenance, and calibration of protective relays, instrumentation, and controls.
- Communications, electrical, electronic, relay, control, instrumentation troubleshooting, and calibration.
- Electrical clearances, protection from live voltage, and related safe working practices in power plant repair and operations
- Principles and practices of hydroelectric plant operations.
- Safe work practices and Federal and State safety regulations.
- Applicable provisions of electrical codes.

Ability to:

- Skillfully perform electrical and electronic troubleshooting, repair and maintenance.
- Perform bi-annual station battery bank compliance testing.
- Install, troubleshoot, repair, and maintain voice/mobile radio and microwave communications components and systems.
- Read and interpret technical repair manuals, blueprints, and schematic diagrams.
- Design modifications to protection, automation, control, communication, and security system.
- Read, modify and draft blueprints to reflect “as built” conditions.

- Skillfully use a variety of hand and power tools.
- Prepare clear, concise, and accurate records and reports.
- Establish and maintain cooperative working relationships.
- Work under stress and in emergencies.
- Perform beyond basic computer skills using manufacturer specific software.

EDUCATION, TRAINING AND EXPERIENCE

At least a high school diploma or general equivalency degree and the ability to communicate clearly, verbally and in writing with American English is required.

Any combination of training and experience, which would likely provide the required knowledge and abilities, is qualifying. A typical way to obtain the required knowledge and abilities would be:

Three years of responsible journey-level electrical, or industrial electronic experience, which included installation, calibration, maintenance, troubleshooting, repair, and modification on electronic systems and related electrical components and sub-systems.

SPECIAL REQUIREMENTS

- Possession of an appropriate valid and current California Driver's license.
- Must reside within sixty (60) miles of the Strawberry office.
- This position is subject to emergency callouts. Mandatory overtime is required.

ACCOMMODATIONS

Reasonable accommodations may be made to enable individuals with disabilities to perform the essential functions of the position.

**TRI-DAM PROJECT IS AN EQUAL OPPORTUNITY EMPLOYER
BACKGROUND AND DRUG TEST IS REQUIRED**

BOARD AGENDA REPORT

Date: 8/20/2026

Staff: Summer Nicotero

SUBJECT: Vegetation Management Survey Bid

RECOMMENDED ACTION: Consider Approval and Award of the Vegetation Management Survey Bid

BACKGROUND AND/OR HISTORY:

The FERC license at Tulloch requires a vegetation management plan that addresses all vegetation, on land and in the water. Earlier this year FERC issued a Notice of Violation to Tri Dam related to vegetation management activities required under the plan. One of the steps in remedying the notice of violation is to conduct a full aquatic vegetation survey of the reservoir. This survey is required by FERC but will also help determine the best treatment options for the current aquatic invasive vegetation in the reservoir. The survey methodology must be based on a scientific approach, with the ability to be easily replicated in future surveys. Tri Dam has requested the purchase of Bio Base survey tools, which Tri Dam would keep and receive training on how to use. This methodology also creates GIS files which are compatible with the Bio Base software, enabling staff to create maps, overlay future surveys, and retain historical information.

The proposal was sent to the following contractors:

Solitude Lake
GEI Consultants
HDR Engineering, Inc.
Dudek
Clean Lakes, Inc.
Kleinschmidt Group
Stantec

The only qualified bid received was from Clean Lakes, Inc. for a not to exceed, including the purchase and training on the BioBase survey system, of \$80,000.

Staff recommend awarding the bid to Clean Lakes, Inc. They have previously performed work on Tulloch Reservoir and have in-house experience in many aquatic treatment methods. This work will meet the expectations and timeline of FERC.

FISCAL IMPACT: \$80,000 included in 2026 budget

ATTACHMENTS: Clean Lakes, Inc Proposal

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

CLEAN LAKES INC.

**TRI DAM PROJECT AQUATIC VEGETATION
MANAGEMENT SURVEY TULLOCH PROJECT FERC
PROJECT NO. 2067-062**



Submitted By
CLEAN LAKES INC.

P.O. Box 3186
Martinez, California 94553

www.cleanlake.com

Phone: 925-957-1905

Fax: 925-957-1906

Email: Drew McNabb dmcnabb@cleanlake.com

Submitted To:
Tri-Dam Project
Aquatic Vegetation Management Survey Tulloch Project
FERC Project No. 2067-062
Carey Martin, Account Analyst
P. O. Box 1158
Pinecrest, CA 95364-0158

August 2026



SCOPE OF WORK: CLI agrees to perform all tasks listed in the Scope of Work for this project.

BIOBASE OPTION:

- BioBase Habitat Plus Option or BioBase Complete Option Software Annual Subscription = **\$5,168.17 - \$8,855.10 per year (depending on BioBase annual plan selected)**
- Lowrance HDS 9 = **\$3,156.18**
- Setup and Training = **\$6,988.60**

REQUIRMENTS A-E: CLI meets and will comply with all requirements listed for items A-E.

1. GENERAL INFORMATION & COVER LETTER: Clean Lakes, Inc. (CLI) is submitting this proposal in response to the Tri-Dam Project Aquatic Vegetation Management Survey Tulloch Project Request for Proposals FERC Project No. 2067-062. A Cover Letter is included with this Proposal.

2. RELEVANT EXPERTISE & EXPERIENCE: Clean Lakes, Inc. (CLI) staff has been providing aquatic ecosystem restoration and maintenance services to governmental and private sector clients worldwide since the 1970's. The scope of services provided by CLI includes collaborating in research and development, development of aquatic vegetation management programs, development of Approved Pesticide Application Plans (APAP), environmental monitoring of aquatic plant communities, aquatic ecosystem mapping, implementing invasive species control programs (mechanical, biological, and through the use of US-EPA approved aquatic herbicides and algaecides), as well as services in marsh restoration, aquatic plant control, and water quality monitoring. Our expertise also extends to compliance with laws and regulations including regulatory matters associated with the Pesticide General Permit (PGP) implemented under state or federal National Pollutant Discharge Elimination System (NPDES) requirements and FERC Vegetation Management Plans. CLI has two in-house pest control advisors to develop pest control recommendations (PCR) for our clients. CLI's current client list is county, state, government, utility agencies and districts throughout California, Idaho, and Montana. CLI's corporate office is located in Martinez, CA and branch locations in Westlake Village, CA and Coeur D Alene, Idaho.

A. # 1: California Department of Water Resources: DWR Aquatic Herbicide and Application Services.

Trent Schaffer, DWR Branch Manager

Phone: (209) 601-3560

Email: trent.schaffer@water.ca.gov

Scope of Work: Aquatic Vegetation Monitoring, Report Development and Aquatic Herbicide Applications. CLI performs pre-treatment and post treatment surveys of



submerged aquatic vegetation with Biobase Maps to develop Aquatic Pesticide Application Plan (APAP), Pest Control Recommendations (PCR), treatment maps for target control areas, species present, densities, and evaluate post treatment efficacy of herbicide applications. Additional services CLI performs under this contract are SAV herbicide applications and NPDES water quality monitoring. CLI is currently under contract with DWR and projects are ongoing.

2: California Parks Department of Boating and Waterways: Aquatic Vegetation Control Services.

Edward Hard, Department Manager

Phone: (916) 327-1865

Email: edward.hard@parks.ca.gov

Scope of Work: Aquatic Vegetation Control Services. CLI performs herbicide applications on navigable waterways throughout the state of California that are impacted with aquatic vegetation. Herbicide applications are performed via ariel drone treatment systems, airboat treatment systems, and boat based littline treatment systems (littoral zone treatment technology developed by Clean Lakes, Inc). Aerial drone surveys and vegetation maps are developed under this contract. CLI has two in-house Pest Control Advisors that develop the Pest Control Recommendations for this project. CLI is currently under contract with California Boating and Waterways and projects are ongoing.

3. A, B, C: IDENTIFICATION AND QUALIFICATIONS OF LEAD

CONSULTANT/PROJECT MANAGER, KEY PERSONNEL, STAFF MEMBERS:

- **Thomas McNabb (President, Senior Aquatic Pest Control Advisor, FAA Designated Chief Supervisor of Agricultural Operations & Pilot in Command)** will be the Project Director providing project oversight for Clean Lakes, Inc., and will be responsible for the organization of all work to be performed under this proposal that would include, but not be limited to developing the project schedule, organizing the monitoring and sampling, reporting, NPDES compliance, and coordinating activities with Tri-Dam. In addition, McNabb will create the required Recommendations (if required) to meet project goals. McNabb has been involved in the development and implementation of aquatic vegetation management programs in thirteen countries (13) since 1974. He holds a State of California Pest Control Advisors License, and a California, Idaho, Montana, and Utah applicators license in the Aquatics, Regulatory, Demonstration and Research, Right of Way, DPR Pest Control Aircraft Pilot Certificate and is CLI's FAA Certified Pilot in Command and Chief Supervisor in Unmanned Agricultural Aircraft Operations. He is proficient in the use of a variety of GPS systems as well as GIS software. McNabb attended Michigan State University, Fisheries and Wildlife Department prior to receiving a B.A. in Management from Saint Mary's College, Moraga, California (1988). McNabb



will serve as CLI's Senior Pest Control Advisor and Project Director for the project. McNabb's address is 2150 Franklin Canyon Road, Martinez, CA 94553, cell phone 925-766-8862, email tmcnabbb@cleanlake.com.

- Thomas Moorhouse (Vice President, Pest Control Advisor)** will support all of the program goals and act as the backup Project Director with duties including GIS management, Pest Control Recommendations, and survey recommendation support as needed. Moorhouse has over 30 years of development and private sector experience including program management, technical coordination, monitoring and evaluation, project development, natural resource management, grant management, and account management. He holds a State of California Pest Control Advisors License, and Qualified Applicators License's in California, Florida, Idaho, Montana, and Utah in the Aquatics and Right of Way Categories, and a DPR Pest Control Aircraft Pilot Certificate. He is proficient in the use of a variety of GPS systems as well as GIS software. He received a B.Sc. from Virginia Polytechnic Institute and State University, Blacksburg, VA, Forestry and Wildlife Management (1986). Moorhouse will serve as CLI's backup Pest Control Advisor and Project Director, and support program related activities as required. Moorhouse's address is **2150 Franklin Canyon Road, Martinez, CA 94553**, cell phone 818-201-5982, email tmoorhouse@cleanlake.com.
- Andrew McNabb (Field Support-Licensed Applicator)** will be CLI's on site Field Managers. Andrew will perform all field work related to this contract. Andrew has been an applicator/project manager for mid to large scale aquatic herbicide application projects for the control of invasive species in lakes, reservoirs, rivers, creeks, ponds, golf course ponds, and marsh land since 2010. Andrew has been the Project Manager on several of CLI's larger projects in which he provides supervision of CLI staff as well as performs duties such as biological surveys, water quality monitoring and project reporting. He is proficient in the use of a variety of GPS systems as well as GIS software. Andrew holds a Qualified Applicators License in California and Idaho in the Aquatics category. Andrew McNabb's address is 2150 Franklin Canyon Road, Martinez, CA 94553, cell phone 925-482-7177, email dmcnabbb@cleanlake.com.

4. IDENTIFICATION AND QUALIFICATIONS OF PROPOSED SUBCONTRACTORS:

CLI will not utilize sub-contractors for this project. CLI will perform and accomplish all tasks related to this project.

