AGENDA MATERIALS

TRI-DAM PROJECT

TRI-DAM POWER AUTHORITY

November 19, 2026

REGULAR BOARD MEETING
AGENDA
TRI-DAM PROJECT
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
NOVEMBER 19, 2026
9:00 A.M.

Oakdale Irrigation District
1205 East F Street
Oakdale, CA 95361

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com) ON MONDAY, NOVEMBER 16, 2026 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com).

Members of the public who wish to attend and participate in the meeting remotely, as opposed to in-person, can do so via internet at https://us02web.zoom.us/j/3585721867 or by telephone, by calling 1 (669) 900-9128, Access Code: 358-572-1867. All speakers commenting on Agenda Items are limited to five (5) minutes.

Members of the public may also submit public comments in advance by e-mailing cmartin@tridamproject.com by 2:00 p.m., Wednesday, November 18, 2026.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Board Clerk at (209) 965-3996 ext. 113, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

CALL TO ORDER

PLEDGE OF ALLEGIANCE

ROLL CALL: John Holbrook, David Roos, Glenn Spyksma, Billy Van Ryn, Mike Weststeyn
Brad DeBoer, Jacob DeBoer, Herman Doornenbal, Tom Orvis, Ed Tobias

PUBLIC COMMENT

CONSENT CALENDAR — ITEMS 1 - 4

1. Approve the Regular Board Meeting Minutes of October 15, 2026

2. Approve the Treasurer's Report for the ten months ending October 31, 2026
3. Approve the Financial Statements for the nine months ending September 30, 2026
4. Approve the October 2026 Statement of Obligations

ACTION CALENDAR — ITEMS 5 - 10

5. Consider Approval of the 2027 Board Meeting Schedule
6. Consider Approval of the GFT Contract Renewal
7. Presentation and Discussion on Annual Dam Safety Activities
8. Consider Approval of the RP Engineering Consulting Contract Renewal
9. Consider Approval of the FishBio 2027 Proposed Scope of Work
10. Consider Approval of the 2027 Tri-Dam Project Final Budget

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COMMUNICATIONS — ITEMS 11 - 13

11. Staff reports as follows:
    a. General Manager Report
    b. Operations & Maintenance Report
    c. Compliance Coordinator Report
    d. Canyon Tunnel Project update
12. Generation Report
13. Directors' Comments

CLOSED SESSION — ITEM 14

14. a. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

    Significant Exposure to Litigation
    Government Code §54956.9(d)(2)
    1) One (1) Unspecified Case

    b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
    Initiation of Litigation
    Government Code § 54956.9(c)

    One (1) Case

    1) *Tri-Dam Project v. County of Calaveras, et al., Superior Court of Calaveras County*
    Case No. 26CV49076

ADJOURNMENT ITEM 15

15. Adjourn to the next regularly scheduled meeting.

BOARD AGENDA REPORT

Date: 11/19/2026
Staff: Summer Nicotero

SUBJECT: Tri-Dam Project October 2026 Minutes

RECOMMENDED ACTION: Approve the Regular Board Meeting Minutes of October 15, 2026

BACKGROUND AND/OR HISTORY:

Draft minutes attached

FISCAL IMPACT: None

ATTACHMENTS: Draft Minutes attached

Board Motion:

Motion by: _____ Second by: _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

TRI-DAM PROJECT
MINUTES OF THE JOINT BOARD
OF DIRECTORS REGULAR MEETING

October 15, 2026
Manteca, California

The Joint Boards of Directors of the Oakdale Irrigation District and the South San Joaquin Irrigation District met in joint session at the office of South San Joaquin Irrigation District, Manteca, California, on the above date for the purpose of conducting business of the Tri-Dam Project, pursuant to the resolution adopted by each of the respective Districts on July 29, 1955.

President Spyksma called the meeting to order at 9:00 a.m.

OID DIRECTORS	**SSJID DIRECTORS**
DIRECTORS PRESENT:	
BRAD DEBOER	JOHN HOLBROOK
HERMAN DOORNENBAL	GLENN SPYKSMA
TOM ORVIS	DAVID ROOS
ED TOBIAS	BILLY VAN RYN
	MIKE WESTSTEYN
DIRECTORS ABSENT:	
JACOB DEBOER	

Also Present:
Summer Nicotero, General Manager, Tri-Dam Project; Scot Moody, General Manager, OID; Mia Brown, General Counsel, SSJID; Jessica Olesko, Accounting Supervisor, Tri-Dam Project; Forrest Killingsworth, Engineer, SSJID; Carey Martin, Board Clerk, Tri-Dam Project.

PUBLIC COMMENT

Kris Klein, a member of the public appearing virtually, commented on the Tulloch Shoreline Management Plan meetings.

Bernadette Cattaneo, a member of the public appearing virtually, commented on Tulloch Reservoir.

CONSENT CALENDAR

ITEM #1 Approve the Regular Board Meeting Minutes of September 17, 2026
ITEM #2 Approve the Special Board Meeting Minutes of October 6, 2026
ITEM #3 Approve the September 2026 Statement of Obligations
ITEM #4 Adopt the CalPERS 2026 represented and unrepresented employee schedule of wages as required by California Code of Regulations 570.5 Publicly Available Pay Schedule (PAPS)

There was no discussion from the Board.

A motion was made by Director Holbrook, seconded by Director Orvis to approve consent items #1-4 as presented.

The motion passed 9-0 by the following roll call vote:
AYES: B. DeBoer, Doornenbal, Orvis, Tobias, Holbrook, Roos, Spyksma, Van Ryn, Weststeyn
NOES: None
ABSTAINING: None
ABSENT: J. DeBoer

ACTION CALENDAR

ITEM #5 Discussion and Presentation of the 2027 Preliminary Budget

General Manager Summer Nicotero stated Tri Dam is working to make up the declining power generation revenue. Overall, there is an increase in expenses. She stated there should be a decrease in the consultant fees over the next year as some projects will have been completed.

Director Spyksma asked about repairs to the Donnells cottage. General Manager Summer Nicotero stated the team will be assessing the needs to determine what needs to be completed and develop a plan for the repairs.

The Board discussed the budget item regarding a motor replacement on a piece of equipment.

Director Doornenbal asked about the California Air Resources Board (CARB) regulatory program compliance for the equipment. General Manager Summer Nicotero stated she is researching options as a lot of the equipment may not qualify for the CARB program.

Director Orvis asked if the motor replacement should be removed from the budget. If it is later determined that it needs replacing, a budget adjustment could be requested at the time. Director Holbrook suggested keeping the motor replacement in the budget. After further discussion, it was determined the motor replacement will be kept in the budget.

Director Spyksma asked how the power generation figures were determined. General Manager Summer Nicotero stated she used the projection model with the median figures. Based on that, the forecast shows a decrease in revenue next year.

The presentation of the preliminary 2027 budget was for informational purposes only, and no action of the Board was required.

ITEM #6 Staff Reports

a. General Manager Report: General Manager Summer Nicotero introduced Jessica Olesko, the new Accounting Supervisor for Tri Dam Project. She stated the Aquatic Vegetation Survey has been completed on Tulloch Reservoir. Based on the survey it is likely that herbicidal treatment will be recommended. This process will take substantial time as a lot of public and stakeholder involvement will be necessary to proceed. Tri Dam will also have to obtain the permit for the application if the treatment is approved. Clean Lakes Inc. will be assisting Tri Dam to obtain the permit.
b. Operation and Maintenance Report: No discussion by the Board.
c. Compliance Report: No discussion by the Board.
d. Canyon Tunnel update: Forrest Killingsworth, Engineer for SSJID provided a handout to the Board for review. The project is moving forward with Phase 3. Director Spyksma stated at this point there should be no surprises in costs for the project. Forrest stated he appreciated the Board's support in this area and will bring that message to the contractors.

ITEM #7 Generation Report

No discussion by the Board

ITEM #8 SJB October Field Report

No discussion by the Board

ITEM #9 Directors' Comments

Director Holbrook stated the team will be preparing for weather in the upcoming months, and safety should be a priority. He thanked staff for the reports and welcomed Jessica to the team.
Director Van Ryn welcomed Jessica and thanked Summer and the team for the work they do.
Director Weststeyn welcomed Jessica and stated hopefully there is a lot of water and snow this year.
Director Roos thanked Summer and team. He is looking forward to a tour of the Sonora office when it's completed.
Director Orvis welcomed Jessica and stated safety is paramount during the winter months. He stated he will be attending a Tu-Care event with Brett Gordon at Beardsley on Friday, October 23. Dr. Bales will be on the panel who was the first proponent of clean forests. November 20 is the Spray Safe Training lunch for anyone working with pesticides. It will cover the laws and regulations required for pesticide treatment.
Director Doornenbal welcomed Jessica and echoed the other Directors' comments.
Director B. DeBoer stated there are outstanding items that need to be resolved. We are moving through them, but we need to handle them correctly. The Town Hall meeting for the SMP needs to be scheduled. He welcomed Jessica to the team.
Director Tobias thanked Sharon at OID and all who have worked together and collaborated to get the work done. He stated the SMP will always be around, and we will always be dealing with it working together.
Director Spyksma thanked Summer and the team. He thanked the public for their comments and helping us get through this. The Board is willing to meet with the public and provide support. He is looking forward to moving forward with the items we have outstanding.

The Board adjourned to the Tri-Dam Power Authority meeting at 10:12 a.m., and reconvened at 10:22 a.m.

The Board recessed from 10:22 a.m. to 10:40 a.m.

The Board convened in closed session at 10:40 a.m.

CLOSED SESSION

10. a. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Significant Exposure to Litigation
Government Code §54956.9(d)(2)
1) One (1) Unspecified Case

b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Initiation of Litigation
Government Code § 54956.9(c)
One (1) Case
1) *Tri-Dam Project v. County of Calaveras, et al., Superior Court of Calaveras County*

Case No. 26CV49076

The Board reconvened to open session at 11:11 a.m.

President Spyksma stated there were no reportable actions taken in closed session.

ADJOURNMENT

President Spyksma adjourned the meeting at: 11:11 a.m.

The next regular board meeting is scheduled for November 19, 2026, at the offices of the Oakdale Irrigation District located in Oakdale, CA at 9:00 a.m.

ATTEST:

_____
Summer Nicotero, Secretary
Tri-Dam Project

BOARD AGENDA REPORT

Date: November 19, 2026
Staff: Jessica Olesko

SUBJECT: Tri-Dam Project Treasurer's Report as of October 31, 2026

RECOMMENDED ACTION: Approve the Treasurer's Report as of October 31, 2026

BACKGROUND AND/OR HISTORY:

The Tri-Dam Project (TDP) Treasurer's report provides the total Treasury Funds as of October 31, 2026.

As of month-end, $21.5 million was held in LAIF and $9.1 million in operating cash.

FISCAL IMPACT: none

ATTACHMENTS: ➢ Treasurer's Report

Board Motion:

Motion by: _____ Second by: _____

VOTE:
OID: B. DeBoer(Yes/No) J. DeBoer(Yes/No) Doornenbal(Yes/No) Orvis(Yes/No) Tobias(Yes/No)

SSJID: Holbrook(Yes/No) Roos(Yes/No) Spyksma(Yes/No) Van Ryn(Yes/No) Weststeyn(Yes/No)

TREASURER'S REPORT TO THE BOARD OF DIRECTORS
TRI-DAM PROJECT
STATEMENT OF FUNDS
FOR THE PERIOD ENDING OCTOBER 31, 2026

ACCOUNTS	10/31/2026	RATE	9/30/2026	NET CHANGE
LAIF	$21,528,187	3.97%	$21,325,356	$202,831
OVCB ACCOUNTS	$9,135,527	1.76%	$5,575,583	$3,559,944
TOTAL TREASURY FUNDS	30,663,714		26,900,939	$3,762,775

BOARD AGENDA REPORT

Date: November 19, 2026
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Project Financial Statements for the Nine Months ending September 30, 2026

RECOMMENDED ACTION: Approve the Financial Statements for the Nine Months ending September 30, 2026

BACKGROUND AND/OR HISTORY:

As of the financial statement date of September 30, 2026, the TDP has realized 123.2% of its year-to-date budgeted operating revenues for 2026 and utilized 70.0% of its budgeted operating expenses. Additional Information is provided within the attached reports.