B. PROJECT APPROACH:

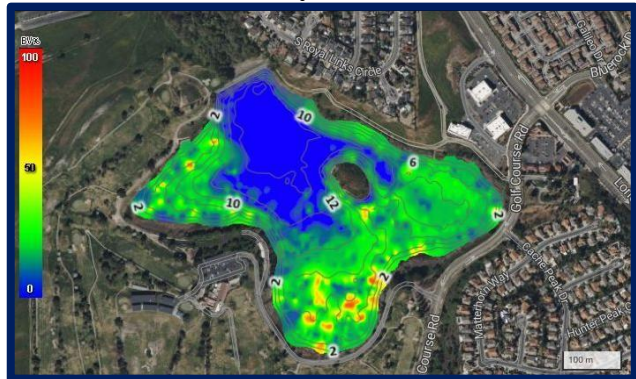
1. Work Plan: CLI will perform the aquatic vegetation survey with a 22 ft survey vessel equipped with a Digital Echosounder and transducer to record data to be used in developing the bathymetry and submersed aquatic vegetation maps (BioBase Maps). The field survey will focus

on the project boundary. The survey vessel would record data along predetermined transects and the transects would be uploaded to an onboard GPS to allow the operator to maintain distances between tracks for accurate data collection. The species present and densities of aquatic vegetation data will be collected via point intercept sample locations across the waterbody. Aquatic vegetation samples will be collected via rake toss method. All work activities will have GPS shapefiles for field work and reporting purposes. CLI will generate a comprehensive report that contains identification of aquatic vegetation present to the taxonomic level, map of vegetation distribution using GIS compatible data, location extent, density, and species composition of aquatic vegetation, identify aquatic nuisance vegetation, develop high resolution maps and supporting GIS files, survey methods, findings and recommendations for future monitoring, and recommendations for establishing a repeatable survey methodology that can be used for future monitoring efforts. CLI has two in-house Pest Control Advisors that will develop recommendations for this project.

2. If granted the notice to proceed, CLI will have the survey/field work complete within 21 days after the notice to proceed. The field/survey work will take 3-5 days on the waterbody to collect data needed. The comprehensive survey report will be complete and shared with stakeholders within 28 days of completing the survey.

3. CLI will not need any resources, information, or data from Tri – Dam to complete the project.

Pre Treatment Survey



Post Treatment Survey



C. FEE SCHEDULE:

1. Not to Exceed Amount Total: **\$62,884.17**

2. CLI's normal staffing rates that include professional consulting are as follows:

○ Senior Scientist/Limnologist:	\$320.00 per hour
○ Principal:	\$320.00 per hour
○ Licensed Pest Control Advisor:	\$320.00 per hour
○ Project Manager:	\$220.00 per hour
○ Project Engineer:	\$220.00 per hour
○ Staff Scientist:	\$220.00 per hour
○ Licensed Applicator:	\$220.00 per hour
○ Field Support Staff:	\$120.00 per hour
○ Clerical:	\$110.00 per hour



Clean Lakes, Inc. wants to thank Tri Dam for the opportunity to provide this proposal in support of your program goals. We look forward to further discussions, and all parts of this Proposal are open to discussion, negotiation, and modification in efforts to support the overall program goals.

CLEAN LAKES INC.

A handwritten signature in black ink, appearing to read 'T. McNabb'.

Thomas J. McNabb
Senior Aquatic Pest Control Advisor
tmcnabb@cleanlake.com

EXHIBIT A
STATEMENT OF NO CONFLICT OF INTEREST

The Undersigned, on behalf of the consultant/consulting firm set forth below ("Consultant"), does hereby certify and warrant that, if selected the Consultant while performing the consulting services required by the Request for Proposals, shall do so as an independent contractor and not as an officer, agent, or employee of the Tri-Dam Project.

The Undersigned further certifies that:

- 1) Consultant has no interest that would constitute a conflict of interest under California Public Contract Code section 10365.5, 10410 or 10411; or Government Code section 1090 *et seq.* or 87100 *et seq.*;
- 2) Consultant has not been a source of income or pay to any employee or officer of Tri-Dam within the past twelve (12) months;
- 3) During the qualifications process (the time from the date of issuance of the RFP to the award of the Contract), Consultant and its sub-contractors shall not contact or solicit Tri-Dam Board Members or staff in an attempt to influence the selection process, and that should such contact occur, Consultant or sub-contractor shall be disqualified from the RFP selection process.

Signature



Printed Name

Drew McNabb

Title

Project Manager

Date

8/7/2026

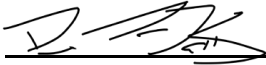
**EXHIBIT B
CERTIFICATION**

I certify that I have read and received a complete set of documents including the instructions for submitting a Proposal in response to the Request for Proposals.

I consent to the Tri-Dam Project contacting references included in the submitted Proposal for the purposes of obtaining information about projects and experience described therein.

I understand that information contained in the submitted Proposal is a public record without exception, and I understand that submittal of the Proposal constitutes a waiver of any claim that the information is protected from disclosure.

I consent to release of such materials by Tri-Dam if requested under the California Public Records Act without further notice, and agree to indemnify and hold Tri-Dam harmless for release of such information.

Signature  Date 8/7/2026

Printed Name Drew McNabb

Title Project Manager

Company Clean Lakes, Inc.
Street

Address 2150 Franklin Canyon Road

Telephone 925-957-1905

E-mail dmcnabb@cleanlake.com

CLIENT

CONSULTANT

TRI-DAM PROJECT

(Name of Consultant Company)
Clean Lakes, Inc.

Summer Nicotero,
General Manager

Date

Drew McNabb

Name

8/7/2026

Date

**EXHIBIT “A”
SCOPE OF WORK**

EXHIBIT "B"
RATE AND FEE SCHEDULE

EXHIBIT "C"
WORKERS COMPENSATION CERTIFICATION

Labor Code Section 3700 provides, in pertinent part:

"Every employer except the state shall secure the payment of compensation in one or more of the following ways:

- (a) By being insured against liability to pay compensation by one or more insurers duly authorized to write compensation insurance in this state; or
- (b) By securing from the Director of Industrial Relations a certificate of consent to self-insure either and to pay any compensation that may become due to his or her employees. . ."

I am aware of the provisions of Section 3700 of the Labor Code which require every employer to be insured against liability for worker's compensation or to undertake self-insurance in accordance with the provisions of that code, and I will comply with such provisions before commencing the performance of the work of this Contract.

"CONSULTANT"

By: Clean Lakes, Inc.

Dated: 8/7/2026

Name: Drew McNabb

Title: Project Manager

BOARD AGENDA REPORT

Date: 8/20/2026

Staff: Summer Nicotero

SUBJECT: HDR Shoreline Management Plan Contract Amendment

RECOMMENDED ACTION: Consider Approval HDR SMP Contract Amendment

BACKGROUND AND/OR HISTORY:

The Shoreline Management Plan (SMP) for Tulloch Reservoir is expiring on September 8, 2026. Staff have been working on an updated SMP for over a year and were prepared to file the SMP update prior to the deadline. Recent events have necessitated the request for an extension of time from FERC. The number of comments received, the loss of the Compliance Coordinator, and feedback from the town hall require more time to fully develop a plan that will meet the needs of the Project over the next ten years. HDR, Inc. has been supporting Tri Dam in the SMP update, providing valuable insight, helping to organize and develop the SMP and related documents to be filed with FERC, and investigating other SMPs for similarities. With the filing of the extension, staff will require further support from HDR, Inc. extending into next year. The attached change order will extend the support to the end of 2027, supporting any in-person meetings with committees, research that may be required, continued staff meetings, and any responses required after the filing is reviewed by FERC.

Staff recommend approving the change order for a not to exceed of \$105,000 with an estimate of \$43,000 for the remainder of 2026 and \$62,000 in 2027. Costs could be much lower, depending on the response from FERC next year.

HDR Contract Tracking

	Amount	Total
Initial Contract	\$24,500	
Change Order 1	\$17,581	\$42,081
Change Order 2	\$105,000	\$147,081

FISCAL IMPACT: \$43,000 in 2026 (included in budget) \$62,000 in 2027 (to be budgeted)

ATTACHMENTS: HDR Change Order #2

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)



DRAFT

August 17, 2026

Summer Nicotero
General Manager
Tri-Dam Project
31885 Old Strawberry Road
Strawberry, CA 95375

**RE: Tulloch Shoreline Management Plan Update Support – CHANGE ORDER 2
Tulloch Hydroelectric Project, FERC No. 2067**

Dear Summer,

This proposal provides the **change order 2** scope, budget, and schedule for HDR to continue to support Tri-Dam Power Authority (Tri-Dam) with updating the Shoreline Management Plan (SMP) for Tri-Dam's Tulloch Hydroelectric Project, Federal Energy Regulatory Commission (FERC) Project Number 2067 (Project).

HDR will support this effort with three key staff:

- **Matt Paquette**, Project Manager and Senior Recreation Specialist, with over 25 years of FERC regulatory experience related to recreation and land use.
- **Jim Lynch**, Senior FERC Advisor, with over 40 years of FERC regulatory experience, including specific experience with Tri-Dam, the Tulloch Project, and the Tulloch SMP.
- **Jen Huff**, Senior FERC Advisor, with over 30 years of FERC regulatory experience including directing Duke Energy's lake use permitting/compliance team for ten years; developing and implementing FERC-approved SMPs for Catawba-Wateree, Keowee-Toxaway, Nantahala Area, and Yadkin-Pee-Dee.

Scope of Services

Since January 2026, HDR has provided on-call support for tasks detailed in the Original scope and Change Order 1 scope to assist Tri-Dam with the development of an Adequacy Assessment and updated SMP as required by the FERC-approved SMP (last updated in 2015). Since Change Order 1 was executed on May 29, 2026, there have been several new developments beyond HDR's control that have altered the scope and schedule from the Original and Change Order 1 scope and schedule. These include Tri-Dam's extension of the original 30-day stakeholder review period for an additional 30 days; Tri-Dam's request for additional GIS figure updates; a change in key Tri-Dam staff (departure of License Compliance Manager), involvement by Tri-Dam's Board of Directors and subsequent addition of a stakeholder townhall meeting in August 2026; and FERC informing Tri-Dam that FERC will post the SMP update for a public review period once filed with FERC.

As a result of these developments, Tri-Dam has decided to request a 6-month extension from FERC to file the updated SMP moving the filing date from September 8, 2026, to March 8, 2027. HDR will support Tri-Dam in the preparation and filing of the extension request with FERC. During this 6-month extension, Tri-Dam intends to hold additional stakeholder workshops (in 2026 and potentially 2027), which HDR will support including in-person attendance by HDR's Senior FERC Advisor (Jim Lynch) at up to three (3) workshops. In addition, during this timeframe (through March 8, 2027), HDR will continue to support Tri-Dam with tasks related to finalizing the SMP updates, including SMP revisions, GIS figure updates, and drafting and finalizing the stakeholder comment response table for inclusion in the SMP filed with FERC.

hdrinc.com

1 Capitol Mall, Suite 500, Sacramento, CA 95814
(916) 679-8700



Beyond these specific tasks, HDR will continue to provide general support as Tri-Dam continues stakeholder engagement, collects and assesses Tri-Dam permitting data, and internal Tri-Dam evaluations for aspects of the SMP under revision (e.g., Grandfathered Facilities, variances, boat dock limits).

Once the SMP update is filed with FERC (anticipated by March 8, 2027), HDR will continue to support Tri-Dam with post-filing activities, including preparing and filing responses to public comments, preparing and filing responses to FERC additional information requests (AIR), monthly check-in meetings, and potential revisions to the SMP per FERC feedback.

Table 1 separates the anticipated Scope of Services for the remainder of 2026 and 2027 to align with Tri-Dam's fiscal year (i.e., calendar year). The Change Order 2 Scope of Services also includes a 20% contingency as there are many uncertainties and variables in the upcoming scope of work, particularly related to continued stakeholder engagement/workgroup meetings, collaboration with the Board of Directors, FERC's public review period, and potential FERC AIRs. Given these variables, the 2026 and 2027 scope of work may shift or overlap calendar/fiscal years.

Table 1. Change Order 2 Scope of Services by calendar/fiscal year.

Fiscal Year	Scope of Services
2026 (Aug-Dec)	• Prepare and file request for extension of time with FERC. • SMP figure updates (GIS support) (Attachment A and B). • Draft and finalize stakeholder comment responses. • Bi-weekly check-in meetings with Tri-Dam staff (9 meetings; 1 hour each). • Attend stakeholder workgroup meetings (2 meetings; 4 hours each plus travel) • Additional workgroup meeting support, as needed. • Update adequacy assessment report per latest approach and permitting data. • Revise SMP per stakeholder comments. • Support Tri-Dam staff with internal SMP-related evaluations, permitting analyses, etc.
2027 (Jan-Dec)	<u>Up to SMP Filing with FERC (Jan-Mar)</u> • Ongoing stakeholder workgroup support, as needed (1 meeting, 4 hours plus travel) • Support Tri-Dam staff with internal SMP-related evaluations, permitting analyses, etc. • Bi-weekly check-in meetings with Tri-Dam staff (5 meetings; 1 hour each). • Update/revise stakeholder comment responses based on stakeholder engagement. • Revise SMP per stakeholder comments; internal meetings with Tri-Dam Project staff. • Prepare Final SMP document for filing including clean and tracked change versions, FERC transmittal letter, and stakeholder comment letter appendix. • eFile the Final SMP with FERC. <u>Post-SMP Filing with FERC (Mar-Dec)</u> • Address/respond to FERC comments or additional information requests (2 filings) • Address/respond to comments from FERC's public review period (1 filing) • Monthly check-in meetings with Tri-Dam staff (9 meetings; 30 minutes each) • Revise and file updated SMP with FERC

Schedule

HDR will continue the work once a contract amendment is fully executed and expects the work to conclude no later than December 31, 2027. The revised SMP will be filed with FERC in March 2027. Post-filing support will occur from March through December 2027.

Budget

Compensation for proposed services will be billed on a Time-and-Materials basis. The total fee for Change Order 2 services is not to exceed \$105,000 total, including \$43,000 in the 2026 calendar year and \$62,000 in the 2027 calendar year, unless mutually agreed upon by HDR and Tri-Dam. Change Order 2 increases the overall contract amount to \$147,081.

BOARD AGENDA REPORT

Date: 8/20/2026

Staff: Summer Nicotero

SUBJECT: Property Sale Distribution Resolution

RECOMMENDED ACTION: Approve Resolution TDP 2026-05 Authorizing Property Sale Distributions

BACKGROUND AND/OR HISTORY:

The Oakdale Irrigation District ("OID") and the South San Joaquin Irrigation District ("SSJID") previously acquired ownership of real property located in Copperopolis, CA, identified as Calaveras County Assessor's Parcel Number 061-057-001 ("Property") for Tri Dam Project purposes.

At the Tri Dam Project Board meeting held on May 21, 2026, the Board received and approved an offer to purchase the Property through A&S Realty. Following the sale of the Property, the proceeds in the amount of \$746,749.30 were distributed by the escrow company in equal amounts to OID and SSJID.

Adoption of this resolution completes the transaction; with Tri Dam recognizing the proceeds from the sale, removing the asset from Tri Dam's financial records, and distributing the proceeds to the two districts.

FISCAL IMPACT: Distribution to OID and SSJID of \$373,374.65 each.

ATTACHMENTS: Resolution TDP 2026-05

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

**TRI-DAM PROJECT
RESOLUTION NO. TDP 2026-05
RESOLUTION AUTHORIZING PROPERTY SALE
DISTRIBUTIONS**

WHEREAS, the Tri-Dam Project is a joint venture of the Oakdale Irrigation District and the South San Joaquin Irrigation District (collectively, "Districts"); and

WHEREAS, the Tri-Dam Board of Directors is comprised of the Board of Directors of each District, acting jointly; and

WHEREAS, the Districts previously acquired joint ownership of certain real property situate in Copperopolis, California, in the unincorporated area of Calaveras County, and identified by Calaveras County Assessor's Number 061-057-001 ("Property") for Tri-Dam Project purposes; and

WHEREAS, the Property was subsequently deemed surplus to the needs of Tri-Dam and the Districts, and was sold in compliance with the California Surplus Lands Act under the terms and conditions established by the Tri-Dam Board of Directors; and

WHEREAS, proceeds from the sale of the Property were distributed to the Oakdale Irrigation District and the South San Joaquin Irrigation District in accordance with the escrow instructions; and

WHEREAS, the Tri-Dam Board of Directors acknowledges and ratifies the distribution of said proceeds;

NOW THEREFORE, the Tri-Dam Board of Directors hereby finds, determines, declares, orders, and resolves:

1. The foregoing Recitals are true and correct and are incorporated by this reference.
2. The net proceeds from the sale of the Property in the total amount of \$746,749.30, were properly divided and distributed equally between the Oakdale Irrigation District and the South San Joaquin Irrigation District on July 10, 2026.

PASSED AND ADOPTED by the Board of Directors of the TRI-DAM PROJECT this 20th day of August 2026, by the following vote:

OAKDALE IRRIGATION DISTRICT

AYES:

NOES:

ABSTAIN:

ABSENT:

OAKDALE IRRIGATION DISTRICT

Tom D. Orvis, President

Scot A. Moody, Secretary

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

Glenn Spyksma, President

Peter M. Rietkerk, Secretary

BOARD AGENDA REPORT

Date: 8/20/2026

Staff: Gordon

SUBJECT: USGS Fiscal Year 2027 Stream Gaging Agreement

RECOMMENDED ACTION: Consider Approval of the United States Geological Survey (USGS) Stream Gaging Agreement for FY2027.

BACKGROUND AND/OR HISTORY:

Under Article 8 of the Beardsley/Donnells and Tulloch FERC licenses, Tri-Dam is required to install and maintain gages and stream gaging stations for the purpose of determining the stage and flow of the streams on which the project is located, the amount of water held in and withdrawn from storage, and the effective head on the turbines. The installation of gages, the rating of said streams, and the determination of flow, shall be under the supervision of the District Engineer of the USGS, and the Licensee shall advance to the USGS the amount of funds estimated to be necessary for such supervision, or cooperation for such periods as may mutually be agreed upon. These fees are for reservoir, river and stream level monitoring, as well as the end of year full-record review of all data.

The prior agreement was authorized last year for \$67,240. This rate will increase by 4% in FY27 to \$69,940. The Authority portion of this total is \$7,810 and is not included for Board approval as it is within the General Managers approval limit.

Fiscal Impact: \$62,130 for October 2026 through September 2027. Included in budget

ATTACHMENTS: USGS Joint Funding Agreement USGS Funding Summary \$69,940 (including Sandbar)

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J.DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Van Ryn (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

Customer Number: 3000002080
Customer TIN: 94-6032551
Agreement Number: 27ZGFERC0400011
USGS DUNS #: 018372909

June 30, 2026

Mr. Brett Gordon
Technician Supervisor
Tri-Dam Project of the Oakdale & South San Joaquin Irrigation District
PO Box 1158
Pinecrest, CA 95364

Dear Mr. Gordon,

The U.S. Geological Survey (USGS) pursuant 16 U.S. Code (U.S.C.) § 797(c) cooperates with the Federal Energy Regulatory Commission (FERC) by providing investigations in support of their license applications for project power systems.

The USGS pursuant to 15 U.S.C. § 3710a will provide technical assistance and conduct a hydrologic surveillance program involving stream gages located near or within each of the Project(s) identified below.

This letter of acceptance serves as an agreement between the Tri-Dam Project of the Oakdale & South San Joaquin Irrigation District and the U.S. Geological Survey (USGS) for the following stream gages included in FERC Project No. 2005, 2067, and 2975:

Enclosed: Detail Summary

This agreement will be effective from October 1, 2026 or the last date of signature through September 30, 2027.

The total cost for operation of the gaging stations is \$69,940.00.

This agreement will be paid based on expenses incurred. The USGS will submit invoices to the Cooperator on annual basis. Invoices not paid within thirty (30) days will bear Interest, and other fees required by Federal Law, at the annual rate pursuant the Debt Collection Act of 1982, (codified at 31 U.S.C. § 3717) established by the U.S. Treasury.

This term or scope of work of this agreement may be amended at any time by written agreement of the parties.

Any party may cancel or terminate this agreement by providing 60 days written notice to the other party. Upon termination, the USGS is authorized to collect costs incurred prior to the termination of the agreement. Similarly, if advance payments were made by Cooperator, the USGS will refund any unobligated funds remaining after termination.

Customer Number: 3000002080
Customer TIN: 94-6032551
Agreement Number: 27ZGFERC0400011
USGS DUNS #: 018372909

The results of USGS's work under this agreement will be available for publication by USGS and use in related work.

If the agreement is satisfactory, please sign, date, and return two copies to this office as soon as possible. Thank you in advance for your prompt reply to this letter.

Notices for USGS should be sent to:

Nayely Nieto-Reyes
4165 Spruance Road, Ste 200
San Diego, CA 92101
CAgageADMIN@usgs.gov

Notices for Cooperator should be sent to:

Brett Gordon
PO Box 1158
Pinecrest, CA 95364
BGordon@tridamproject.com

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed on the last date listed below.