FISCAL IMPACT: none

ATTACHMENTS:
- Financial Statements (unaudited)

Board Motion:

Motion by: _____ Second by: _____

VOTE:
OID: B. DeBoer(Yes/No) J. DeBoer(Yes/No) Doornenbal(Yes/No) Orvis(Yes/No) Tobias(Yes/No)

SSJID: Holbrook(Yes/No) Roos(Yes/No) Spyksma(Yes/No) Van Ryn(Yes/No) Weststeyn(Yes/No)

Tri-Dam Project

Statement of Net Position

September 30, 2026 and 2025

(unaudited)

		2026	2025
	Assets		
1	Cash	$ 5,575,884	$ 8,985,015
2	Investments	21,325,356	15,519,191
3	Accounts Receivable	5,116,581	11,240,033
4	Due from Tri-Dam Power Authority	71,116	32,364
5	Prepaid Expenses	908,804	810,196
6	Capital Assets	120,956,716	119,294,138
7	Accumulated Depreciation	(63,912,406)	(61,912,611)
8	Intangible Assets	8,213,938	8,213,938
9	Accumulated Amortization - Intangibles	(3,733,534)	(3,500,002)
10	Deferred Outflows - Pension Related	1,226,537	1,402,834
11	**Total Assets & Deferred Outflows**	95,748,992	100,085,096
	Liabilities		
12	Accounts Payable	710,752	130,510
13	Deposits	48,500	68,000
14	Other Current Liabilities	253,768	107,864
15	Long-Term Liabilities	850,592	697,097
16	Net Pension Liability	3,018,615	3,885,782
17	Deferred Inflows - Pension & Leases	1,055,419	513,097
18	**Total Liabilities & Deferred Inflows**	5,937,646	5,402,350
19	**Net Position**		
20	Net Position - Beginning of Year	98,288,707	103,906,631
21	Distributions	(33,977,750)	(35,692,800)
22	YTD Net Revenues	25,500,389	26,468,915
23	**Total Net Position**	89,811,346	94,682,746
24	**Total Liabilities and Net Position**	$ 95,748,992	$ 100,085,096

Tri-Dam Project

Statement of Revenues and Expenses

Month to Date for the Period Ending September 30, 2026

		MTD Budget	MTD Actual	MTD Budget Variance	Budget Variance %	Prior Year Actual	Prior Year Variance	Prior Year Variance %
	Operating Revenues							
1	Power Sales	$ 2,250,000	$ 4,202,781	$ 1,952,781	86.8%	$ 4,947,240	$ (744,459)	-15.0%
2	Headwater Benefit	39,100.83	460,993	421,892	1079.0%	451,168	9,825	2.2%
3	**Total Operating Revenues**	2,289,101	4,663,774	2,374,673	103.7%	5,398,408	(734,634)	-14%
	Operating Expenses							
4	Salaries and Wages	248,883	221,188	(27,695)	-11.1%	246,494	(25,306)	-10.3%
5	Benefits and Overhead	164,126	116,480	(47,646)	-29.0%	119,012	(2,532)	-2.1%
6	Operations	157,029	90,522	(66,507)	-42.4%	198,973	(108,451)	-54.5%
7	Maintenance	69,542	79,970	10,428	15.0%	66,832	13,138	19.7%
8	General & Administrative	247,542	196,648	(50,894)	-20.6%	(100,169)	296,817	-296.3%
9	Depreciation & Amortization	204,167	199,461	(4,706)	-2.3%	199,461	-	0.0%
10	**Total Operating Expenses**	1,091,288	904,269	(187,019)	-17.1%	730,603	173,666	24%
11	**Net Income From Operations**	1,197,813	3,759,505	2,561,692	213.9%	4,667,805	(908,300)	-19.5%
	Nonoperating Revenues (Expenses)							
12	Grant Revenue	12,500	-	(12,500)	100.0%	1,000	(1,000)	-100.0%
13	Water Sales	12,500	-	(12,500)	-100.0%	249	(249)	-100.0%
14	Investment Earnings (Expenses)	52,917	9,933	(42,984)	-81.2%	49,990	(40,057)	-80.1%
15	Tulloch Encroachment Permits	-	3,000	3,000	0.0%	800	2,200	275.0%
16	Rental Income	7,500	-	(7,500)	-100.0%	-	-	0.0%
17	Operating Cost Recovery	16,667	-	(16,667)	-100.0%	83,876	(83,876)	-100.0%
18	Gain/(Loss) on Asset Disposal	1,250	(5,000)	(6,250)	-500.0%		(5,000)	0.0%
19	Other Nonoperating Revenue	833	235	(598)	-71.8%	173	62	35.8%
20	**Total Nonoperating Revenues (Expenses)**	104,167	8,168	(95,999)	-92.2%	136,088	(127,920)	-94%
21	**Net Revenues**	$ 1,301,980	$ 3,767,673	$ 2,465,693	189%	$ 4,803,893	$ (1,036,220)	-21.6%

Tri-Dam Project

Statement of Revenues and Expenses

Year to Date for the Period Ending September 30, 2026

		YTD Budget	YTD Actual	YTD Budget Variance	Budget Variance %	Prior Year Actual	Prior Year Variance	Prior Year Variance %
	Operating Revenues							
1	Power Sales	$ 20,250,000	$ 33,384,861	$ 13,134,861	64.9%	$ 33,840,585	$ (455,724)	-1.3%
2	Headwater Benefit	351,908	460,993	109,086	31.0%	451,168	9,825	2.2%
3	**Total Operating Revenues**	20,601,908	33,845,854	13,243,947	64.3%	34,291,753	(445,899)	-1%
	Operating Expenses							
4	Salaries and Wages	2,239,943	2,225,471	(14,472)	-0.6%	2,070,544	154,927	7.5%
5	Benefits and Overhead	1,477,133	1,593,913	116,781	7.9%	1,493,256	100,657	6.7%
6	Operations	1,413,263	1,402,645	(10,618)	-0.8%	1,165,790	236,855	20.3%
7	Maintenance	625,875	540,453	(85,422)	-13.6%	622,266	(81,813)	-13.1%
8	General & Administrative	2,227,875	1,609,299	(618,576)	-27.8%	1,670,055	(60,756)	-3.6%
9	Depreciation & Amortization	1,837,500	1,795,149	(42,351)	-2.3%	1,795,149	-	0.0%
10	**Total Operating Expenses**	9,821,588	9,166,930	(654,658)	-6.7%	8,817,060	349,870	4%
11	**Net Income From Operations**	10,780,320	24,678,924	13,898,604	128.9%	25,474,693	(795,769)	-3.1%
	Nonoperating Revenues (Expenses)							
12	Grant Revenue	112,500	5,791	(106,709)	-94.9%	104,324	(98,533)	-94.4%
13	Water Sales	112,500	110,526	(1,974)	-1.8%	249	110,277	44288.0%
14	Net Investment Earnings (Loss)	476,250	445,745	(30,505)	-6.4%	539,616	(93,871)	-17.4%
15	Tulloch Encroachment Permits	7,500	10,250	2,750	36.7%	9,850	400	4.1%
16	Rental Income	67,500	82,269	14,769	21.9%	113,460	(31,191)	-27.5%
17	Operating Cost Recovery	150,000	151,800	1,800	1.2%	226,909	(75,109)	-33.1%
18	Gain/(Loss) on Asset Disposal	11,250	8,083	(3,167)	-28.2%	-	8,083	0.0%
19	Other Nonoperating Revenue	7,500	7,001	(499)	-6.7%	(186)	7,187	-3864.0%
20	**Total Nonoperating Revenues (Expenses)**	832,500	821,465	(123,535)	-14.8%	994,222	(172,757)	-17%
21	**Net Revenues**	$ 11,612,820	$ 25,500,389	$ 13,775,069	119%	$ 26,468,915	$ (968,526)	-3.7%

Tri-Dam Project
Capital Expenditures
2026 Budget to Actuals

	Expenditure	LOCATION	2026 Amended Budget	2026 YTD Expenditures	Remaining Budget
1	Donnells Solar Power Supply (engineering, etc.)	Donnells	100,000	12,525	87,475
2	New Headquarters (Sonora)	Sonora	2,200,000	1,766,454	433,546
3	Tulloch 1 and 2 Gateshaft Gov retrofit	Tulloch	280,000	35,981	244,019
4	Division Tower and Comm site install	Division Point	450,000		450,000
5	O'Byrnes (Tulloch) Recreation Site	Tulloch Reservoir	100,000		100,000
6	High Bay LED Lighting	Various	48,000		48,000
7	Path Boxes to align microwave dishes	Equipment	25,000		25,000
8	Tulloch PLC Screens, Processor, and I/O Module	Tulloch	40,000		40,000
9	Network Server/ Firewall Replacement	Admin	75,000	51,067	23,933
10	Radio and dish replacement Mt Liz to Division Link	Mt Elizabeth	50,000		50,000
11	Radio and dish replacement Tulloch to Goodwin	Goodwin	50,000		50,000
12	Tulloch Spillway Road Repair	Tulloch	150,000	90,762	59,238
13	Goodwin Generator Replacement	Goodwin	75,000	1,553	73,447
14	Exciter/Bridge Replacement	Donnells	100,000	24,472	75,528
15	Operations Center Air Conditioning Replacement	Donnells	15,000	13,677	1,323
16	Strawberry Office & Server Shed Roof Replacement (Amd 4/16/26)	Strawberry	74,750	75,886	(1,136)
17	Chemtron Cardox CO2 Fire Suppression (in 2025 Budget)	Equipment	-	37,399	(37,399)
18	Clear SCADA Server Replacement (Amd 5/21/26)	Donnells	685,000	89,266	595,734
19	Operations Center Air Conditioning Replacement (Amd 8/20/26)	Strawberry	8,000		
20	Cooling Coil Replacement (Amd 9/17/26)	Tulloch	25,000	1,500	23,500
21	2026 Ford Explorer (Amd 9/17/26)	Admin	47,000	45,739	1,261
Total Capital			4,597,750	2,246,281	2,343,469

BOARD AGENDA REPORT

Date: 11/19/2026
Staff: Jessica Olesko

SUBJECT: Tri-Dam Project Statement of Obligations

RECOMMENDED ACTION: Approve the October 2026 Statement of Obligations

BACKGROUND AND/OR HISTORY:

Submitted for approval is the October 2026 Statement of Obligations for Tri-Dam Project

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Project Statement of Obligations

Board Motion:

Motion by: _____ Second by: _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

Tri-Dam Project

Statement of Obligations

Period Covered

October 1, 2026 to October 31, 2026

TRI-DAM PROJECT
STATEMENT OF OBLIGATIONS
Period Covered
October 1, 2026 to October 31, 2026

One-Half Oakdale Irrigation District	**$**	**481,817.22**
One-Half South San Joaquin Irrigation Distict	**$**	**481,817.22**
Total Obligations	**$**	**963,634.44**

CERTIFICATION

OAKDALE IRRIGATION DISTRICT

_____
Brad DeBoer

_____
Jacob DeBoer

_____
Herman Doornenbal

_____
Thomas D. Orvis

_____
Ed Tobias

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

_____
John Holbrook

_____
David Roos

_____
Glenn Spyksma

_____
Billy Van Ryn

_____
Mike Weststeyn

Each of the undersigned certifies that he is President or Secretary of his respective District; That the amounts designated above have been properly incurred as an obligation of the Tri-Dam Project; that checks for payment of said amounts have been drawn on a Tri-Dam Project account at Oak Valley Community Bank, Sonora, California.

OAKDALE IRRIGATION DISTRICT
PRESIDENT,

_____
Thomas D. Orvis

SECRETARY,

_____
Scot A. Moody Date

SOUTH SAN JOAQUIN IRRIGATION DISTRICT
PRESIDENT,

_____
Glenn Spyksma

SECRETARY,

_____
Peter M. Rietkerk Date

Tri-Dam Project
Statement of Obligations

Period Covered
From To
October 1, 2026 to October 31, 2026

Vendor Check Register Report	**No. Chks.**		**Amount**
(Please see attached Check Listing)	58	$	808,106.21

Payrolls - Net Charges

Pay Date	**Type**	**Payroll Amount**		
8-Oct-26	Payroll	$	76,266.16	
22-Oct-26	Payroll	$	79,262.07	
Total Net Payroll		$	155,528.23	$ 155,528.23

Total Disbursements for the Period	**$**	**963,634.44**

District Portion~

Oakdale Irrigation District	$	481,817.22
South San Joaquin Irrigation District	$	481,817.22
Total Districts	**$**	**963,634.44**