DEPARTMENT OF THE INTERIOR
U.S. GEOLOGICAL SURVEY

By:

Director, California Water Science Center

Date: _____

By:

Date: _____

Tri-Dam Project of the Oakdale & South San Joaquin Irrigation District

Attachment for 27ZGFERC0400011
2026-10-01 to 2027-09-30

SURFACE WATER									
SITE NUMBER	DESCRIPTION	CODE	NO. UNITS	DIFF FACTOR	USGS FUNDS	CUST. CASH	OTHER FUNDS	TOTAL COST	
11292600	DONNELL LK NR DARDANELLE CA Storage, Continuous	STORCONT	1	1		\$10,630		SW Total:	
								\$10,630	
11292610	DONNELL PH NR STRAWBERRY CA Powerhouse record	QFURN-PH	1	1		\$640		SW Total:	
								\$640	
11292615	MF STANISLAUS R LOW FLOW REL BL DONNELL LAKE AVM quality assurance check-review	QFURN-AVM	1	1		\$1,740		SW Total:	
								\$1,740	
11292700	MF STANISLAUS R A HELLS HALF ACRE BRIDGE CA Streamflow, Full Record Review	QFURN	1	1		\$7,170		SW Total:	
								\$7,170	
11292800	BEARDSLEY LAKE NEAR STRAWBERRY CA Storage, Continuous	STORCONT	1	1		\$10,630		SW Total:	
								\$10,630	
11292820	BEARDSLEY PH NR STRAWBERRY CA Powerhouse record	QFURN-PH	1	1		\$640		SW Total:	
								\$640	
11292860	JW SOUTHERN PP A SND BAR DIV DAM NR LNG BRN CA Powerhouse record	QFURN-PH	1	1		\$640		SW Total:	
								\$640	
11292900	MF STANISLAUS R BL BEARDSLEY DAM CA Streamflow, Full Record Review	QFURN	1	1		\$7,170		SW Total:	
								\$7,170	
11299995	TULLOCH RES NR KNIGHTS FERRY CA Storage, Continuous	STORCONT	1	1		\$10,630		SW Total:	
								\$10,630	
11299996	TULLOCH PH NR KNIGHTS FERRY CA Powerhouse record	QFURN-PH	1	1		\$640		SW Total:	
								\$640	
11300500	S SAN JOAQUIN CN NR KNIGHTS FERRY CA Canal Record	QFURN-canal	1	1		\$6,120		SW Total:	
								\$6,120	
11301000	OAKDALE CN NR KNIGHTS FERRY CA Canal Record	QFURN-canal	1	1		\$6,120		SW Total:	
								\$6,120	
11302000	STANISLAUS R BL GOODWIN DAM NR KNIGHTS FERRY CA Streamflow, Full Record Review	QFURN	1	1		\$7,170		SW Total:	
								\$7,170	
SW Grand Total:						\$69,940		\$69,940	

SUMMARY FOR				
TYPE	USGS FUNDS	CUST. CASH	OTHER FUNDS	TOTAL COST

SURFACE WATER (SW)		
	\$69,940	\$69,940
GRAND TOTAL		\$69,940

BOARD AGENDA REPORT

Date: 8/20/2026
Staff: Brett Gordon

SUBJECT: Donnells Powerhouse Control Room HVAC Unit

RECOMMENDED ACTION: Consider Approval of the Donnells Powerhouse Control Room HVAC Unit Bid

BACKGROUND AND/OR HISTORY:

The Donnells Powerhouse control room contains the electrical equipment necessary for the control and protection of the generating unit. This includes security system, communication system, protection relays, RTU cabinet controls and various computer equipment for the monitoring and reporting of equipment events and alarms. This room is temperature controlled to maintain the integrity of these electronic devices. Due to the remote nature of the powerhouse and type of equipment needed for replacement, multiple contractors were called for a review and to quote a replacement since this unit has been serviced multiple times over the years and is aging out. Going with an alternative design would require new wiring, plumbing and other alterations to the current system, so it was determined to be more cost effective to continue with like in kind replacement as these are located in each powerhouse across the Project.

Of the contractors contacted, only 3 came on site to quote and only one quote was received.

Fiscal Impact: \$15,000 (included in the 2026 capital budget)

ATTACHMENTS:

Foust - Quote	\$13,677
Central H&AC – Declined to quote	
Gatewood - Declined to quote	
Optimized - Declined to quote	
Nolte - Declined to quote	
Comphel - Declined to quote	

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)



**PO Box 413
Columbia, CA 95310
209-588-0207
Lic #841677**

Estimate

Date	Estimate #
8/5/2026	0526-103

Name / Address	Install At
Tri Dam Summer Nicotero PO BOX 1158 PINECREST,CA 95364	Lake Tulloch Power House Copperopolis,CA 95228

We hereby submit specification and estimates, subject to all terms and conditions as set forth on both sides, as follows:

Description	Qty	Rate	Total
FOUST HEAT AND AIR P.O. Box 413 Columbia, CA 95310 Phone: (209) 588-0207 HVAC INSTALLATION ESTIMATE Customer: Tri Dam Control Center If approved this week looking at 1-2 for install Scope of Work Supply and install one (1) new GE 2-Ton, 16 SEER Air Conditioning Condenser. Install one (1) matching indoor evaporator coil. Flush and reuse the existing refrigerant line set. Reconnect to the existing electrical service and existing furnace. Start up, evacuate, charge, and test the new air conditioning system to verify proper operation. Haul away and legally dispose of the existing air conditioning equipment. Clean the work area upon completion. Equipment Outdoor Condenser Model: NS16A24SA5 Matching Evaporator Coil Model: NCUC24AT5D Equipment Labor -Prevailing Wage			
		4,386.00	4,386.00
		2,800.00	2,800.00
Total			\$7,186.00

We propose hereby to furnish material and labor complete in accordance with the above specifications and sum total.

Note: This estimate may be withdrawn by us if not accepted within 30 days.

ACCEPTED: The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do the work as specified. Payment will be made as outlined above.

Signature _____

GENERAL MANAGER BOARD REPORT

Summer Nicotero

August 20, 2026

1. A huge thank you to Justin Calbert! Justin is an Operator on the Project and has worked for Tri Dam for 11 years. He has mainly worked in the Operations department but spent some time as the Compliance Coordinator on an interim basis a few years back. With the departure of our Compliance Coordinator last month, Justin jumped in and took over dock permitting at Tulloch to keep the process on track while we wait for our new Compliance Coordinator to start. Justin is completing these tasks in addition to his duties as Operator. I greatly appreciate his efforts, recognizing how difficult the permitting function at Tri Dam is. Thank you, Justin! You are always willing to go above and beyond and we appreciate it!
2. The PG&E and California ISO Transmission Interconnection Agreements for Beardsley and Donnells have successfully been renewed. This process was very difficult, but the efforts will be worth it. In 10 years the agreements will expire but the language has been modified so that the renewal should be simple.
3. The Shoreline Management Plan town hall was held on Friday, August 7th. There were about 120 shoreline property owners in attendance. The conversation was good, lasting beyond the scheduled two hours. Thank you to Glenn Spyksma, Tom Orvis, Brad DeBoer, and Mike Weststeyn for spending time to speak with the community of Copperopolis. A general take-away from this experience is the need to provide more opportunities to the public to access the Board. I will be proposing some ideas to address this need throughout the remainder of this year.
4. The Shoreline Management Plan requires filing with FERC by September 8, 2026 to either continue with our current plan or to propose modifications. Tri Dam has drafted and circulated an updated plan, addressing concerns that have come up over the last 10 years. This plan came under heavy public scrutiny, with over 300 comments filed as well as the feedback received at the town hall. Staff and the consultant, HDR, who is supporting the revision have agreed that an extension of time will benefit the Project, allowing for a full understanding of the concerns of the public balanced with the requirements of our FERC license. Staff have filed a request for an extension of time with FERC, moving the filing deadline to March 8, 2027.
5. Safety week took place in July. This year we completed our CPR certifications, Fire Extinguisher training, dam safety training, cybersecurity and physical security training, as well as several environmental and occupational trainings. We enjoy the cooperation of the UC Extension and the US Forest Service in providing informational trainings relevant to our local area. Several awards were given, with Steve Magney being recognized as our Watershed Warrior. Cody Nugent, Justin Seel, and Gary Sawyer also received awards for their contributions to the Project.
6. The advisory committee meeting for September falls on Labor Day. I propose rescheduling this meeting to Tuesday, September 1 at 3:30 pm at the offices of OID. This meeting would follow a SSJID ad-hoc committee meeting.

Capital Project Update:

Sonora Office- The county signed off on the interior framing and walls, sheetrock/ texture is complete.

SCADA Master – contract executed, materials on order

Donnells Solar- materials ordered

Strawberry Roof- complete

Generator Bearing Cooling Coil Replacement- Bid review

Donnells Exciter Bridge Replacement- RFP posted

Sandbar Roof- Bid received, evaluating options

Sandbar Power Pole- No qualified bids, currently discussing options with consultant

OPERATIONS AND MAINTENANCE MANAGER REPORT

Brett Gordon, O&M Manager

August 20, 2026

OPERATIONS:

Reservoir Data (A/F):

FACILITY	STORAGE	MONTH CHANGE
Donnells	56,233	(6,481)
Beardsley	78,002	(13,388)
Tulloch	65,290	13
New Melones	1,616,700	(118,332)

Outages:

Plant	Dates	Duration	Cause
TPH #1	7/12/26	5.20hrs	PG&E Line disturbance
TPH #2	7/12/26	5.23hrs	PG&E Line disturbance
TPH #3	7/12/26	5.35hrs	PG&E Line disturbance
BPH	7/29/26	8.97hrs	CAISO meter certification

Operations Report:

New Melones Inflows:

Total inflows for water year 25/26 as of July 31: 707,471 A/F

District Usage:

Total District usage for the water year 25/26 as of July 31: 335,100 A/F

Precipitation:

Total precipitation for the month of July: 0.00 inches

Other Activities:

1. Daily checks all powerhouses.
2. Assisted in negotiations with PG&E for the generator interconnection agreements for Donnells and Beardsley.
3. Assisted with the job walk for the Sandbar Roofing project.
4. Provided switching for the CAISO meter certification at Beardsley.
5. Participated in our annual Safety training.
6. Completed our seasonal supplementary flows at S-88.

MAINTENANCE:

1. With last years' experience in working with Tuolumne County Sheriffs Office, we coordinated more time for crews to hand cut and pile woody debris around the Strawberry Yard reducing overall wildfire risk.
2. TCSO notified Operations of a hazard dock on Tulloch. Maintenance was called out to assist and relocate it to the TDP dock which was later broken down and hauled to the dump.
3. During a routine tunnel inspection, the Beardsley Tunnel drain pump was found not working. Removed the pump, serviced and placed back in operation.
4. Conducted the monthly (April-October) Tulloch reservoir water sampling with Angie Montalvo from the California Department of Fish and Wildlife (CDFW). Samples were sent off for analysis. Also performed golden mussel inspection of Calypso Bay, Tulloch day use, and the Project's boat ramp.
5. Performed the primary and secondary revenue meter verifications at all sites per CAISO requirements. One station service meter was identified with a minor issue which is on order and scheduled to be replaced and certified during annual maintenance.
6. Removed all old cables in the attic space and floors at the Sonora Office to prepare for new cable installations.
7. Completed the annual Safety Week with some of the standout moments being the Chief Dam Safety Engineer class that related to all of our dams, receiving presentations and discussions from representative of UC Davis on noxious weeds, from USFS on our forest health, CPR class and a variety of other topics covered throughout the week.



Sunrise at Donnell's Dam

BEARDSLEY PRECIPITATION

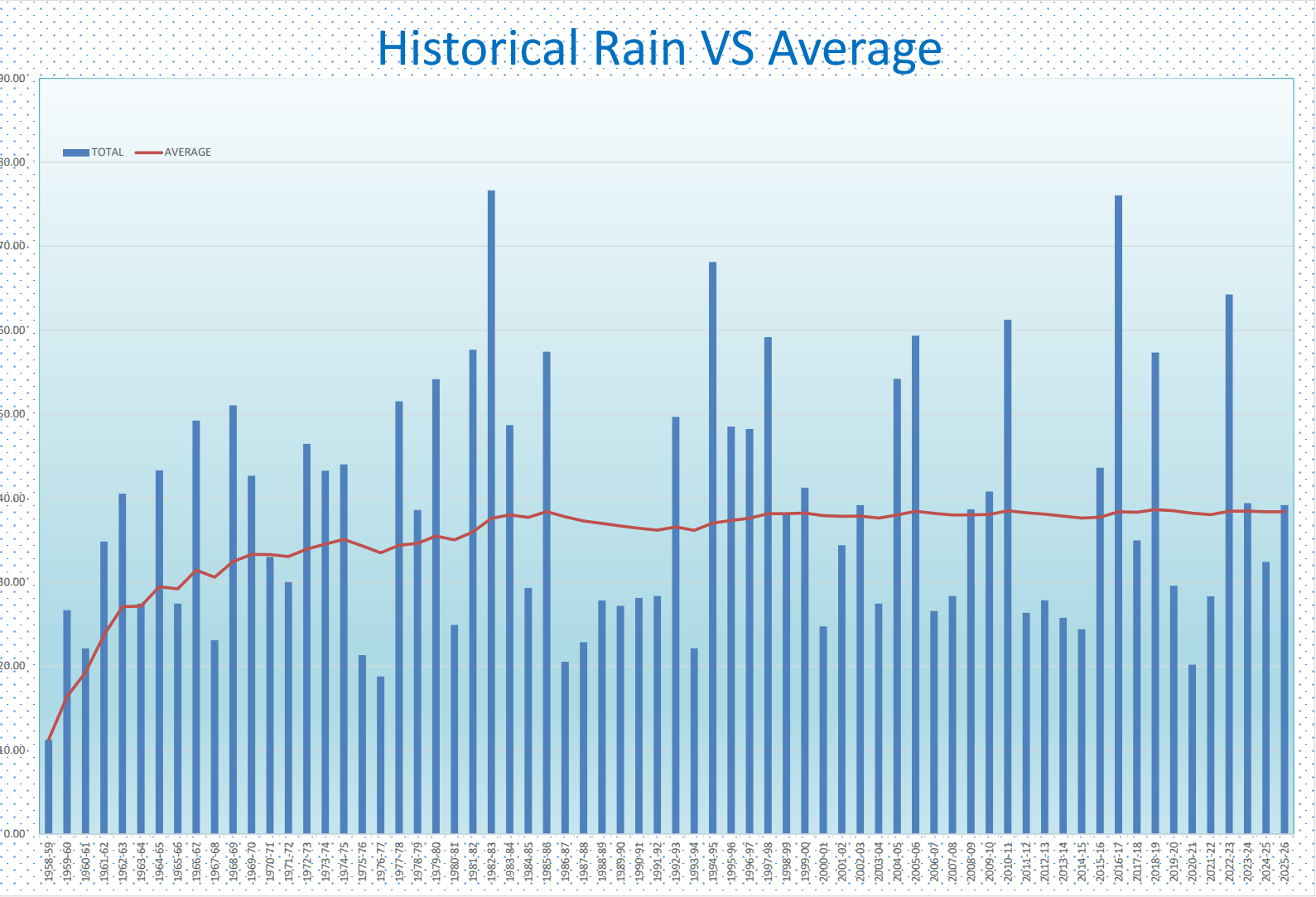
YEAR	JUL	AUG	SEPT	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUNE	TOTAL	Dec/Jan totals	Feb/June totals
1958-59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.40	1.39	1.40	1.04	0.00	11.23		
1959-60	0.00	0.03	3.09	0.00	0.00	1.92	5.74	8.38	4.68	2.45	0.35	0.00	26.64	7.66	15.86
1960-61	0.05	0.00	0.44	0.63	5.33	2.43	1.60	3.04	4.96	1.49	1.84	0.29	22.10	4.03	11.62
1961-62	0.21	1.12	0.77	0.70	3.39	2.98	2.04	15.32	6.13	1.12	1.04	0.02	34.84	5.02	23.63
1962-63	0.30	0.16	0.35	2.98	1.05	2.66	5.91	8.37	6.08	8.24	3.70	0.74	40.54	8.57	27.13
1963-64	0.00	0.44	0.59	2.63	7.81	0.81	5.84	0.21	3.02	2.01	2.44	1.64	27.44	6.65	9.32
1964-65	0.00	0.00	0.34	2.08	7.40	17.93	5.90	1.34	2.44	5.27	0.32	0.29	43.31	23.83	9.66
1965-66	0.00	1.47	0.60	0.47	12.38	4.59	1.68	2.33	1.00	2.39	0.43	0.10	27.44	6.27	6.25
1966-67	0.13	0.00	0.28	0.00	7.55	8.48	8.77	0.67	10.02	10.25	2.04	1.05	49.24	17.25	24.03
1967-68	0.00	0.39	0.90	0.54	2.47	3.35	4.94	4.81	3.48	0.73	1.44	0.02	23.07	8.29	10.48
1968-69	0.10	0.65	0.00	2.12	6.22	8.28	19.45	8.35	1.88	3.39	0.21	0.39	51.04	27.73	14.22
1969-70	0.00	0.00	0.55	3.41	2.98	6.46	17.06	3.11	3.43	2.50	0.00	3.17	42.67	23.52	12.21
1970-71	0.00	0.00	0.00	0.91	10.71	8.44	2.83	1.16	4.87	1.49	1.80	0.77	32.98	11.27	10.09
1971-72	0.00	0.02	0.29	1.22	6.22	10.31	2.39	2.78	1.01	4.03	0.10	1.62	29.99	12.70	9.54
1972-73	0.00	0.58	0.17	1.85	6.27	5.57	12.08	12.06	5.31	1.11	0.72	0.74	46.46	17.65	19.94
1973-74	0.05	0.18	0.07	3.65	9.88	9.10	5.08	1.84	8.18	5.15	0.02	0.07	43.27	14.18	15.26
1974-75	2.57	0.10	0.00	2.82	2.38	4.95	4.25	10.16	9.90	5.41	0.84	0.63	44.01	9.20	26.94
1975-76	0.03	2.02	0.15	6.75	2.04	0.74	0.49	3.03	2.66	2.42	0.91	0.05	21.29	1.23	9.07
1976-77	0.10	2.43	1.00	0.93	1.54	0.24	2.50	2.68	2.06	0.25	4.65	0.38	18.76	RECORD LOW	10.02
1977-78	0.00	0.00	0.58	0.24	4.76	9.72	10.85	8.31	8.67	7.97	0.19	0.23	51.52	20.57	25.37
1978-79	0.08	0.00	3.98	0.07	3.17	4.43	8.45	7.60	6.05	1.86	2.88	0.02	38.59	12.88	18.41
1979-80	0.17	0.03	0.00	4.66	4.63	5.22	14.62	13.03	3.61	3.09	4.33	0.77	54.16	19.84	24.83
1980-81	0.43	0.02	0.03	0.71	0.58	3.04	8.05	2.69	6.26	1.67	1.42	0.00	24.90	11.09	12.04
1981-82	0.06	0.00	0.15	5.27	8.76	8.39	6.08	8.08	11.23	8.19	0.12	1.34	57.67	14.47	28.96
1982-83	0.03	0.02	4.02	8.78	11.30	7.32	10.83	14.34	12.86	6.29	0.74	0.12	76.65	RECORD HIGH	34.35
1983-84	0.01	0.09	3.86	1.35	16.44	12.75	0.27	5.51	3.56	2.70	0.84	1.31	48.69	13.02	13.92
1984-85	0.00	0.05	0.73	3.97	10.28	2.58	1.52	3.13	5.84	0.86	0.07	0.28	29.31	4.10	10.18
1985-86	0.30	0.12	2.64	3.09	7.71	4.52	4.70	21.98	8.43	2.37	1.58	0.00	57.44	9.22	34.36
1986-87	0.02	0.00	2.18	0.00	0.49	0.73	3.42	5.89	5.21	0.79	1.63	0.15	20.51	4.15	13.67
1987-88	0.00	0.00	0.00	2.19	2.22	5.79	5.42	0.88	0.73	3.15	1.66	0.79	22.83	11.21	7.21
1988-89	0.00	0.00	0.05	0.07	6.96	4.29	1.45	2.73	10.08	1.41	0.74	0.02	27.80	5.74	14.98
1989-90	0.00	0.33	3.28	4.30	3.02	0.00	4.75	3.40	2.75	1.66	3.46	0.21	27.16	4.75	11.48
1990-91	0.00	0.11	0.59	0.41	1.62	1.30	0.40	1.79	16.08	1.74	2.54	1.54	28.12	1.70	23.69
1991-92	0.17	0.10	0.32	5.54	2.32	3.10	1.97	7.68	4.58	0.45	0.45	1.66	28.34	5.07	14.82
1992-93	3.26	0.35	0.00	3.05	0.44	9.61	12.19	8.74	6.29	2.07	1.24	2.43	49.67	21.80	20.77
1993-94	0.00	0.00	0.00	1.25	2.11	1.97	2.93	7.08	0.86	3.71	2.22	0.00	22.13	4.90	13.87
1994-95	0.00	0.00	0.77	2.82	7.92	3.68	18.32	1.14	18.76	6.98	6.72	1.02	68.13	22.00	34.62
1995-96	0.05	0.00	0.00	0.00	0.35	9.13	10.32	11.17	6.81	3.94	5.51	1.24	48.52	19.45	28.67
1996-97	0.05	0.01	0.23	2.55	7.14	16.19	18.16	0.80	0.53	0.82	0.51	1.24	48.23	34.35	3.90
1997-98	0.17	0.00	0.33	1.39	4.99	3.70	12.86	16.30	6.69	4.94	6.46	1.35	59.18	16.56	35.74
1998-99	0.00	0.00	2.84	0.49	5.12	3.13	8.93	9.71	2.63	3.03	1.28	1.03	38.19	12.06	17.68
1999-00	0.00	0.13	0.18	1.05	3.51	0.51	11.68	14.13	2.58	3.70	2.72	1.06	41.25	12.19	24.19
2000-01	0.00	0.07	0.96	3.17	1.01	1.59	4.69	4.70	3.08	5.39	0.00	0.07	24.73	6.28	13.24
2001-02	0.02	0.00	0.60	1.17	6.97	9.75	2.56	2.13	6.88	2.29	2.02	0.00	34.39	12.31	13.32
2002-03	0.00	0.00	0.09	0.00	7.42	11.17	1.12	3.50	3.81	9.36	2.69	0.00	39.16	12.29	19.36
2003-04	0.09	1.32	0.06	0.00	2.88	9.97	2.79	8.52	1.07	0.17	0.55	0.02	27.44	12.76	10.33
2004-05	0.02	0.00	0.19	7.66	2.93	6.67	10.52	6.95	9.35	3.35	5.76	0.80	54.20	17.19	26.21
2005-06	0.00	0.11	0.71	1.70	3.34	17.72	7.75	5.26	10.14	10.55	1.97	0.10	59.35	25.47	28.02
2006-07	0.08	0.00	0.01	1.53	3.56	5.25	2.08	8.70	1.30	2.61	1.33	0.10	26.55	7.33	14.04
2007-08	0.01	0.17	0.34	1.02	0.95	5.01	10.15	6.69	0.87	0.26	2.85	0.00	28.32	15.16	10.67
2008-09	0.00	0.00	0.00	1.65	6.17	5.08	5.88	6.98	6.78	1.97	3.37	0.79	38.67	10.96	19.89
2009-10	0.00	0.10	0.00	4.37	1.31	5.89	7.97	5.86	4.92	6.66	3.65	0.06	40.79	13.86	21.15
2010-11	0.00	0.00	0.00	8.67	7.15	14.21	2.15	5.76	15.22	1.94	2.94	3.21	61.25	16.36	29.07
2011-12	0.00	0.00	1.56	3.13	1.77	0.00	6.25	1.62	5.96	4.76	0.37	0.92	26.34	6.25	13.63
2012-13	0.00	0.00	0.00	1.27	5.78	12.56	0.64	0.93	3.26	1.11	1.48	0.80	27.83	13.20	7.58
2013-14	0.00	0.00	0.72	0.56	1.80	1.22	1.59	9.23	6.17	3.43	0.98	0.05	25.75	2.81	19.86
2014-15	0.52	0.03	1.03	0.15	3.72	7.25	0.13	4.49	0.43	3.08	2.75	0.80	24.38	7.38	11.55
2015-16	0.39	0.00	0.11	2.26	5.36	9.74	9.53	1.74	9.19	3.13	1.82	0.34	43.61	19.27	16.22
2016-17	0.00	0.00	0.00	7.26	3.19	8.30	22.25	20.47	5.49	8.06	0.59	0.46	76.07	30.55	35.07
2017-18	0.00	0.09	1.44	0.50	7.34	0.42	5.20	0.76	14.50	3.70	1.02	0.00	34.97	5.62	19.98
2018-19	0.00	0.00	0.00	1.92	8.21	3.07	9.84	15.37	8.97	2.07	7.43	0.46	57.34	12.91	34.30
2019-20	0.00	0.00	0.63	0.00	1.39	10.58	2.09	0.08	7.50	3.87	3.09	0.33	29.56	12.67	14.87
2020-21	0.00	0.23	0.10	0.00	2.38	3.40	7.28	2.44	2.83	1.31	0.18	0.00	20.15	10.68	6.76
2021-22	0.09	0.00	0.18	7.51	0.95	13.37	0.04	0.36	0.96	4.14	0.39	0.31	28.30	13.41	6.16
2022-23	0.00	0.29	2.27	0.02	3.83	12.65	21.85	5.43	15.48	0.22	1.12	1.10	64.26	34.50	RECORD HIGH
2023-24	0.00	1.27	1.51	0.25	2.64	3.16	6.69	10.49	8.71	3.08	1.59	0.00	39.39	9.85	23.87
2024-25	0.00	0.06	0.03	0.53	5.06	5.23	0.71	9.24	7.72	2.84	0.96	0.03	32.41	5.94	20.79
2025-26	0.62	0.05	0.46	3.45	5.79	7.41	4.90	7.59	0.18	7.84	0.88	0.00	39.17	12.31	16.49
2026-27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Current Year	0.00
Average	0.15	0.21	0.74	2.23	4.70	6.18	6.74	6.15	5.88	3.38	1.88	0.63	38.87		
2026-27 +/-	(0.15)	(0.21)	(0.74)	(2.23)	(4.70)	(6.18)	(6.74)	(6.15)	(5.88)	(3.38)	(1.88)	(0.63)	(38.87)		