Project October Checks

Check No.	Vendor No.	Vendor Name	Check Date	Description	Check Amount
133577	11594	Ace Armature & Motor Shop, Inc.	10/06/2026	Tulloch Spill Gate Motor	2,959.99
133578	11511	Amazon Capital Services, Inc.	10/06/2026		409.78
133579	11240	Arnett Industries, LLC	10/06/2026	Glove Testing	1,256.03
133580	11086	Benefit Resource, LLC	10/06/2026		175.00
133581	11632	Caitlin Torres	10/06/2026	Mileage Reimbursement	62.79
133582	10154	Calaveras Telephone Co.	10/06/2026		115.23
133583	11576	CALCAD	10/06/2026	GIS Annual Subscription	5,940.00
133584	11579	CPS HR CONSULTING	10/06/2026		97.50
133585	10946	EnerSys Delaware Inc.	10/06/2026	Donnells Solar Supplies	1,941.92
133586	10320	General Supply Co.	10/06/2026		466.64
133587	10938	Great America Financial Svcs.	10/06/2026		290.46
133588	10347	HDR Engineering Inc.	10/06/2026	Tulloch Consulting	10,047.09
133589	11049	Hunt & Sons, LLC	10/06/2026		310.17
133590	10466	Mountain Oasis Purified Water LI	10/06/2026		142.50
133591	11492	Summer Nicotero	10/06/2026	Expense Reimbursement	42.98
133592	10535	Pitney Bowes GFS LLC	10/06/2026		237.96
133593	10618	Sierra Motors	10/06/2026		552.50
133594	11495	William Slightam	10/06/2026	Streamgauging	6,250.00
133595	10641	Sonora Airco Gas & Gear	10/06/2026		255.26
133596	11261	Jay Wallace Plumbing & Backflo	10/06/2026		70.00
133597	10776	Waste Mgmt of Cal Sierra Inc.	10/06/2026		618.89
701128	10134	CA Employment Development De	10/07/2026	Payroll Taxes	8,687.45
701129	10810	Internal Revenue Service	10/07/2026	Payroll Taxes	34,203.23
701130	10183	Cal PERS S457 Plan	10/12/2026	Cal PERS 457	2,491.83
701131	10815	Cal PERS System	10/12/2026	Cal PERS Retirement	23,038.73
701132	11578	Mission Square	10/12/2026	ER Health Savings	1,350.00
701133	10812	Nationwide Retirement Solution	10/12/2026	Nationwide Retirement	11,484.54
133598	10814	CA State Disbursement Unit	10/15/2026	Payroll	1,038.46
133599	10811	IBEW	10/15/2026	Union Dues	1,471.58
133600	10663	Standard Insurance Co.	10/15/2026		605.26
133601	11418	ABC Supply Co. Inc.	10/15/2026		125.89
133602	11615	Acudor Products, Inc.	10/15/2026	Power House Hatches	3,269.16
133603	11511	Amazon Capital Services, Inc.	10/15/2026	Office Supplies, Office furniture	4,509.28
133604	11633	California Reforestation	10/15/2026		680.00
133605	10333	Grainger Inc. W. W.	10/15/2026		104.66
133606	10341	Harbor Freight Tools	10/15/2026		60.86
133607	11430	Landrum, Inc.	10/15/2026		986.35
133608	10439	McMaster-Carr Supply Co.	10/15/2026		116.11
133609	11160	Pape Machinery	10/15/2026		100.53
133610	10679	Stiles Truck Body & Equip. Inc.	10/15/2026		635.75
133611	10735	Tuolumne Co. Tax Collector	10/15/2026	26-27 Property Taxes	2,771.70
133612	11475	Alley Tree & Landscape	10/15/2026	Landscape Maintenance	5,200.00
133613	10290	Federal Express	10/15/2026		203.69
133614	10938	Great America Financial Svcs.	10/15/2026		290.46
133615	10879	Lowe's	10/15/2026		71.20
133616	11573	LSA ASSOCIATES, INC.	10/15/2026		892.50
133617	11500	Kimberly McGinnes	10/15/2026		522.50
133618	10500	Oakdale Irrigation District	10/15/2026	Admin Support	3,688.84
133619	11602	Robert E. Boyer Construction, Inc	10/15/2026	Sonora Office	573,581.58
133620	10776	Waste Mgmt of Cal Sierra Inc.	10/15/2026		835.19
701134	10134	CA Employment Development De	10/22/2026	Payroll Taxes	8,937.04
701135	10810	Internal Revenue Service	10/22/2026	Payroll Taxes	35,424.64
701136	10183	Cal PERS S457 Plan	10/22/2026	Cal PERS 457	2,491.83
701137	10815	Cal PERS System	10/22/2026	Cal PERS Retirement	23,721.97
701138	11578	Mission Square	10/22/2026	ER Health Savings	1,350.00
701139	10812	Nationwide Retirement Solution	10/22/2026	Nationwide Retirement	11,413.01

ACH	11435	VISA	10/26/2026	Credit Card Charges for September	9,230.70
1027262	11609	CFTDA	10/27/2026		277.00

# of Checks	58	Total of Checks	$808,106.21

BOARD AGENDA REPORT

Date: 11/19/2026
Staff: Summer Nicotero

SUBJECT: 2027 Board Meeting Schedule

RECOMMENDED ACTION: Consider Approval of the 2027 Board Meeting Schedule

BACKGROUND AND/OR HISTORY:

Staff has assembled the attached schedule for the 2027 Tri-Dam Project Board Meetings.

FISCAL IMPACT: None

ATTACHMENTS: 2027 Board Meeting Schedule

Board Motion:

Motion by: _____ Second by: _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

2027 Board Meeting Schedule

DATE	LOCATION
January 21, 2027	Oakdale Irrigation District
February 18, 2027	South San Joaquin Irrigation District
March 18, 2027	Oakdale Irrigation District
April 15, 2027	South San Joaquin Irrigation District
May 20, 2027	Oakdale Irrigation District
June 17, 2027	South San Joaquin Irrigation District
July 15, 2027	Oakdale Irrigation District
August 19, 2027	South San Joaquin Irrigation District
September 16, 2027	Oakdale Irrigation District
October 21, 2027	South San Joaquin Irrigation District
November 18, 2027	Oakdale Irrigation District
December 16, 2027	South San Joaquin Irrigation District

BOARD AGENDA REPORT

Date: 11/19/2026
Staff: Summer Nicotero

SUBJECT: GFT Contract Renewal

RECOMMENDED ACTION: Consider Approval of the GFT Contract Renewal for On-Call Engineering Services

BACKGROUND AND/OR HISTORY:
GFT has been instrumental in providing consulting support to Tri Dam across a variety of projects and operational needs, including engineering, regulatory compliance, dam safety, and project scoping.

The proposed general services contract will provide continued on-call support for 2027 to address ongoing and anticipated projects. Services will include assistance with dam safety, DSOD and FERC compliance requirements, facilitating status meetings, supporting preparation of bid packages for various projects, and additional engineering expertise as needed.

GFT's familiarity with Tri-Dam's facilities, operations and regulatory requirements provides valuable continuity and technical knowledge in supporting ongoing projects and compliance requirements.

Staff recommends approval of the general engineering services proposal to help support staff with various regulatory compliance requirements and projects as needed.

FISCAL IMPACT: $113,500 included in the 2027 budget

ATTACHMENTS: GFT Proposal

Board Motion:

Motion by: _____ Second by: _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

GFT

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October 13, 2026

Ms. Summer Nicotero, General Manager
Tri-Dam Project
31885 Old Strawberry Rd.
Strawberry, CA 95375

Dam Safety & Engineering Services for Tri-Dam

Dear Ms. Nicotero:

GFT has prepared this proposal to continue providing on-call engineering and regulatory agency support for your hydroelectric facilities. Based on our discussions with Tri-Dam, we have summarized our understanding of the project below. This document outlines our scope of services, estimated project schedule, and estimated fees.

PROJECT BACKGROUND & SCOPE

Tri-Dam has engaged GFT to provide engineering, regulatory compliance, dam safety, and project scoping support on a Time and Materials basis. Potential tasks may include:

- Maintaining a tracking list of upcoming dam safety, FERC, and DSOD tasks.
- Facilitating recurring coordination meetings with Tri-Dam to monitor the status of action items.
- Supporting the preparation of bid packages for various projects.
- Providing project scoping services.
- Preparing Dam Safety Surveillance Monitoring Report (DSSMRs).
- Coordinating with FERC and DSOD on various regulatory and compliance matters.
- Providing additional engineering support, as requested.

ESTIMATED SCHEDULE

Based on our understanding of the project, we assumed the following milestone schedule.

- Detailed project schedules for requested tasks will be defined through project coordination and communication with Tri-Dam.

ESTIMATED FEES

We propose to commence this work on a Time and Materials basis. Based on the Scope of Work and Estimated Schedule, GFT estimates the following fees:

$113,500 Total Not-to-Exceed on a Time & Materials basis.

GFT proposes to submit progress invoices for its services on a monthly basis for an amount relative to the effort expended for each task. All 'time and expenses' work will be billed in accordance with our then current Schedule of Charges. We will not exceed the budget presented above without prior approval of Tri-Dam. Should significant changes be required due to reasons beyond the control of GFT, the time

GFT

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required for these items will be billed on a "time and expenses" basis in accordance with our current Schedule of Charges.

ASSUMPTIONS

- For budget estimation purposes, we have assumed:
  - 120 hours of support by a Chief Engineer
  - 160 hours of support by a Regulatory Compliance Specialist
  - 40 hours of support by a Principal Engineer / Geologist
  - Mileage associated with several trips from our Roseville office to Tri-Dam facilities

TERMS & CONDITIONS

- We propose to complete this work using our current Schedule of Charges and in accordance with the terms and conditions of a new Tri-Dam Professional Services Agreement with terms and conditions consistent with Professional Services Agreement 2024-PSA-TDP-02 effective January 12, 2024.

CLOSURE

GFT looks forward to the opportunity to collaborate with you on this project. If the terms of this proposal are acceptable, please issue a Professional Services Agreement indicating your acceptance and referencing this proposal. Upon full execution, the Agreement, this proposal, and its attachments will collectively constitute the contract between Tri-Dam and GFT and will serve as formal authorization for us to proceed.

Should you have any questions or require further information, please do not hesitate to contact us.

Sincerely,

GFT



Randy Bowersox, P.E.
Senior Vice President, Hydropower Market Executive

BOARD AGENDA REPORT

Date: 11/19/2026
Staff: Summer Nicotero

SUBJECT: Owner Dam Safety Program Annual Report

RECOMMENDED ACTION: Receive Presentation on Annual Dam Safety Activities

BACKGROUND AND/OR HISTORY:

As part of the Federal Energy Regulatory Commission (FERC) Owner Dam Safety Program, dam owners are required to maintain a comprehensive program that ensures the continued safety, reliability, and regulatory compliance of their hydroelectric project facilities. This annual Dam Safety Program Update provides a summary of activities completed during the reporting period, including inspections, monitoring results, maintenance and repair efforts, emergency preparedness initiatives, instrumentation performance, and progress on previously identified dam safety actions. This update demonstrates Tri Dam Staff's commitment to risk management, public safety, and adherence to FERC dam safety requirements while documenting the overall condition and operational status of project structures.

FISCAL IMPACT: None

ATTACHMENTS: None

Board Motion:

Motion by: _____ Second by: _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

BOARD AGENDA REPORT

Date: 11/19/2026
Staff: Summer Nicotero

SUBJECT: RP Engineering Consulting Contract Renewal

RECOMMENDED ACTION: Consider Approval of the RP Engineering Consulting Contract Renewal

BACKGROUND AND/OR HISTORY:

RP Engineering Consulting, led by Rocco Pallante, P.E., brings extensive hydroelectric generation, utility engineering, and power plant operations experience. From a professional background including senior engineering and supervisory positions with Hetch Hetchy and Northern California Power Authority his work experience encompasses hydroelectric facility operations, generating equipment, regulatory compliance, infrastructure maintenance, and technical project oversight, providing a broad understanding of the engineering and operational requirements associated with hydroelectric generating facilities.

This contract will support engineering activities related to Capital projects and maintenance.

Staff recommends approving this contract for a 3-year term not to exceed $50,000 per year.

FISCAL IMPACT: Not to exceed $50,000 per year, included in the 2027 budget.

ATTACHMENTS: Professional Services Proposal
Draft Professional Services Agreement

Board Motion:

Motion by: _____ Second by: _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

PROFESSIONAL SERVICES PROPOSAL

THIS PROFESSIONAL SERVICES PROPOSAL is to the **Tri-Dam Project,** a joint venture of the **Oakdale** and **South San Joaquin Irrigation Districts**, irrigation districts governed by the provisions of Division 11 of the California Water Code (collectively, "Client"); and RP Engineering Consulting ("Consultant").

In consideration of the promises herein and for other good and valuable consideration, the parties will hereto agree as follows:

1. **Services**: Client and Consultant agree Consultant will perform the following general

   Services to be provided by Consultant and other work to be performed by Consultant ("Work") will be specifically described in the Scope of Work.

   Consultant's key personnel assigned to, and who shall be primarily responsible for carrying out the Work, are as follows:

Name	Classification/Position	Project Role
Rocco Pallante, PE	Engineer	Lead

   Consultant may replace, substitute, reassign, or remove key personnel from the Work by written approval of Client. However, where key personnel are unable to perform the Work due to absence, leave, or termination of employment, Client approval shall not be required but Consultant shall notify Client of the change.

2. **Term of Proposal.** The term of this Proposal is understood to be 3 years from date signed.

3. **Schedule for Performance.** Consultant shall perform the Work as expeditiously as is consistent with generally accepted standards of professional skill and care and the orderly progress of work.

4. **Compensation and Price Ceiling.** The compensation to be paid by Client to Consultant for the Work shall be on a time and materials basis in accordance with the Rate and Fee Schedule attached hereto as **Exhibit B**. The Rate and Fee Schedule shall be effective for the duration of performance of the Work, unless otherwise negotiated by the parties, approved by Client's Board of Directors, and consented to in writing by Client.

5. **Invoicing and Payment.** Consultant will submit periodic invoices, not more frequently than monthly, for the services rendered during the preceding period. All invoices are to be sent to the Client's Accounts Payable department with the project name listed on the invoice, and must indicate the hours actually worked by each classification as well as all other directly-related costs. Client shall approve or disapprove said invoice within ten (10) days following receipt thereof, and shall pay, within thirty (30) days' approval, all approved invoices. The parties shall exercise good faith and diligence in the resolution of any disputed invoiced amounts.

6. **Independent Contractor**: It is understood that Consultant is an independent contractor.
    a. Consultant, in the performance of its obligations under this Proposal, will be subject to the control or direction of Client as to the designation of tasks to be performed, and the work to be accomplished but not the means, methods or sequence used by Consultant for accomplishing the work. Client shall have the right to guide the Consultant's work efforts, but not direct the results nor the manner or the means by which the work is performed.
    b. If any third persons are employed by Consultant, such persons shall be entirely and exclusively under the direction, supervision, and control of Consultant. All terms of employment, including hours, wages, working conditions, discipline, hiring, and discharging, or any other terms of employment or requirements of law, shall be determined by Consultant.
    c. Consultant and Consultant's employees are not authorized to act as agent for, or make any representation, contract, or commitment on behalf of Client.
    d. Consultant shall not be entitled to any benefits payable to employees of Client.

7. **Authority of Consultant.** It is understood that Consultant is to provide information, research, advice, recommendations and consulting services to Client. Consultant shall not possess any authority with respect to any decision of Client. Client is responsible for, and shall make all policy decisions related to, the Work performed by Consultant.

EXHIBIT “B”
RATE AND FEE SCHEDULE

Year 1- Hourly Rate- $250
Year 2- Hourly Rate- $250
Year 3- Hourly Rate- $250

PROFESSIONAL SERVICES AGREEMENT (DRAFT)

THIS PROFESSIONAL SERVICES AGREEMENT ("Agreement") is effective as of November 19, 2026(the "Effective Date") by and between the **Tri-Dam Project,** a joint venture of the **Oakdale** and **South San Joaquin Irrigation Districts**, irrigation districts governed by the provisions of Division 11 of the California Water Code (collectively, "Client"); RP Engineering Consulting ("Consultant").

In consideration of the promises herein and for other good and valuable consideration, the parties hereto agree as follows:

1. **Services**: Client and Consultant agree Consultant will perform the following general services: Ongoing General Engineering Services.

   Services to be provided by Consultant and other work to be performed by Consultant ("Work") are specifically described in the Scope of Work attached hereto as **Exhibit A**, which is incorporated herein by this reference.

   Consultant's key personnel assigned to, and who shall be primarily responsible for carrying out the Work, are as follows:

Name	Classification/Position	Project Role
Rocco Pallante, PE	Engineer	Lead

   Consultant may replace, substitute, reassign, or remove key personnel from the Work by written approval of Client. However, where key personnel are unable to perform the Work due to absence, leave, or termination of employment, Client approval shall not be required but Consultant shall notify Client of the change.

2. **Term of Agreement.** This Agreement shall be effective immediately and shall remain in effect for three (3) years, unless amended pursuant to Section 18 or terminated pursuant to Section 19 herein.

3. **Schedule for Performance.** Consultant shall perform the Work as expeditiously as is consistent with generally accepted standards of professional skill and care and the orderly progress of work.

4. **Compensation and Price Ceiling.** The compensation to be paid by Client to Consultant for the Work shall be on a time and materials basis in accordance with the Rate and Fee Schedule attached hereto as **Exhibit B**. The Rate and Fee Schedule shall be effective for the duration of performance of the Work, unless otherwise negotiated by the parties,

approved by Client's Board of Directors, and consented to in writing by Client as an amendment to this Agreement.

Total compensation to Consultant for Work performed under this Agreement, including fees and expenses, shall not exceed the total price ceiling of: Fifty Thousand ($50,000.00) Annually, or One Hundred Fifty Thousand Dollars ($150,000.00) over the 3-year term.

5. **Invoicing and Payment.** Consultant shall submit periodic invoices, not more frequently than monthly, for the services rendered during the preceding period. All invoices are to be sent to the Client's Accounts Payable department with the project name listed on the invoice, and must indicate the hours actually worked by each classification as well as all other directly-related costs. Client shall approve or disapprove said invoice within ten (10) days following receipt thereof, and shall pay, within thirty (30) days' approval, all approved invoices. Client reserves the right to withhold payment of disputed specific items and shall give notice to the Consultant, pursuant to Section 6 herein, of all such disputed specific items within ten (10) days following receipt of billing or invoices. The parties shall exercise good faith and diligence in the resolution of any disputed invoiced amounts.

6. **Notices.** Any notices or other communications to be given to any party pursuant to this Agreement shall be given by delivering same in writing to the parties at the addresses set forth below:

"CLIENT"
Tri-Dam Project
P.O. Box 1158
Pinecrest, California 95364-0158
Attn: Summer Nicotero, General Manager
Telephone: (209) 965-3996
Facsimile: (209) 965-44235

"CONSULTANT"
RP Engineering Consulting
20720 Green Acres Dr
Sonora, CA 95370
Attn: Roco Pallante
Telephone: (209) 431-9749
rpengconsult@gmail.com

With courtesy copies to:

Oakdale Irrigation District
1205 E. F Street
Oakdale, California 95361
Attn: Scot Moody, General Manager
Telephone: (209) 847-0341
Facsimile: (209) 847-3468

South San Joaquin Irrigation District
P.O. Box 747
Ripon, California 95366-0747
Attn: Peter M. Rietkerk, General Manager
Telephone: (209) 249-4600
Facsimile: (209) 249-4688

Notice shall be deemed given when deposited into the United States mail, postage prepaid, addressed to the parties at the addresses above. Nothing shall preclude the giving of personal notice or notice by e-mail or facsimile machine provided, however, that notice by e-mail or

facsimile machine shall be followed by notice deposited into the United States mail as set forth above.

7. **Independent Contractor**: It is understood and agreed that Consultant is an independent contractor and nothing in this Agreement should be construed to create a partnership, joint venture, or employer-employee relationship:
    a. Consultant, in the performance of its obligations under this Agreement, is subject to the control or direction of Client as to the designation of tasks to be performed, and the work to be accomplished but not the means, methods or sequence used by Consultant for accomplishing the work. Client shall have the right to guide the Consultant's work efforts, but not direct the results nor the manner or the means by which the work is performed.
    b. If, in the performance of this Agreement, any third persons are employed by Consultant, such persons shall be entirely and exclusively under the direction, supervision, and control of Consultant. All terms of employment, including hours, wages, working conditions, discipline, hiring, and discharging, or any other terms of employment or requirements of law, shall be determined by Consultant.
    c. Consultant and Consultant's employees are not authorized to act as agent for, or make any representation, contract, or commitment on behalf of Client.
    d. Consultant shall not be entitled to any benefits payable to employees of Client.
    e. Client will not make any deductions or withholdings from the compensation payable to Consultant under this Agreement, and will not withhold or make payments for social security; make unemployment insurance or disability insurance contributions; or obtain worker's compensation insurance on Consultant's behalf.
    f. Consultant will be solely responsible for all tax returns and payments required to be filed with or made to any federal, state or local tax authority with respect to Consultant's performance of services and receipt of fees under this Agreement. Consultant agrees to accept exclusive liability for complying with all applicable state and federal laws governing self-employed individuals, including obligations such as payment of taxes, social security, disability and other contributions based on fees paid to Consultant, its agents or employees under this Agreement. Consultant hereby agrees to indemnify and defend Client against any and all such taxes or contributions, including penalties and interest.
    g. Consultant hereby indemnifies and holds Client harmless from any and all claims that may be made against Client based upon any contention by any third party that an employer-employee relationship exists by reason of this Agreement.

8. **Authority of Consultant.** It is understood that Consultant is to provide information, research, advice, recommendations and consulting services to Client. Consultant shall not possess any authority with respect to any decision of Client. Client is responsible for, and shall make all policy decisions related to, the Work performed by Consultant.

9. **Potential Conflicts of Interest.**
    a. Consultant shall disclose its involvement in any projects which may be directly affected by actions taken by Client based on the services provided hereunder. Consultant shall not write a proprietary specification for material, equipment, or service from companies in which it holds a beneficial interest.
    b. Consultant certifies that it has disclosed to Client any actual, apparent or potential conflicts of interest that may exist relative to the services to be provided pursuant to this Agreement. Consultant hereby agrees to advise Client in writing of any actual, apparent, or potential conflicts of interest that may develop subsequent to the date of

execution of this Agreement and shall give such notice pursuant to Section 6 herein, within ten (10) days of Consultant's knowledge of such conflict. District reserves the right to require Consultant to submit a financial disclosure statement.

c. Consultant agrees to refrain from other engagements that may present an actual, apparent or potential conflict of interest with respect to the work covered by this Agreement. Consultant may request a waiver of these requirements from District. The request for a waiver must be in writing and shall contain a disclosure and description of the actual, apparent or potential conflict of interest and Consultant's reasons and justification for requesting such a waiver. The request shall be submitted to District pursuant to Section 6 of this Agreement.

10. Ownership of Work Product. All technical data, evaluations, plans, specifications, maps, drawings, images, reports or other work product of Consultant prepared pursuant to this Agreement constitute work made for hire ("Work Product").

a. All Work Product shall be delivered to Client upon completion of the services authorized hereunder, and shall become, the property of Client, and Client shall be the copyright holder thereof. Client shall have the right to make and retain copies and use all Work Product; provided, however, the use shall be limited to the intended use for which the services and Work Products are provided under this Agreement. Client agrees to indemnify and hold Consultant harmless if Work Product is used for other than its original intended purpose.

b. Consultant retains no rights to use the Work Product and agrees not to challenge the validity of Client's rights or ownership in the Work Product. Consultant may retain copies of the Work Product for its files and internal use. Consultant's publication or release of any or all of the information directly derived from work performed or data obtained in connection with services rendered under this Agreement must first be approved in writing by Client.

c. If Consultant has any rights to the Client Work Product that cannot be assigned to Client, (a) Consultant unconditionally and irrevocably waives the enforcement of such rights, including all claims and causes of action of any kind against Client with respect to such rights, and agrees, at Client's request and expense, to consent to and join in any action to enforce such rights, and (b) Consultant unconditionally and irrevocably grants to Client during the term of such rights, an exclusive, irrevocable, perpetual, worldwide, fully paid and royalty-free license, with rights to sublicense through multiple levels of sublicensees, to reproduce, create derivative works of, distribute, publicly perform, and publicly display by all means now known or later developed, such rights.

11. Indemnification. Consultant, by execution of this Agreement, specifically agrees to hold harmless, defend and indemnify District, its officers, agents, and employees from and against any and all actions, claims, loss, liability, damage and expense arising out of, pertaining to, or relating to the negligent, reckless, or willful misconduct of Consultant, Consultant's employees or subconsultants engaged by Consultant in connection with the work of Consultant pursuant to the terms of this Agreement, excepting only such injury and harm as may be caused solely and exclusively by Client's sole negligence, willful misconduct or active negligence. In no event shall the cost to defend charged to Consultant exceed Consultant's professional's proportionate percentage of fault. Such indemnity shall extend to claims, demands, or liabilities, of every kind or nature whatsoever including, but not limited to, personal injury, wrongful death, and property damage occurring during and/or after completion of the Work. Notwithstanding the foregoing provisions of this paragraph, if Consultant is a design professional, as defined by Section 2782.8(b)(2) of The Civil Code of

the State of California, or its successor, then such design professional shall, to the fullest extent permitted by law, indemnify, and hold Client harmless from and against any and all liabilities, losses or damages, arising out of or encountered in connection with this Agreement or the prosecution of work under it to the extent such, liabilities, losses or damages, are actually caused by the negligence of such design professional or its agents, employees, or subcontractors, or their agents or employees. Consultant's obligation to indemnify shall not be restricted to insurance proceeds, if any, received by Client, its directors, officers, employees, or authorized volunteers.

12. Insurance. During the performance of the Services under this Agreement, Consultant and each subconsultant retained by Consultant shall maintain at their own expense the following insurance:

(1) General Liability Insurance, with a combined single limit of $1,000,000 for each occurrence and $2,000,000 in the aggregate.

(2) Automobile Liability Insurance, with a combined single limit of $1,000,000 for each person and $1,000,000 for each accident.

(3) Workers' Compensation Insurance in accordance with Section 3700 of the California Labor Code and Employers' Liability Insurance Act, with a limit of $1,000,000 for each occurrence. Consultant shall provide a certificate of compliance in the form attached as **Exhibit C**.

(4) Errors and Omissions or other applicable Professional Liability coverage in the minimum amount of $1,000,000.