ANNUAL AVERAGE 38.87

INCHES +/- ANNUAL AVERAGE (38.87)

PERCENT OF ANNUAL AVERAGE 0% Updated as of 13-Aug-26

YEAR	TOTAL	AVERAGE
1958-59	11.23	11.23
1959-60	26.64	16.37
1960-61	22.10	19.23
1961-62	34.84	23.70
1962-63	40.54	27.07
1963-64	27.44	27.13
1964-65	43.31	29.44
1965-66	27.44	29.19
1966-67	49.24	31.42
1967-68	23.07	30.59
1968-69	51.04	32.44
1969-70	42.67	33.30
1970-71	32.98	33.27
1971-72	29.99	33.04
1972-73	46.46	33.93
1973-74	43.27	34.52
1974-75	44.01	35.07
1975-76	21.29	34.31
1976-77	18.76	33.49
1977-78	51.52	34.39
1978-79	38.59	34.59
1979-80	54.16	35.48
1980-81	24.90	35.02
1981-82	57.67	35.97
1982-83	76.65	37.59
1983-84	48.69	38.02
1984-85	29.31	37.70
1985-86	57.44	38.40
1986-87	20.51	37.78
1987-88	22.83	37.29
1988-89	27.80	36.98
1989-90	27.16	36.67
1990-91	28.12	36.41
1991-92	28.34	36.18
1992-93	49.67	36.56
1993-94	22.13	36.16
1994-95	68.13	37.03
1995-96	48.52	37.33
1996-97	48.23	37.61
1997-98	59.18	38.15
1998-99	38.19	38.15
1999-00	41.25	38.22
2000-01	24.73	37.91
2001-02	34.39	37.83
2002-03	39.16	37.86
2003-04	27.44	37.63
2004-05	54.20	37.98
2005-06	59.35	38.43
2006-07	26.55	38.19
2007-08	28.32	37.99
2008-09	38.67	38.00
2009-10	40.79	38.06
2010-11	61.25	38.49
2011-12	26.34	38.27
2012-13	27.83	38.08
2013-14	25.75	37.86
2014-15	24.38	37.62
2015-16	43.61	37.73
2016-17	76.07	38.38
2017-18	34.97	38.32
2018-19	57.34	38.63
2019-20	29.56	38.48
2020-21	20.15	38.19
2021-22	28.30	38.04
2022-23	64.26	38.44
2023-24	39.39	38.46
2024-25	32.41	38.37
2025-26	39.17	38.38



#11.c. Canyon Tunnel Update SSJID

Generation & Revenue Report

July 2026



Donnells						
	Average Generation (1958-2018)	2026 Net Generation (kWh)	Avoided Generation (kWh)	Resource Adequacy (kW)	Ancillary Services	2026 Budget
JAN	17,389,989	27,250,645	-	72,000	62,845	\$1,506,709
FEB	17,229,608	9,473,165	-	72,000	63,103	\$1,503,970
MAR	23,070,659	44,808,178	-	72,000	64,489	\$1,282,661
APR	31,686,865	30,829,515	-	72,000	64,693	\$1,707,509
MAY	41,216,149	34,853,020	3,607,560	72,000	60,000	\$1,784,576
JUN	42,555,036	33,049,433	-	72,000	60,000	\$1,699,407
JUL	36,444,466	17,141,610	-	72,000	67,000	\$2,099,614
AUG	27,568,740	-	-	-	-	\$0
SEP	20,111,167	-	-	-	-	\$0
OCT	12,743,535	-	-	-	-	\$0
NOV	12,042,987	-	-	-	-	\$0
DEC	14,354,891	-	-	-	-	\$0
Total	296,414,092	197,405,566	3,607,560	504,000	442,130	\$11,584,446

Beardsley					
	Average Generation (1958-2018)	2026 Net Generation (kWh)	Resource Adequacy (kW)	2026 Budget	2026 Energy Revenue
JAN	3,150,048	3,056,733	4,180	\$179,471	\$242,580
FEB	2,927,753	2,514,346	2,740	\$116,852	\$193,363
MAR	3,584,274	5,052,271	2,400	\$112,388	\$373,364
APR	4,717,464	5,488,993	8,140	\$259,474	\$427,767
MAY	5,799,593	7,909,614	8,000	\$272,463	\$609,492
JUN	6,336,073	7,394,561	9,100	\$297,975	\$596,108
JUL	6,629,514	6,357,391	8,970	\$323,156	\$546,432
AUG	6,269,748	-	-	\$0	\$0
SEP	5,223,523	-	-	\$0	\$0
OCT	3,752,220	-	-	\$0	\$0
NOV	2,794,775	-	-	\$0	\$0
DEC	3,713,920	-	-	\$0	\$0
Total	54,898,907	37,773,909	43,530	\$1,561,779	\$2,989,107

Tulloch				
	Average Generation (1958-2018)	2026 Net Generation (kWh)	Resource Adequacy (kW)	2026 Energy Revenue
	4,271,885	2,407,577	5,640	\$254,792
	5,024,913	4,258,800	7,120	\$276,762
	7,580,691	7,401,122	15,150	\$279,047
	10,811,027	12,310,910	15,821	\$302,647
	12,131,040	15,028,678	21,690	\$338,767
	12,084,818	17,341,283	23,600	\$383,607
	12,609,174	15,198,804	21,390	\$406,567
	11,868,293	-	-	\$0
	8,577,620	-	-	\$0
	4,664,124	-	-	\$0
	2,487,256	-	-	\$0
	3,288,702	-	-	\$0
Total	95,399,542	73,947,174	110,411	\$2,242,189

Generation & Revenue Report (cont'd)

July 2026



	Project Total						Over (Under) Budget
	Average Generation (1958-2018)	2026 Net Generation (kWh)	Resource Adequacy (kW)	Ancillary Services	2026 Budget	2026 Energy Revenue	
JAN	24,811,922	32,714,955	81,820	62,845	\$ 1,940,972	\$2,664,897	\$ 723,925
FEB	25,182,274	16,246,311	81,860	63,103	\$ 1,897,584	\$1,534,384	\$ (363,200)
MAR	34,235,623	57,261,571	89,550	64,489	\$ 1,674,096	\$4,231,865	\$ 2,557,769
APR	47,215,356	48,629,418	95,961	64,693	\$ 2,269,630	\$3,734,048	\$ 1,464,418
MAY	59,146,782	61,398,872	101,690	60,000	\$ 2,395,806	\$4,719,945	\$ 2,324,139
JUN	60,975,928	57,785,276	104,700	60,000	\$ 2,380,989	\$4,722,094	\$ 2,341,105
JUL	55,683,154	38,697,805	102,360	67,000	\$ 2,829,337	\$3,754,051	\$ 924,714
AUG	45,706,781	-	-	-	\$ -	\$0	
SEP	33,912,310	-	-	-	\$ -	\$0	
OCT	21,159,879	-	-	-	\$ -	\$0	
NOV	17,325,019	-	-	-	\$ -	\$0	
DEC	21,357,513	-	-	-	\$ -	\$0	
Total	446,712,540	312,734,208	657,941	442,130	\$15,388,414	\$25,361,284	\$9,972,870