Said insurance will be evidenced by certification filed with the Client as otherwise specified by this Agreement. All policies shall name **"the Oakdale Irrigation District, the South San Joaquin Irrigation District, the Tri-Dam Project, and each of their respective directors, officers, employees and volunteers"** as additional insureds on the General Commercial Liability and Automobile Liability policies.

a. Commercial General Liability and Automobile Liability Insurance: Consultant shall provide and maintain commercial general liability and automobile liability insurance as set forth in this Agreement.

1. **Coverage**: Coverage for commercial general liability and automobile liability insurance shall be at least as broad as the following:

   i. Insurance Services Office ("ISO") Commercial General Liability Coverage (Occurrence Form CG 0001); and

   ii. ISO Business Auto Coverage (Form CA 0001), covering Symbol 1 (any auto).

2. **Limits**: Consultant shall maintain limits no less than the following limits:

   i. General liability of One Million Dollars ($1,000,000) per occurrence and Two Million Dollars ($2,000,000) in the aggregate, for bodily injury, personal injury and property damage. If Commercial General Liability insurance or other form with a general aggregate limit or products-completed operations

aggregate limit is used, either the general aggregate limit shall apply separately to the project/location (with the ISO CG 2503, or ISO CG 2504, or insurer's equivalent endorsement provided to Client) or the general aggregate limit and products-completed operations aggregate limit shall be twice the required occurrence limit; and

ii. Automobile Liability of One Million Dollars ($1,000,000) for bodily injury and property damage each accident limit.

3. **Required Provisions**: The General Liability and Automobile Liability policies are to contain, or be endorsed to contain, the following provisions:

i. "The Tri-Dam Project, Oakdale Irrigation District, South San Joaquin Irrigation District, and each of their respective directors, officers, employees, and authorized volunteers are to be given insured status (ISO endorsement CG 2010, CG 2033, or insurer's equivalent for general liability coverage) as respect to liability arising out of activities performed by or on behalf of the Consultant; products and completed operations of Consultant; premises owned, occupied or used by Consultant; and automobiles owned, leased, hired or borrowed by Consultant." The coverage shall contain no special limitations on the scope of protection afforded to Client, its directors, officers, employees, or authorized volunteers;

ii. For any claims related to the Services, Consultant's insurance shall be the primary insurance, and any insurance, self-insurance, or other coverage maintained by Client, shall be non-contributory.

iii. Any failure by Consultant to comply with reporting or other provisions of the insurance policies including but not limited to a breach of any warranties contained therein shall not affect coverage provided to Client, its directors, officers, employees, or authorized volunteers; and

iv. Consultant's insurance shall apply separately to each insured against whom a claim is made or suit is brought, except with respect to the limits of the insurer's liability.

4. **Subrogation**: Consultant shall waive all rights of subrogation against Client.

b. Workers' Compensation and Employer's Liability Insurance: Consultant and all sub-contractors shall insure (or be a qualified self-insured) under the applicable laws relating to Worker's Compensation insurance, all of their employees working on or about the construction site, in accordance with the "Workers' Compensation and Insurance Act." Division IV of the Labor Code of the State of California and any Acts amendatory thereof. Consultant shall provide employer's liability insurance with limits of no less than One Million Dollars ($1,000,000) each accident; One Million Dollars ($1,000,000) disease policy limit, and One Million Dollars ($1,000,000) disease each employee.

If Consultant is a Sole Proprietor, a Sole Proprietor Business Affidavit Form must be on file with the Client prior to the start of the Work or providing Services.

c. Deductibles and Self-Insured Retentions: Any deductible or self-insured retention must be declared to and approved by Client.

d. Acceptability of Insurers: Consultant shall purchase the policies of insurance required under this Agreement from insurers having a current A.M. Best Financial Strength Rating of no less than A, and Financial Size Category of no less than VII or as otherwise approved by Client.

e. Evidence of Insurance: Evidence of the insurance coverage required to be maintained by Consultant under this Agreement, as represented by Certificates of Insurance and all required endorsements issued by the insurance carrier, must be furnished to Client prior to Consultant starting the Work. Such Certificates of Insurance/endorsement shall state that Client will be notified in writing thirty (30) days prior to cancellation of insurance. Timely renewal certificates will be provided to Client.

f. Continuation of Coverage: If any of the required coverages expire during the term of this Agreement, Consultant shall deliver all applicable renewal certificates to Client at least ten (10) days prior to the expiration date.

13. Confidentiality. Consultant shall not, either during or after the term of this Agreement, disclose to any third party, any confidential information relative to the work of Client without the prior written consent of Client.

14. Non-Discrimination in Employment. Consultant shall not discriminate against any employee, applicant for employment or volunteer because of race, color, creed, religion, national origin, sex, age, or physical, mental handicap or any other basis prohibited by applicable law.

a. Consultant shall take affirmative action to insure that applicants are employed and that employees are treated during employment without regard to their race, color, creed, religion, sex, national origin, age, physical or mental handicap or any other basis prohibited by applicable law. Such action shall include, but not be limited to the following: employment, promotion, demotion or transfer; recruitment or advertising; layoff or termination; rates of pay or other forms of compensation; or selection for training, including apprenticeship. Consultant agrees to post in conspicuous places, available to employees and applicants for employment, notices that Consultant shall provide an atmosphere free of harassment as prohibited by applicable law for employees, clients, and volunteers.

b. Consultant shall, in all solicitations or advertisements for employees, state that all qualified applicants will receive consideration for employment without regard to race, color, creed, religion, sex, national origin, ancestry, age, physical or mental handicap or any other basis prohibited by applicable law.

15. Financial Records. Consultant shall retain all financial records, including, but not limited to, documents, reports, books and accounting records which pertain to any work or transaction performed pursuant to this Agreement for four (4) years after the expiration of this Agreement. Either District or any duly authorized representative of Client shall, with reasonable notice, have access to and the right to examine, audit and copy such records**.**

16. Compliance With Laws; Labor Code Provisions. It is the responsibility of the Consultant and any subconsultant to comply with all federal, state and local laws and regulations

applicable to Consultant and any subconsultant, including provisions of DIVISION 2, PART 7 of the California Labor Code, and those provisions governing the payment of prevailing wages, working hours, overtime, the employment of apprentices and record keeping requirements. Copies of the prevailing rate of per diem wages are available at District's principal office and will be made available to any interested party on request. The following sections of the California Labor Code are incorporated into and made a part of this Agreement and will be made available by District upon request: Section 1771 (prevailing wage requirement,) Section 1810 (eight hour workday,) Section 1813 (penalty for failure to pay overtime,) Section 1777.5 (apprenticeship requirements); Section 1776 (recordkeeping requirements) and Section 1771.4 (job site posting).

17. Assignment. Consultant may not assign its rights or obligations hereunder without the prior written consent of Client, which may be granted or withheld in Client's sole discretion.

18. Amendments. Modification or amendments to the terms of this Agreement shall be approved by Client's Board of Directors, and consented to in writing by Client as an amendment to this Agreement, and executed by all parties.

19. Termination. Either party shall have the right to terminate this Agreement at any time by serving upon the other party thirty (30) days' advance written notice of termination. The notice shall be deemed served and effective for all purposes on the date it is deposited in the United States mail, postage prepaid and addressed to Consultant at the address indicated in Section 6. In the event of such notice of termination:

a. Consultant shall, as directed by Client or on such other mutually acceptable terms, proceed with the orderly shutdown of project activities, cease rendering further services and proceed with archiving of project materials.
b. Consultant shall deliver to Client copies of all writings and other Work Product prepared pursuant to this Agreement. The term "writings" shall be construed to mean and include handwriting, typewriting, computer files and records, drawings, blueprints, printing, photostating, photographing, and every other means of recording upon any tangible thing, any form of communication or representation, including letters, words, pictures, sounds, or symbols, or combinations thereof.
c. Client shall have full ownership and control of all such writings delivered by Consultant pursuant to this Agreement.
d. Client shall pay Consultant for work performed until the effective date of termination, subject to the limitations prescribed by Sections 4 and 5 of this Agreement.

20. No Rule of Strict Construction. The parties agree that this Agreement and any amendments or exhibits hereto shall be construed without regard to any presumption or rule requiring construction against the party causing such instrument or any portion thereof to be drafted, or in favor of the party receiving a particular benefit under the Agreement. No rule of strict construction shall be applied against any party. If any provision of this Agreement is determined by a court to be unenforceable, the parties shall deem the provision to be modified to the extent necessary to allow it to be enforced to the extent permitted by law, or if it cannot be modified, the provision will be severed and deleted from this Agreement, and the remainder of the Agreement will continue in effect.

21. Applicable Law; Venue. This Agreement shall be governed by, construed, and enforced in accordance with, the laws of the State of California. Any claims or litigation arising under this Agreement shall be brought by the parties in the Superior Court of California, County of Tuolumne.

22. Survival. The ownership of work product provisions of Section 10, the indemnity provisions of Section 11, the confidentiality provisions of Section 13 and the inspection provisions of Section 15 shall survive the expiration or other termination of this Agreement.

23. Entire Agreement. This Agreement, together with the exhibits hereto, is the final, complete, and exclusive agreement of the parties with respect to the subject matter hereof and supersedes and merges all prior discussions between the parties. No modification of or amendment to this Agreement, nor any waiver of any rights under this Agreement, will be effective unless in writing and signed by Client and Consultant.

IN WITNESS WHEREOF, the parties have signed this Agreement as of the dates indicated below; provided, however, that the Agreement shall be deemed effective as of the Effective Date identified above.

CLIENT		**CONSULTANT**	
TRI-DAM PROJECT		**RP ENGINEERING CONSULTING**	
_____	_____	_____	_____
Summer Nicotero, General Manager	Date	Rocco Pallante Owner	Date

EXHIBIT “A”
SCOPE OF WORK

Provide general engineering support for various Tri Dam projects.

EXHIBIT "B"
RATE AND FEE SCHEDULE

Year 1 – Hourly Rate - $250
Year 2 – Hourly Rate - $250
Year 3 – Hourly Rate - $250

EXHIBIT "C"
WORKERS COMPENSATION CERTIFICATION

Labor Code Section 3700 provides, in pertinent part:
"Every employer except the state shall secure the payment of compensation in one or more of the following ways:

(a) By being insured against liability to pay compensation by one or more insurers duly authorized to write compensation insurance in this state; or
(b) By securing from the Director of Industrial Relations a certificate of consent to self-insure either and to pay any compensation that may become due to his or her employees. . ."

I am aware of the provisions of Section 3700 of the Labor Code which require every employer to be insured against liability for worker's compensation or to undertake self-insurance in accordance with the provisions of that code, and I will comply with such provisions before commencing the performance of the work of this Contract.

"CONSULTANT"

By:_____ Dated:_____

Name:_____

Title:_____

BOARD AGENDA REPORT

Date: 11/19/2026
Staff: FishBio

SUBJECT: FishBio Proposed 2027 Scope of Work

RECOMMENDED ACTION: Consider Approval and Presentation of the FishBio Proposed 2027 Scope of Work

BACKGROUND AND/OR HISTORY:
As previously reported, NMFS announced in March their technical draft memorandum would not be reviewed or finalized for distribution. FishBio had already finalized the report, therefore the announcement from NMFS marked the closure of the WIIN Act study after 9 years.

A new ACWA Predation Working group was recently convened as interest in predation science has increased through tours and conference sessions organized by ACWA in recent years. During 2026, FishBio developed a Predation Action Plan intended to be a resource for this group to support advances in predation science and management.

FishBio proposes to continue with the O. mykiss surveys in 2027 as it provides the only measure of the O. mykiss along the Stanislaus River. The proposal requests an estimated cost of $75,000.

FishBio is proposing continued engagement in the ACWA Predation Working Group with monthly reports provided to the Board regarding relevant developments in fisheries, research, monitoring, and management as it relates to the Districts. The proposal requests a budget of up to $10,000.

The total budget request for 2027 is $85,000.

Staff recommends approving the proposed cost of $85,000 which will be allocated in the 2027 budget.

FISCAL IMPACT: $85,000

ATTACHMENTS: FishBio 2026 Summary and Proposed 2027 Scope of Work

Board Motion:

Motion by: _____ Second by: _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

FISHBIO
1617 S. Yosemite Avenue • Oakdale, CA 95361 • Phone: (209) 847-6300 • Fax: (209) 847-1925

TO: Tri Dam Board of Directors
FROM: Andrea Fuller, Matt Peterson, and Jason Guignard
DATE: November 2026
SUBJECT: 2026 Review and Proposed 2027 Scope of Work

Recall that the scope of work for 2026 consisted of finalizing the WIIN Act Predation Study and conducting the annual *O. mykiss* census to estimate abundance and distribution of oversummering rainbow trout/steelhead. This memorandum notes highlights of 2026, summarizes our efforts on the work planned during 2026, and presents a proposed scope of work for 2027.

2026 Review

Notable highlights

Salmon harvest resumed with a new quota approach resulting in improved management focused on actual numbers harvested over the previous strategy of regulating seasons and gear.

A 10-fold decrease in spring-run salmon escapement to the San Joaquin Basin relative to the record returns observed in 2025 which were attributed to flood flow releases during outmigration in 2023 and an absence of harvest for the dominant 3-year old age class.