165%

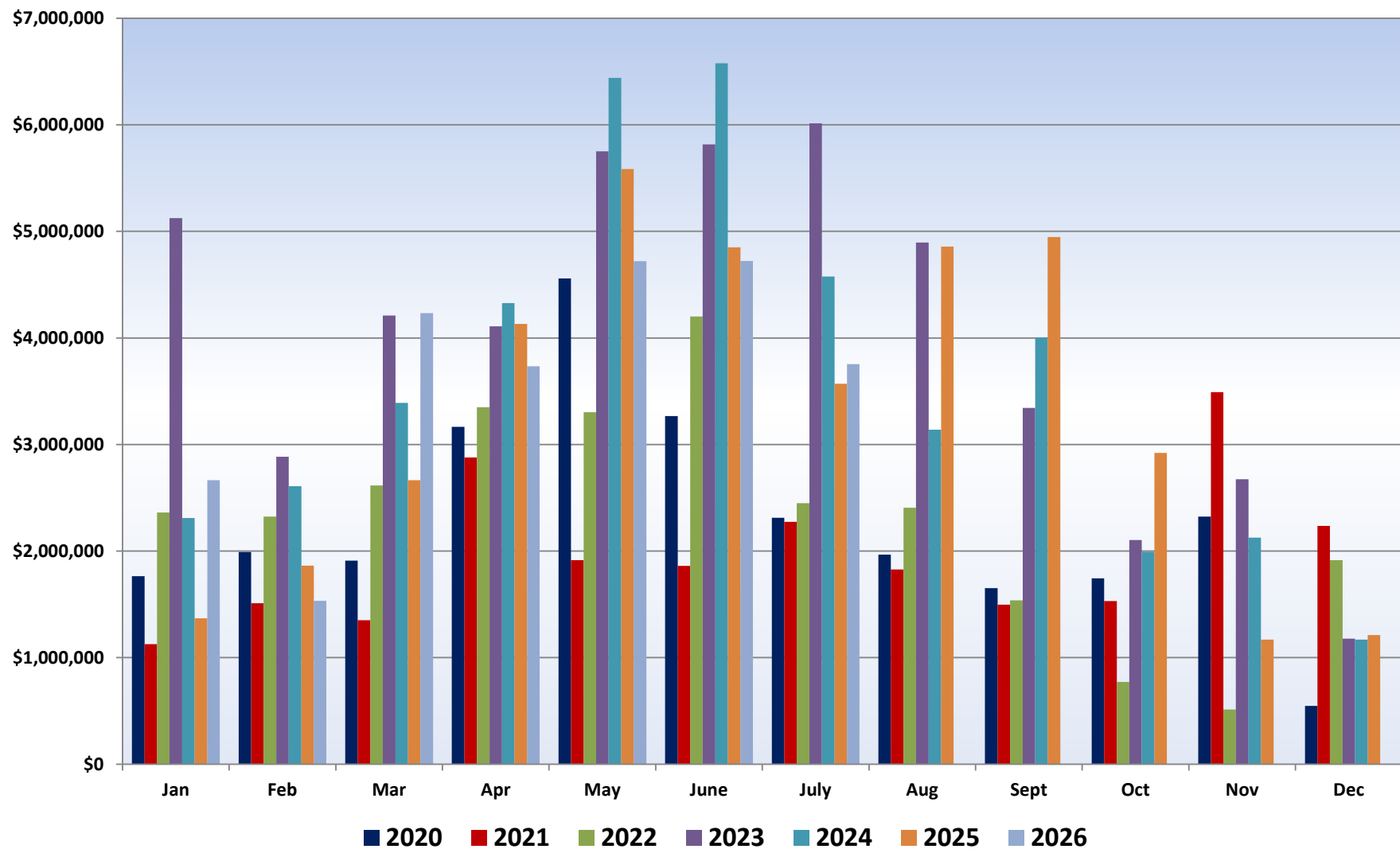
Tri-Dam Power Authority - Sandbar

	Average Generation (1958-2018)	2026 Net Generation (kWh)	Resource Adequacy (kW)	2026 Budget	2026 Energy Revenue	Over (Under) Budget
JAN	4,663,654	4,245,064	11,830	\$445,821	\$370,257	\$ (75,564)
FEB	3,946,606	3,224,717	10,620	\$248,818	\$279,970	\$ 31,152
MAR	5,290,014	7,604,113	8,140	229,806	\$580,056	\$ 350,250
APR	6,873,822	7,089,375	12,420	500,248	\$560,115	\$ 59,867
MAY	8,065,189	11,524,037	13,368	606,122	\$896,569	\$ 290,447
JUN	8,750,023	10,304,674	14,330	544,768	\$842,246	\$ 297,478
JUL	9,133,101	7,776,818	-	579,159	\$559,931	\$ (19,228)
AUG	8,560,581	-	-	-	\$0	
SEP	6,928,285	-	-	-	\$0	
OCT	4,898,944	-	-	-	\$0	
NOV	2,947,604	-	-	-	\$0	
DEC	5,554,123	-	-	-	\$0	
Total	75,611,948	51,768,798	70,708	\$3,154,742	\$4,089,145	\$934,403

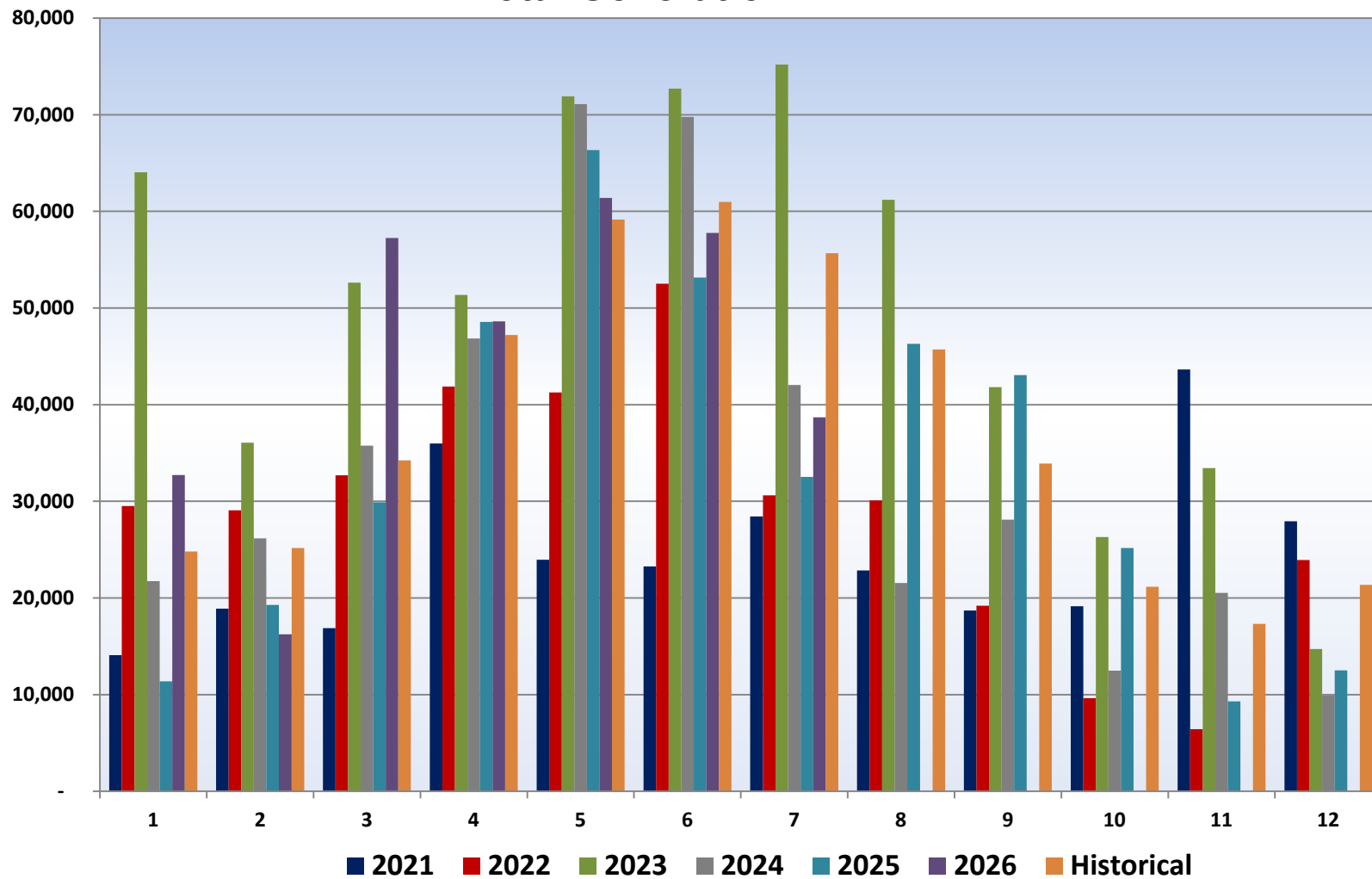
130%

Note: Price per MWh is \$65 at Donnellys and \$72 at all other plants

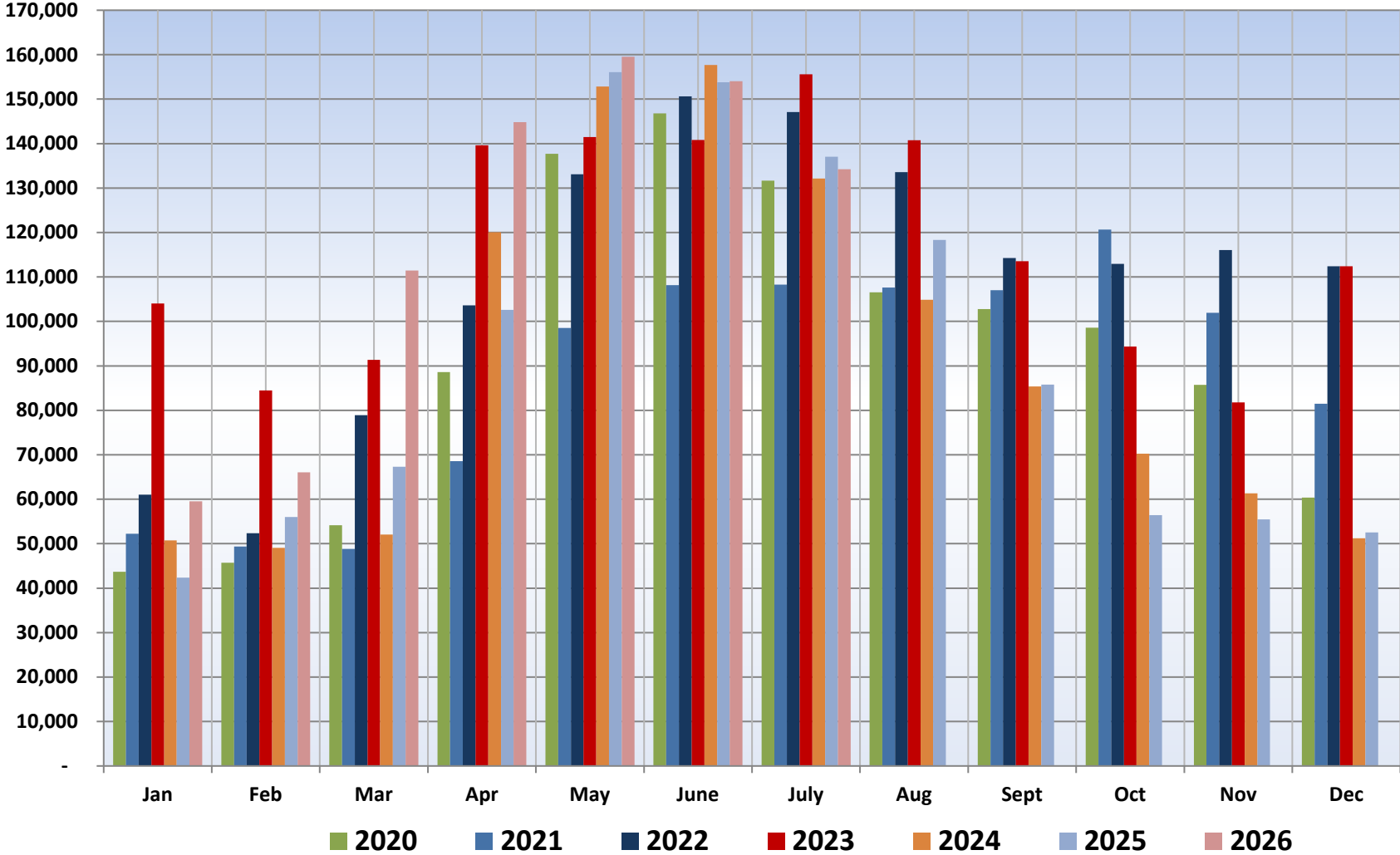
Tri-Dam Project Generation Revenue



Tri-Dam Project Total Generation - MWh



Tri-Dam Project Storage AF - Donnell & Beardsley





1617 S. Yosemite Avenue • Oakdale, CA 95361 • Phone: (209) 847-6300 • Fax: (209) 847-1925

August 13, 2026

Tri Dam Project
Summer Nicotero
P.O. Box 1158
Pinecrest, CA 95364

Re: July 2026 Invoice

Dear Miss Nicotero:

Enclosed is an invoice for consulting services provided by FISHBIO during July for conducting the 2026 summer *O. mykiss* snorkel census. Habitat units were re-mapped in early July and snorkel surveys were conducted between Goodwin Dam and Oakdale during the latter half of the month. Data will be analyzed to estimate abundance of *O. mykiss* and a report will be prepared this fall.