YTD Stanislaus salmon escapement (2,864) is slightly below average. No *O. mykiss* have been observed yet this year which is rare.

Juvenile salmon production has remained relatively low as measured at Caswell during recent years with higher reservoir storage and flow conditions across consecutive years than seen since the late 1990's. Beginning this season, the Bureau of Reclamation is now funding FISHBIO to conduct this work.

Stock-recruitment analysis, delayed but back in progress. Analysis and development of an initial report was previously funded by the Districts. In working to publish findings we realized a need to re-calculate Caswell juvenile production estimates which has been completed. We have continued to work towards publication at our own cost and expect that the work would be published in 2027 Sadly, our co-author Josh Korman who provided a wealth of modeling expertise on this effort as well as many insights and constructive critique for improvement of fisheries management in California passed away before this work could be completed and published. While we have re-created the modeling to support publication it is with a heavy heart that he is not here to experience it and to continue the conversation that began at a State Water Board Workshop in 2019.

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1617 S. Yosemite Avenue • Oakdale, CA 95361 • Phone: (209) 847-6300 • Fax: (209) 847-1925

O. mykiss abundance and management. Estimated *O. mykiss* abundance during summer 2026 was just over 7,000 individuals, a continued decline from nearly 11,000 in 2025 and roughly half of the long-term average since 2009. Despite a relatively full reservoir and wetter hydrology over the last several consecutive years, this is the fourth lowest estimate above only the peak drought years of 2015, 2016, and 2022. As consecutive years of wet conditions and relatively low water temperatures has not been observed since the late 1990's before these surveys began, this is the first look at population response to such conditions. Analysis of data prior to inclusion of these recent years suggested that water temperatures appeared to be a significant driver of abundance trends and temperatures were largely driven by New Melones storage. However, as more years have come available with varying patterns in hydrology and abundance there appear to be more clear indications of density-dependence which could result in a combination of increased mortality and expression of downstream migration. While the Oakdale RST has not been in operation to measure the relative catch of downstream migrants, steelhead studies funded by the Bureau of Reclamation have shown some acoustic tagged fish moving out of the system and into the Delta during fall. It is unknown what proportion of the oversummering population this may represent. Going into the 2027 season with good storage and the prospect of wet conditions represents another year of unique conditions and opportunity to document population response to further inform management.

Predation research and management. As reported earlier this year, NMFS announced on March 24 their draft technical memorandum would not be reviewed or finalized for distribution. The FISHBIO report had already been finalized prior, and this announcement from NMFS marked the closure of the WIIN Act study after 9 years. Only $670 of the $5,000 budgeted was needed as there was no need for review of NMFS report.

Other notable highlights on the predation front include the Fish and Game Commission's denial of a petition to adopt a slot limit to create a trophy striped bass fishery, continuing basin research and publications, and the establishment of a new ACWA Predation Working Group.

Results of the longitudinal predation analysis linking data along the salmon migration corridor from the Stanislaus to the Delta was accepted for publication. We previously presented these findings to the Districts and data collection in the Delta, similar to what was previously done in the Stanislaus under the WIIN Act study continues. Those funding that work also branched out in 2026 to provide funding for pilot data collection of early bass life history to begin to understand where, when, and under what conditions black bass spawn in the Stanislaus to build upon the WIIN Act study findings and potentially inform future predator management strategies.

A new ACWA Predation Working Group was recently convened as interest in predation science has increased through tours and conference sessions organized by ACWA in recent years. During 2026, FISHBIO developed a Predation Action Plan intended to be resource in guiding actions of this group to further advances in predation science and management. We will continue to work in this group to implement this plan with support and collaboration from water managers and expect to report back on progress. We encourage

FISHBIO
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the Districts to participate in this group to further the effort and build upon the WIIN Act study and others.

Proposed 2027 Scope of Work

O. mykiss Census

The annual *O. mykiss* surveys provide the only measure of the abundance of *O. mykiss*, a threated species protected by the ESA and subject of the Biological Opinion flow requirements in the Stanislaus River. As such it is important to continue conducting the annual surveys to track and improve understanding of population response to management. We propose continuing these surveys in 2027 with an estimated cost of $75,000 (same as 2025) to conduct the annual survey during the summer and to prepare the annual report in the fall.

Reporting on advances in fisheries research, monitoring, and management

We propose to continue engagement in the new ACWA Predation Working Group along with other work teams, workshops and conferences. We propose providing monthly reports to the Board regarding relevant developments in fisheries, research, monitoring, and management as it relates to potential management concerns of the Districts. We will also remain available on an as-needed basis for consulting on specific issues as directed by the Districts and legal counsel. For this effort we are requesting a budget of up to $10,000.

The total budget request for 2027 is $85,000, which is an increase of $5,000 over the 2026 budget.

BOARD AGENDA REPORT

Date: 11/19/2026
Staff: Summer Nicotero

SUBJECT: Fiscal Year 2027 Final Budget

RECOMMENDED ACTION: Consider Approval of the 2027 Tri Dam Project Final Budget

BACKGROUND AND/OR HISTORY:

The Fiscal Year 2027 Budget was developed based on an average water year. The Power Purchase Agreement with Silicon Valley Power allows for a decline in price per megawatt each year. This decrease will result in a loss of power sales revenue of $800,000 over current year budget.

The proposed budget includes an overall increase in operating expenses of $937,000 (8%). The anticipated costs of consultants have increased significantly due to the Comprehensive Assessment at Tulloch (FERC compliance mandate), the Shoreline Management Plan update, and the Vegetation Management Plan update. There are also small increases to payroll for CPI and benefit cost increases.

Capital expenditure is budgeted at $4.8 million with several large projects focused on powerhouse upgrades and compliance requirements. The Sonora office remodel will carry over with security and SCADA network expenses and some site improvements.

The estimated net income after capital projects is $9 million. This is a very conservative estimate given the forecast for increased precipitation in the next water year. For the past four years the budget has been very conservative, estimating net income in the $10 million range and far exceeding that forecast with net income averaging $28 million. If revenues do not meet targets staff will adjust capital and maintenance expenses accordingly.

Staff recommend approving the budget as presented.

FISCAL IMPACT: Net Revenues of $9 million

ATTACHMENTS: 2027 Final Budget

Motion by: _____ Second by: _____

VOTE:
OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

TRI-DAM PROJECT

2027 FINAL BUDGET

TRI-DAM PROJECT
POSITION LIST

	2026 Staffing	2027 Staffing	Change in Staffing
Administration & Finance			
General Manager	1.0	1.0	0.0
Compliance Technician*	1.0	1.0	0.0
Accounting Supervisor	1.0	1.0	0.0
Acctg Analyst/ Board Clerk	1.0	1.0	0.0
Finance Clerk	1.0	1.0	0.0
Compliance Coordinator	1.0	1.0	0.0
Total Administration & Finance	6.0	6.0	0.0
Operations & Maintenance			
Operations & Maintenance Manager	1.0	1.0	0.0
Operations			0.0
Lead Operator	1.0	1.0	0.0
Control Room Operators	4.0	4.0	0.0
Operators	4.0	4.0	0.0
Maintenance			0.0
Lead Maintenance Specialist	1.0	1.0	0.0
Maintenance Specialist**	3.0	3.0	0.0
Maintenance Specialist Trainee	2.0	3.0	1.0
Laborer	1.0	0.0	-1.0
Mechanic	1.0	1.0	0.0
Lead Technician	1.0	1.0	0.0
Electrician	1.0	1.0	0.0
Janitor	1.0	1.0	0.0
Technician	2.0	2.0	0.0
Total Operations & Maintenance	23.0	23.0	0.0
TOTAL STAFFING	29.0	29.0	0.0

*New Position Added in 2026

** Board Approved Temporary Headcount 2025

Tri-Dam Project
2027 Final Budget

		2024 Actual	2025 Actual	Amended 2026 Budget	2026 Projection	2027 Proposed Budget	Change from 2026 Amended Budget		Change from 2026 Projection	
	Operating Revenues									
1	Power Sales	$ 42,929,661	$ 39,083,613	$ 27,000,000	$ 38,000,000	$ 26,200,000	$ (800,000)	-3%	$ (11,800,000)	-31%
2	Headwater Benefit	437,777	451,168	469,210	461,000	465,000	(4,210)	-1%	4,000	1%
3	**Total Operating Revenues**	43,367,438	39,534,781	27,469,210	38,461,000	26,665,000	(804,210)	-3%	(11,796,000)	-31%
	Operating Expenses									
4	Salaries and Wages	2,140,278	2,423,813	2,986,590	3,185,000	3,314,750	328,160	11%	129,750	4%
5	Benefits and Overhead	2,265,010	2,216,633	1,969,510	2,038,000	2,098,606	129,096	7%	60,606	3%
6	Operations	1,209,440	1,238,742	1,884,350	1,769,250	1,834,100	(50,250)	-3%	64,850	4%
7	Maintenance	2,421,510	1,058,495	1,464,500	1,458,500	1,726,000	261,500	18%	267,500	18%
8	General & Administrative	1,877,540	1,678,642	2,340,500	2,117,000	2,589,000	248,500	11%	472,000	22%
9	Depreciation & Amortization	2,373,803	2,369,115	2,450,000	2,400,000	2,470,000	20,000	1%	70,000	3%
10	**Total Operating Expenses**	12,287,581	10,985,439	13,095,450	12,967,750	14,032,456	937,006	7%	1,064,706	8%
11	**Net Income From Operations**	31,079,857	28,549,342	14,373,760	25,493,250	12,632,545	(1,741,216)		(12,860,706)	
	Nonoperating Revenues (Expenses)									
12	Lawsuit Settlement Proceeds	1,350,000	-	-	-	-	-	0%	-	0%
13	Grant Revenue	1,055,532	184,001	150,000	185,000	-	(150,000)	-100%	(185,000)	0%
14	Water Sales	159,796	157,643	150,000	120,000	125,000	(25,000)	-17%	5,000	4%
15	Net Investment Earnings (Loss)	871,510	881,328	635,000	798,273	649,500	14,500	2%	(148,773)	-19%
16	Tulloch Encroachment Permits	14,850	14,350	10,000	14,000	15,000	5,000	50%	1,000	7%
17	Rental Income	33,910	107,892	90,000	85,269	88,000	(2,000)	-2%	2,731	3%
18	Operating Cost Recovery	204,985	244,376	200,000	250,000	250,000	50,000	25%	-	0%
19	Gain/(Loss) on Asset Disposal	31,150	22,400	15,000	9,187	15,000	-	0%	5,813	63%
20	Other Nonoperating Revenue	12,740	384	10,000	7,500	5,000	(5,000)	-50%	(2,500)	-33%
21	**Total Nonoperating Revenues (Expenses)**	3,734,473	1,612,374	1,260,000	1,469,229	1,147,500	(112,500)	-9%	(321,729)	-22%
22	**Net Income Before Capital Expenses**	$ 34,814,330	$ 30,161,716	$ 15,633,760	$ 26,962,479	$ 13,780,045	$ (1,853,716)	-12%	$ (13,182,435)	-49%
23	**Capital Budget**	(175,640)	$ (3,995,656)	(4,597,750)	(2,841,415)	(4,819,000)				
24	**Change in Net Position before Distributions**	**34,638,690**	**26,166,060**	**11,036,010**	**24,121,064**	**8,961,045**				
25	**Distributions**	**32,884,000**	**35,692,800**	**15,000,000**	**33,977,750**					
26	**Change in Net Position**	**$ 1,754,690**	**$ (9,526,740)**	**$ (3,963,990)**	**$ (9,856,686)**					

Tri-Dam Project
Detailed Revenues
2027 Final Budget

		2024 Actual	2025 Actual	Amended 2026 Budget	2026 Projection	2027 Proposed Budget	Change from 2026 Adopted Budget		Change from 2026 Projection	
Operating Revenues										
1	Power Sales	$ 42,929,661	$ 39,083,613	$ 27,000,000	$ 38,000,000	$ 26,200,000	$ (800,000)	-3%	$ (11,800,000)	-31%
2	Headwater Benefit	437,777	451,168	469,210	461,000	465,000	(4,210)	-1%	4,000	1%
3	**Total Operating Revenues**	43,367,438	39,534,781	27,469,210	38,461,000	26,665,000	(804,210)	-3%	(11,796,000)	-31%
Nonoperating Revenues (Expenses)										
4	Lawsuit Settlement Proceeds	1,350,000		-	-	-	-	0%	-	0%
5	Grant Revenue	1,055,532	184,001	150,000	185,000	-	(150,000)	-100%	(185,000)	-100%
6	Water Sales	159,796	157,643	150,000	120,000	125,000	(25,000)	-17%	5,000	4%
7	Interest Income	743,728	766,023	550,000	800,000	650,000	100,000	18%	(150,000)	-19%
8	Investment Earnings	137,509	116,315	85,000	15,252	-	(85,000)	-100%	(15,252)	0%
9	Change in Market Value of Investments	-	-	-	(16,279)	-	-	0%	16,279	0%
10	Tulloch Encroachment Permits	14,850	14,350	10,000	14,000	15,000	5,000	50%	1,000	7%
11	Equipment Rental Income	3,000	3,000	20,000	3,000	3,000	(17,000)	-85%	-	0%
12	Rental Income- Strawberry Peak	12,554	45,470	30,000	37,675	40,000	10,000	33%	2,325	6%
13	Rental Income- Mt. Elizabeth	18,356	59,422	40,000	44,594	45,000	5,000	13%	406	1%
14	Reimbursements/Govt Entities	204,985	244,376	200,000	250,000	250,000	50,000	25%	-	0%
15	Gain/(Loss) on Asset Disposal	31,150	22,400	15,000	9,187	15,000	-	0%	5,813	63%
16	Other Nonoperating Revenue	12,740	384	10,000	7,500	5,000	(5,000)	-50%	(2,500)	-33%
	Total Nonoperating Revenues (Expenses)	3,744,200	1,613,384	1,260,000	1,469,929	1,148,000	(112,000)	-9%	(321,929)	-22%
	Total Revenues	$ 47,111,638	$ 41,148,165	$ 28,729,210	$ 39,930,929	$ 27,813,000	$ (916,210)	-3%	$ (12,117,929)	-30%

Tri-Dam Project
Expense Summary
2027 Final Budget

		2024 Actual	2025 Actual	Amended 2026 Budget	2026 Projection	2027 Proposed Budget	Change from 2026 Amended Budget		Change from 2026 Projection	
	Expenses by Function									
1	Operations	$ 2,902,080	$ 2,948,819	$ 4,431,670	$ 4,574,250	$ 4,509,100	$ 77,430	2%	$ (65,150)	-1%
2	Maintenance	3,556,060	2,387,544	3,143,110	3,048,500	3,489,000	345,890	11%	440,500	14%
3	General & Administrative	3,455,638	3,279,961	3,070,670	2,945,000	3,564,356	493,686	16%	619,356	21%
4	Depreciation	2,136,708	2,132,359	2,210,000	2,160,000	2,230,000	20,000	1%	70,000	3%
5	Amortization	237,095	236,756	240,000	240,000	240,000	-	0%	-	0%
6	**Total Expenses**	12,287,581	10,985,439	13,095,450	12,967,750	14,032,456	937,006	7%	1,064,706	8%
	Nonoperating Expenses									
7	Investment Expenses	9,727	1,010	1,500	700	500	(1,000)	-67%	(200)	-29%
	Total NonOp Revenues (Expenses)	9,727	1,010	1,500	700	500	(1,000)	-67%	(200)	-29%
	Total Expenses	$ 12,297,308	$ 10,986,449	$ 13,096,950	$ 12,968,450	$ 14,032,956	$ 936,006	7%	$ 1,064,506	8%

Tri-Dam Project
Operations Department Expenses
2027 Final Budget

		2024 Actual	2025 Actual	Amended 2026 Budget	2026 Projection	2027 Proposed Budget	Change from 2026 Adopted Budget		Change from 2026 Projection	
Operations Summary										
1	Salaries and Wages	1,226,981	1,178,466	1,761,950	1,900,000	1,850,000	88,050	5%	(50,000)	-3%
2	Benefits and Overhead	465,659	531,611	785,370	905,000	825,000	39,630	5%	(80,000)	-9%
	Operations Dept Labor Exp	**1,692,640**	**1,710,077**	**2,547,320**	**2,805,000**	**2,675,000**	**127,680**	5%	**(130,000)**	-5%
3	Interconnection Expense 3rd Unit	2,188	2,019	2,400	2,400	2,600	200	8%	200	8%
4	Powerhouse & Dam utilities	117,310	79,932	126,450	95,000	120,000	(6,450)	-5%	25,000	26%
5	Dam Monitoring / Surveying	15,900	8,500	20,000	25,000	22,000	2,000	10%	(3,000)	-12%
6	Powerhouse & Dam Supplies	6,257	7,235	7,000	5,000	7,000	-	0%	2,000	40%
7	Furnishings & Small Tools	739	885	1,500	30,000	2,500	1,000	67%	(27,500)	-92%
8	Safety Supplies	7,126	16,895	10,000	45,000	10,000	-	0%	(35,000)	-78%
9	Travel & Training	36,266	9,127	40,000	30,000	40,000	-	0%	10,000	33%
10	Dam Safety Fees	320,586	337,170	337,000	330,000	350,000	13,000	4%	20,000	6%
11	FERC Admin & Land Fees	173,569	225,558	235,000	250,000	275,000	40,000	17%	25,000	10%
12	Streamgaging	129,659	133,446	145,000	145,000	145,000	-	0%	-	0%
13	USFS permit fees	175,079	181,359	210,000	186,850	210,000	-	0%	23,150	12%
14	Operations Consulting	224,761	236,615	750,000	625,000	650,000	(100,000)	-13%	25,000	4%
	Non-Labor Operations Exp	**1,209,440**	**1,238,742**	**1,884,350**	**1,769,250**	**1,834,100**	**(50,250)**	-3%	**64,850**	4%
	Total Operations Dept Exp	**2,902,080**	**2,948,819**	**4,431,670**	**4,574,250**	**4,509,100**	**77,430**	2%	**(65,150)**	-1%

Tri-Dam Project
Maintenance Department Expenses
2027 Final Budget

		2024 Actual	2025 Actual	Amended 2026 Budget	2026 Projection	2027 Proposed Budget	Change from 2026 Adopted Budget		Change from 2026 Projection	
	Maintenance Summary									
1	Salaries and Wages	788,619	846,443	1,088,380	1,050,000	1,143,000	54,620	5%	93,000	9%
2	Benefits and Overhead	345,931	482,605	590,230	540,000	620,000	29,770	5%	80,000	15%
	Maintenance Dept Labor Exp	**1,134,550**	**1,329,048**	**1,678,610**	**1,590,000**	**1,763,000**	**84,390**	5%	**173,000**	11%
3	Structure/Facilities/Plants	189,126	254,422	200,000	225,000	236,000	36,000	18%	11,000	5%
4	Coms, Micro & Security Systems	83,143	94,423	171,000	150,000	160,000	(11,000)	-6%	10,000	7%
5	Routine Road Maintenance	1,679,090	34,267	60,000	50,000	60,000	-	0%	10,000	20%
6	Travel & Training	17,330	25,832	40,000	30,000	31,500	(8,500)	-21%	1,500	5%
7	Reservoir Maintenance	131,759	58,164	640,000	640,000	800,000	160,000	25%	160,000	25%
8	Engineering and Consulting	4,218	-	5,000	20,000	50,000	45,000	900%	30,000	150%
9	Rolling Stock Maintenance & Repair	55,149	72,571	121,500	120,000	125,000	3,500	3%	5,000	4%
10	Shop / Safety Supplies	26,966	55,707	50,000	45,000	55,000	5,000	10%	10,000	22%
11	Small Tools	15,854	17,057	15,000	12,000	16,000	1,000	7%	4,000	33%
12	Disposal Fees	6,626	9,581	8,500	13,000	14,000	5,500	65%	1,000	8%
13	Fuel Expense	91,589	103,692	150,000	150,000	175,000	25,000	17%	25,000	17%
14	Equipment Operation & Maintenance	5,306	85,526	3,500	3,500	3,500	-	0%	-	0%
15	FERC Gate Inspections	115,354	247,253	-	-	-	-	0%	-	
		2,421,510	**1,058,495**	**1,464,500**	**1,458,500**	**1,726,000**	**261,500**	18%	**267,500**	18%
	Maintenance Dept Expenses	**3,556,060**	**2,387,544**	**3,143,110**	**3,048,500**	**3,489,000**	**345,890**	11%	**440,500**	14%

Tri-Dam Project
Administration Department Expenses
2027 Final Budget

		2024 Actual	2025 Actual	Amended 2026 Budget	2026 Projection	2027 Proposed Budget	Change from 2026 Adopted Budget		Change from 2026 Projection	
	Administration Summary									
1	Salaries and Wages	124,678	398,903	136,260	235,000	321,750	185,490	136%	86,750	37%
2	Benefits and Overhead	1,453,420	1,202,416	593,910	593,000	653,606	59,696	10%	60,606	10%
	Administration Dept Labor Exp	**1,578,098**	**1,601,319**	**730,170**	**828,000**	**975,356**	**245,186**	34%	**147,356**	18%
3	Professional Services Compliance	16,438	8,662	140,000	200,000	300,000	160,000	114%	100,000	50%
4	Professional Services Consulting	410,865	237,061	266,000	225,000	200,000	(66,000)	-25%	(25,000)	-11%
5	Office & Administrative expense	30,410	44,252	45,000	110,000	50,000	5,000	11%	(60,000)	-55%
6	Leased Equipment Expense	505	1,312	5,000	5,000	5,500	500	10%	500	10%
7	Professional Org & Subscriptions	49,915	79,517	76,000	76,000	100,000	24,000	32%	24,000	32%
8	Utilities - Administrative	72,076	67,161	100,000	75,000	100,000	-	0%	25,000	33%
9	Travel & Conference	15,898	22,303	30,000	30,000	30,000	-	0%	-	0%
10	Drug Testing & Physicals	1,577	2,498	3,500	3,000	3,500	-	0%	500	17%
11	Computer Support/ Supplies	175	1,005	10,000	10,000	10,000	-	0%	-	0%
12	Internet, Website, Telephone, IT	77,380	144,701	150,000	150,000	175,000	25,000	17%	25,000	17%
13	Legal fees	147,764	67,797	425,000	225,000	425,000	-	0%	200,000	89%
14	Litigation Fees- Tulloch	-	-	-	50,000	100,000	100,000	100%	50,000	100%
15	Auditing services	15,166	13,892	17,000	14,000	18,000	1,000	6%	4,000	29%
16	Liability and Property Insurance	823,343	834,798	900,000	780,000	900,000	-	0%	120,000	15%
17	Property and use taxes	36,167	32,490	38,000	31,000	30,000	(8,000)	-21%	(1,000)	-3%
18	State Water Rights Fees	37,830	37,830	40,000	38,000	42,000	2,000	5%	4,000	11%
19	Regulatory Fees	142,031	83,364	95,000	95,000	100,000	5,000	5%	5,000	5%
		1,877,540	**1,678,642**	**2,340,500**	**2,117,000**	**2,589,000**	**248,500**	11%	**472,000**	22%
	Administative Dept Expenses	**3,455,638**	**3,279,961**	**3,070,670**	**2,945,000**	**3,564,356**	**493,686**	16%	**619,356**	21%

Tri-Dam Project
Capital Expenditures
2027 Final Budget

	EXPENDITURE	LOCATION	Amended 2026 Budget	2026 Projection	Final Budget 2027	Forecast Budget 2028	Project Status/Comments 2027
1	High Bay LED Lighting	All Powerhouses	48,000	-	-	-	Not Approved
2	Path Boxes	Various	25,000	-	-	-	Not Approved
3	Tulloch PLC Screens	Tulloch	40,000	-	-	-	Not Approved
4	Radio and dish replacement Mt Liz to Division Link	Division Point	50,000	-	-	-	*Complete*
5	Radio and dish replacement Tulloch to Goodwin	Goodwin	50,000	-	-	-	*Complete*
6	Operations Center Air Conditioning Replacement (Amd 8/20	Donnells	8,000	7,186	-	-	*Complete*
7	Donnells Air Conditioning Replacement	Donnells	15,000	14,000	-	-	*Complete*
8	2026 Ford Explorer (Amd 9/17/26)	Vehicle	47,000	45,739	-	-	*Complete*
9	Strawberry Office & Server Shed Roof Replacement (Amd 4	Strawberry	74,750	76,000	-	-	*Complete*
10	Network Server/ Firewall Replacement	Strawberry	75,000	91,937	-	-	*Complete*
11	Tulloch 1 and 2 Gateshaft Gov retrofit	Tulloch	280,000	40,000	-	-	*Complete*
12	Goodwin Generator Replacement	Goodwin	75,000	1,553	74,000	-	*Roll, aligns with Canyon Tunnel Project*
13	Cooling Coil Replacement (Amd 9/17/26)	Tulloch	25,000	25,000	75,000	-	Carry over, complete in 2027
14	O'Byrnes (Tulloch) Recreation Site	Tulloch	100,000	25,000	150,000	-	Complete in early 2027, drawdown
15	Exciter/Bridge Replacement	Donnells	100,000	40,000	650,000	-	RFP in review now, start in 2027
16	Division Tower and Comm site install	Division Point/Goo	450,000	-	750,000	-	Roll
17	Donnells Solar Power Supply (engineering, etc.)	Donnells	100,000	55,000	20,000	-	Complete early 2027, waiting on batteries
18	Clear SCADA Server Replacement (Amd 5/21/26)	Strawberry	685,000	125,000	560,000	-	In Progress roll to 2027
19	New Headquarters (Sonora)	Sonora	2,200,000	2,200,000	350,000	-	Complete in 2027, security/SCADA network
20	Tulloch Spillway Road Repair	Tulloch	150,000	95,000	500,000	1,000,000	Determine project scope after Part 12D workshops
21	Tulloch Skimmer Gate actuator	Tulloch	-	-	50,000	-	
22	Cooling Coil Upper Thrust/ Turbine Bearing Donnells	Donnells	-	-	50,000	-	
23	Vehicle Replacement	Vehicle	-	-	65,000	-	Replacement Program
24	GraphEX-OI interface TPH 1 &2	Tulloch	-	-	40,000	-	
25	Tulloch Cottage Repairs	Tulloch	-	-	60,000	-	
26	Donnells Cottage Repairs	Donnells	-	-	40,000	-	
27	Beardsley A-Bay Rip Rap Reinforcement	Beardsley	-	-	300,000	-	
28	Refurbish TSV Servo Beardsley	Beardsley	-	-	125,000	-	
29	Equipment-Loader	Vehicle	-	-	500,000	-	
30	Gate Acctuators - Main Gate	Division Point	-	-	40,000	-	
31	Trailer Generator	Vehicle	-	-	50,000	-	Gen 1987
32	3rd Party RIG Integration	Various	-		25,000	-	Mandatory data path migration
33	SF-6 Breaker Replacement Program x4	Various	-	-	100,000	1,000,000	
34	Battery Replacement Program	Tulloch	-	-	50,000	150,000	Tulloch in 2027, Install in 2028 Mt Eliz & St Peak after
35	AC Replacement Program	Various	-	-	20,000	20,000	Start in Tulloch
36	Exciter/Bridge Replacement 1&2	Tulloch	-	-	100,000	600,000	
37	Vacuum Dust Collection System	Beardsley	-	-	75,000	114,000	Tulloch in 2028
38	Microwave Replacement Program	Various	-	-	-	50,000	Participate in buy-back program
39	Tulloch Turbine Upgrade	Tulloch	-	-	-	100,000	
TOTAL CAPITAL			**$ 4,597,750**	**$ 2,841,415**	**$ 4,819,000**	**$ 3,034,000**	