Budget Summary

2026	<i>Non-natives</i>	<i>O. mykiss</i> <i>Census</i>	<i>Total</i>
<i>Jan</i>	\$ -	\$ -	\$ -
<i>Feb</i>	\$ -	\$ -	\$ -
<i>Mar</i>	\$ 670.00	\$ 2,423.12	\$ 3,093.12
<i>Apr</i>	\$ -	\$ -	\$ -
<i>May</i>	\$ -	\$ -	\$ -
<i>Jun</i>	\$ -	\$ -	\$ -
<i>Jul</i>	\$ -	\$ 58,886.80	\$ 58,886.80
TOTAL	\$ 670.00	\$ 61,309.92	\$ 61,979.92
<i>Estimated 2026</i>	\$ 5,000.00	\$ 75,000.00	\$ 80,000.00
<i>Remaining</i>	\$ 4,330.00	\$ 13,690.08	\$ 18,020.08

Sincerely,

Andrea Fuller

TRI-DAM

POWER

AUTHORITY

REGULAR BOARD MEETING
AGENDA
TRI-DAM POWER AUTHORITY
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT

August 20, 2026

Start time is immediately following the Tri-Dam Project meeting
which begins at 9:00 AM

Oakdale Irrigation District
1205 East F Street
Oakdale, CA 95361

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com) ON MONDAY, AUGUST 17, 2026 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com).

As a courtesy, TDPA offers a teleconferencing option for members of the public who wish to attend and participate in the meeting remotely at <https://us02web.zoom.us/j/3585721867> or by telephone, by calling 1 (669) 900-9128, Access Code: 358-572-1867. All speakers commenting on Agenda Items are limited to five (5) minutes. In the event of disruption of service to the teleconferencing platform, the meeting will continue in-person.

Members of the public may also submit public comments in advance by e-mailing cmartin@tridamproject.com by 3:00 p.m., August 19, 2026.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Executive Assistant at (209) 965-3996 ext. 113, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

CALL TO ORDER

ROLL CALL: John Holbrook, David Roos, Glenn Spyksma, Billy Van Ryn, Mike Weststeyn, Brad DeBoer, Jacob DeBoer, Herman Doornenbal, Tom Orvis, Ed Tobias

PUBLIC COMMENT

CONSENT CALENDAR

ITEMS 1 – 3

Matters listed under the consent calendar are considered routine and will be acted upon under one motion. There will be no discussion of these items unless a request is made to the Board President by a Director or member of the public. Those items will be considered at the end of the consent items.

1. Approve the Regular Board Meeting Minutes of July 16, 2026
 2. Approve the Treasurer's Report for the seven months ending July 31, 2026
 3. Approve the July Statement of Obligations
-

ACTION ITEMS

No Actions Items

ADJOURNMENT

ITEMS 4 - 5

4. Commissioner Comments
5. Adjourn to the next regularly scheduled meeting

BOARD AGENDA REPORT

Date: 8/20/2026

Staff: Summer Nicotero

SUBJECT: Tri-Dam Power Authority July Minutes

RECOMMENDED ACTION: Approve the regular Board Meeting Minutes of July 16, 2026

BACKGROUND AND/OR HISTORY:

Draft minutes attached

FISCAL IMPACT: None

ATTACHMENTS: Draft Minutes attached

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

**TRI-DAM POWER AUTHORITY
MINUTES OF THE JOINT BOARD OF COMMISSIONERS
REGULAR MEETING**

July 16, 2026
Oakdale, California

The Commissioners of the Tri-Dam Power Authority met at the office of the Oakdale Irrigation District in Oakdale, California, on the above date for the purpose of conducting business of the Tri-Dam Power Authority, pursuant to the resolution adopted by each of the respective Districts on October 14, 1984.

Commissioner J. DeBoer called the meeting to order at 9:45 a.m.

COMMISSIONERS PRESENT:

OID:

JACOB DEBOER
HERMAN DOORNENBAL
TOM ORVIS
ED TOBIAS

SSJID:

DAVID ROOS
GELNN SPYKSMA
BILLY VAN RYN
MIKE WESTSTEYN

COMMISSIONERS ABSENT:

BRAD DEBOER, JOHN HOLBROOK

Also Present: Summer Nicotero, General Manager, Tri-Dam Project; Peter Rietkerk, General Manager, SSJID; Scot Moody, General Manager, OID, Stefanie Morris, Legal Counsel, OID; Brett Gordon, Operations & Maintenance Manager, Tri-Dam Project; Sharon Cisneros, Chief Financial Officer, OID; Carey Martin, Board Clerk, Tri-Dam Project.

President J. DeBoer requested a late agenda item be added for immediate action that came to the attention of the Board after the agenda was posted pursuant to Government Code 54954.2(b)(2) requiring a two-thirds vote. The next regularly scheduled Board meeting on August 20, 2026 at South San Joaquin Irrigation District (SSJID) needs to be moved to Oakdale Irrigation District (OID) due to parking lot construction that was not known prior to the agenda being posted.

A motion was made by Commissioner Weststeyn, seconded by Commissioner Orvis to add the item to the agenda.

The motion passed 8-0 with the following roll call vote:

AYES: J. DeBoer, Doornenbal, Orvis, Tobias, Roos, Spyksma, Van Ryn, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: B. DeBoer, Holbrook

A motion was made by Commissioner Weststeyn, seconded by Director Doornenbal to approve moving the August 20 Board meeting from SSJID to OID.

The motion passed 8-0 with the following roll call vote:

AYES: J. DeBoer, Doornenbal, Orvis, Tobias, Roos, Spyksma, Van Ryn, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: B. DeBoer, Holbrook

PUBLIC COMMENT

No public comment.

CONSENT CALENDAR

ITEM #1 Approve the Regular Board Meeting Minutes of June 18, 2026

ITEM #2 Approve the Treasurer's Report for the six months ending June 30, 2026

ITEM #3 Approve the Financial Statements for the five months ending May 31, 2026

ITEM #4 Approve the June 2026 Statement of Obligations

A motion was made by Commissioner Tobias, and seconded by Commissioner Roos, to approve the above-noted consent Items #1 – 4 as presented.

The motion passed 8/0 by the following roll call vote:

AYES: J. DeBoer, Doornenbal, Orvis, Tobias, Roos, Spyksma, Van Ryn, Weststeyn

NOES: None

ABSTAINED: None

ABSENT: B. DeBoer, Holbrook

ITEM #5 Consider Approval of fiscal year 2025 Audited Financial Statements

Christopher Brown from C.J. Brown & Company CPAs gave a presentation on fiscal year 2025 audited financials. He stated the audit was clean with no found issues.

A motion was made by Commissioner Spyksma, and seconded by Commissioner Doornenbal, to approve the item as presented.

The motion passed 7/0 by the following roll call vote:

AYES: J. DeBoer, Doornenbal, Tobias, Holbrook, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINED: None

ABSENT: B. DeBoer, Holbrook

ITEM #6 Commissioner Comments

Commissioner's comments commenced during the Tri Dam Project meeting.

Adjournment

Commissioner J. DeBoer adjourned the meeting at 9:56 a.m.

The next Board of Commissioners meeting is scheduled for August 20, 2026, at the offices of the Oakdale Irrigation District immediately following the Tri-Dam Project meeting, which commences at 9:00 a.m.

ATTEST:

Summer Nicotero, Secretary
Tri-Dam Power Authority

BOARD AGENDA REPORT

Date: August 20, 2026

Staff: Sharon Cisneros

SUBJECT: Tri-Dam Power Authority Treasurer's Report as of July 31, 2026

RECOMMENDED ACTION: Approve the Treasurer's Report as of July 31, 2026

BACKGROUND AND/OR HISTORY:

The Tri-Dam Power Authority (TDPA) Treasurer's report provides the total Treasury Funds as of July 31, 2026. The month ended with \$4.0 million in operating cash and \$1.3 million in funds invested at LAIF.

FISCAL IMPACT: none

ATTACHMENTS:

➤ Treasurer's Report

Treasurer's Report

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer(Yes/No) J. DeBoer(Yes/No) Doornenbal(Yes/No) Orvis(Yes/No) Tobias(Yes/No)

SSJID: Holbrook(Yes/No) Roos(Yes/No) Spyksma(Yes/No) Van Ryn(Yes/No) Weststeyn(Yes/No)

TREASURER'S REPORT TO THE BOARD OF DIRECTORS
TRI-DAM POWER AUTHORITY
STATEMENT OF FUNDS
FOR THE PERIOD ENDING JULY 31, 2026

ACCOUNTS	7/31/2026	RATE	6/30/2026	NET CHANGE
LAIF	\$1,270,057	3.92%	\$1,257,779	12,278
OVCB Accounts	4,052,654	1.50%	3,212,302	840,352
<i>TOTAL TREASURY FUNDS</i>	<u>\$5,322,711</u>		<u>\$4,470,081</u>	

BOARD AGENDA REPORT

Date: 8/20/2026
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Power Authority Statement of Obligations

RECOMMENDED ACTION: Approve the July Statement of Obligations

BACKGROUND AND/OR HISTORY:

Submitted for approval is the July 2026 Statement of Obligations for Tri-Dam Power Authority

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Power Authority Statement of Obligations

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

Tri-Dam Power Authority

Statement of Obligations

July 1, 2026 to July 31, 2026

TRI-DAM POWER AUTHORITY
STATEMENT OF OBLIGATIONS

Period Covered
July 1, 2026 to July 31, 2026

Total Obligations: 2 checks in the amount of \$2,048.60
(See attached Vendor Check Register Report)

CERTIFICATION

OAKDALE IRRIGATION DISTRICT

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

Brad DeBoer

Jacob DeBoer

Herman Doornenbal

Thomas D. Orvis

Ed Tobias

John Holbrook

David Roos

Glenn Spyksma

Billy Van Ryn

Mike Weststeyn

To: Peter Rietkerk, SSJID General Manager:

THE UNDERSIGNED, EACH FOR HIMSELF, CERTIFIES THAT HE IS PRESIDENT OR SECRETARY OF THE TRI-DAM POWER AUTHORITY; THAT THE AMOUNTS DESIGNATED ABOVE HAVE BEEN ACTUALLY, AND NECESSARILY AND PROPERLY EXPENDED OR INCURRED AS AN OBLIGATION OF THE TRI-DAM POWER AUTHORITY FOR WORK PERFORMED OR MATERIALS FURNISHED FOR OPERATIONS AND MAINTENANCE OF THE SAND BAR PROJECT; THAT WARRANTS FOR PAYMENT OF SAID AMOUNTS HAVE BEEN DRAWN ON THE SAND BAR PROJECT O & M CHECKING ACCOUNT AT OAK VALLEY COMMUNITY BANK, SONORA, CALIFORNIA.

TRI-DAM POWER AUTHORITY
PRESIDENT,

TRI-DAM POWER AUTHORITY
SECRETARY,

Jacob DeBoer, President Date

Summer Nicotero, Secretary Date

Authority July Checks



Check No	Vendor No	Vendor Name	Check Date	Description	Check Amount
208590	11333	C.J. Brown & Company, CPAs	07/16/2026	Accounting Services	1,695.00
208591	10516	Pacific Gas & Electric Co.	07/16/2026		353.60
2				Report Total	\$ 2,048.60