Tri-Dam Project
2027 Budget
Goodwin Dam

	Acct No.	Category	2025	Amended 2026 Budget	2026 Projection	2027 Proposed Budget	% Change from 2026 Budget
		OPERATIONS					
1	53940	Dam Supplies	38	400	400	400	0%
2	53970	Utilities	5,894	5,500	5,000	5,500	0%
3	59610	Dam Safety Fees	23,875	12,000	23,875	25,000	108%
	59620	FERC Land Fees	-	-	1,000	1,000	100%
4	59645	Streamgaging	52,132	63,000	63,000	65,000	3%
5		**GOODWIN OPERATIONS EXPENSE**	**81,939**	**80,900**	**93,275**	**96,900**	**20%**
		MAINTENANCE					
6	54230	Maintenance & Repairs to Facilities	1,576	5,000	2,000	5,000	0%
7	54560	Microwave / Computer Repair & Replacement	-	2,000	-	2,000	0%
8	54730	Communications & Security System	4,916	500	-	500	0%
9	59755	Equipment Rental from Tri-Dam Project	-	3,500	3,500	3,500	0%
10		**GOODWIN MAINTENANCE EXPENSE**	**6,492**	**11,000**	**5,500**	**11,000**	**0%**
		ADMINISTRATION					
11	59310	Legal Fees	-	5,000	-	5,000	0%
12	59331	Auditing Services	3,000	4,400	3,900	4,400	0%
13	59410	Insurance Premiums	19,154	20,000	14,000	20,000	0%
14	59200	Professional Services Consulting	13,756	-	-	-	0%
15		**GOODWIN ADMINISTRATIVE EXPENSE**	**35,910**	**29,400**	**17,900**	**29,400**	**0%**
16		**TOTAL OPERATIONS, MAINTENANCE & ADMIN**	**124,341**	**121,300**	**116,675**	**137,300**	**13%**
		LABOR & OVERHEAD					
17	53510	Payroll Labor - Operations	95,902	97,800	71,000	105,000	7%
18		Payroll Labor - Administration	8,032	6,400	16,000	18,000	181%
19		Payroll Labor - Maintenance	26,728	28,700	21,000	35,000	22%
20	53520	Payroll Overhead - Operations	43,149	47,500	37,000	55,000	16%
21		Payroll Overhead - Administration	2,810	1,900	7,000	7,500	295%
22		Payroll Overhead - Maintenance	13,799	15,800	13,000	16,000	1%
23	59200	Profession Contract Services - Finance Manager	4,500	1,000	4,500	5,000	400%
24		**TOTAL LABOR & OVERHEAD**	**194,920**	**199,100**	**169,500**	**241,500**	**21%**
25							
26		**TOTAL GOODWIN OPERATING EXPENSES**	**319,261**	**320,400**	**286,175**	**378,800**	**18%**
		CAPITAL EXPENDITURES					
27	1-8-06-24	Generator Replacement	-	75,000	-	75,000	0%
28	1-8-06-35	Radio and Dish Replacement	-	60,000	-	60,000	0%
29		**TOTAL CAPITAL EXPENDITURES**	**-**	**135,000**	**-**	**135,000**	**-**

GENERAL MANAGER BOARD REPORT
Summer Nicotero
November 15, 2026

1. We have moved!!!!!!!!!!!!!! The office staff made the transition to Sonora. Operations will be moving after all the SCADA and security networking is completed next year. This project seemed never ending but Boyer Construction did a fantastic job and we are thrilled to be in the new space.

2. Ryan and I attended the annual Tuolumne County OES winter preparation meeting. This is a great opportunity to coordinate our efforts with other agencies, law enforcement, the county, and fire departments as we prepare for the winter, especially with a possible "Historic Event" on the horizon.

3. Brett and I met with Tuolumne Utilities District to discuss the possibility of a mutual assistance agreement. They already work with several other agencies in the area. Participation in this would increase our ability to respond with local resources in the event of an emergency. We will continue to meet to further discussions on this topic and other possible cooperation agreements.

4. The Sandbar power pole project has renewed interest. We have multiple contractors interested in bidding the job. PG&E provided an update on the bid they were expected to submit and will no longer be bidding due to changes in priorities. We expect to have bids to review at the December board meeting.

5. The software adoption that will streamline Tulloch permitting process has launched. We will be using a tool that will allow for online applications and payments as well as public access to information on permits that have been issued. This is a fairly involved process and is expected to take about a year to fully implement. We are excited for a long overdue technological upgrade!

6. I would like to thank Glenn Spyksma for his contributions to Tri Dam. His input helped ensure I had considered projects from all angles and supported my decision-making process. I appreciate the open discussions and interest in Tri Dam. The Tri Dam team wishes you the best. Come by and visit us in Sonora the next time you are on your way through town.

7. The advisory committee meeting for December is scheduled for Monday, December 7 at 2 pm, at the SSJID office.

Capital Project Update:

- Sonora Office- Moving…. And planning for Operations setup
- Business Network Server Replacement- Complete
- SCADA Master – contract executed, materials on order, Kickoff complete
- Donnells Solar- installed, waiting on final materials
- Strawberry Roof- complete
- Generator Bearing Cooling Coil Replacement- Approved, project initiated, will be installed during annual maintenance
- Donnells Exciter Bridge Replacement- RFP closed, waiting on bid award
- Sandbar Roof- Complete
- Sandbar Power Pole- RFP closes 12/8

OPERATIONS AND MAINTENANCE MANAGER REPORT

Brett Gordon, O&M Manager

November 19, 2026

OPERATIONS:

Reservoir Data (A/F):

FACILITY	STORAGE	MONTH CHANGE
Donnells	16,577	(8,992)
Beardsley	47,703	(11,473)
Tulloch	51,282	(14,008)
New Melones	1,504,088	(112,612)

Outages:

Plant	Dates	Duration	Cause
Tulloch	10/19	11:59hrs	PG&E Line Outage

Operations Report:

New Melones Inflows:

Total inflows for water year 26/27 as of October 31: 32,145 A/F

District Usage:

Total District usage for the water year 26/27 as of October 31: 28,293 A/F

Precipitation:

Total precipitation for the month of October: .98 inches

Other Activities:

1. Daily checks all powerhouses.
2. Inspected the Beardsley and Donnells Dams with DSOD and performed a 3-year low level outlet cycling under their observation.
3. Concluded the Stanislaus River Fall pulse flows below Goodwin.
4. Provided switching support for the PG&E line outage at Tulloch.
5. Provided Soulsbyville Elementary School a tour of Tulloch organized through TuCare.
6. Participated in a TuCare event at Beardsley Dam discussing the management and benefits of the watershed.
7. Opened the Beardsley and Donnells spills gates to their winter flood storage position.
8. Organized a safety gap analysis with Safety and Compliance Management inspecting all Project sites. Looking forward to their recommendations.
9. Concluded the 2026 irrigation season for both Districts.

MAINTENANCE:

1. Donnells solar rack and panels have been installed at the Dam. This project is awaiting the batteries and will be completed in the Spring of 2027.
2. Sheriff work crew on site for much needed clearing of the Beardsley spillway chute, generator tailrace and laydown yard of brush and small trees.
3. Donnells dam spillway repairs were completed as noted on our inspection sheets. Main focus was on the ogee horizontal joint of gate #1.
4. Winterized DDM cottage and prepped for winter with fuel deliveries at all remote sites.
5. Raised the spill gates at Donnells and Beardsley to their Winter storage position for flood management.
6. Our machine shop lathe was inspected by a representative from Monarch. The unit was serviced, measured for accuracy and leveled. Findings specifically note the 3 jaw chuck is out of alignment and should be replaced.
7. We were contacted by a third party seeking to access Beardsley on behalf of the family of the missing person. Work was coordinated with the Tuolumne Sheriff's Department and a professional dive team to continue searching areas of Beardsley Reservoir.
8. Removed cable from the North Main stilling well in preparation for OID canal work.
9. Cultural and historical review of sites coordinated with the drawdown of Tulloch.

BEARDSLEY PRECIPITATION

YEAR	JUL	AUG	SEPT	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUNE	TOTAL	
1958-59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.40	1.39	1.40	1.04	0.00	11.23	
1959-60	0.00	0.03	3.09	0.00	0.00	1.92	5.74	8.38	4.68	2.45	0.35	0.00	26.64	
1960-61	0.05	0.00	0.44	0.63	5.33	2.43	1.60	3.04	4.96	1.49	1.84	0.29	22.10	
1961-62	0.21	1.12	0.77	0.70	3.39	2.98	2.04	15.32	6.13	1.12	1.04	0.02	34.84	
1962-63	0.30	0.16	0.35	2.98	1.05	2.66	5.91	8.37	6.08	8.24	3.70	0.74	40.54	
1963-64	0.00	0.44	0.59	2.63	7.81	0.81	5.84	0.21	3.02	2.01	2.44	1.64	27.44	
1964-65	0.00	0.00	0.34	2.08	7.40	17.93	5.90	1.34	2.44	5.27	0.32	0.29	43.31	
1965-66	0.00	1.47	0.60	0.47	12.38	4.59	1.68	2.33	1.00	2.39	0.43	0.10	27.44	
1966-67	0.13	0.00	0.28	0.00	7.55	8.48	8.77	0.67	10.02	10.25	2.04	1.05	49.24	
1967-68	0.00	0.39	0.90	0.54	2.47	3.35	4.94	4.81	3.48	0.73	1.44	0.02	23.07	
1968-69	0.10	0.65	0.00	2.12	6.22	8.28	19.45	8.35	1.88	3.39	0.21	0.39	51.04	
1969-70	0.00	0.00	0.55	3.41	2.98	6.46	17.06	3.11	3.43	2.50	0.00	3.17	42.67	
1970-71	0.00	0.00	0.00	0.91	10.71	8.44	2.83	1.16	4.87	1.49	1.80	0.77	32.98	
1971-72	0.00	0.02	0.29	1.22	6.22	10.31	2.39	2.78	1.01	4.03	0.10	1.62	29.99	
1972-73	0.00	0.58	0.17	1.85	6.27	5.57	12.08	12.06	5.31	1.11	0.72	0.74	46.46	
1973-74	0.05	0.18	0.07	3.65	9.88	9.10	5.08	1.84	8.18	5.15	0.02	0.07	43.27	
1974-75	2.57	0.10	0.00	2.82	2.38	4.95	4.25	10.16	9.90	5.41	0.84	0.63	44.01	
1975-76	0.03	2.02	0.15	6.75	2.04	0.74	0.49	3.03	2.66	2.42	0.91	0.05	21.29	
1976-77	0.10	2.43	1.00	0.93	1.54	0.24	2.50	2.68	2.06	0.25	4.65	0.38	18.76	RECORD LOW
1977-78	0.00	0.00	0.58	0.24	4.76	9.72	10.85	8.31	8.67	7.97	0.19	0.23	51.52	
1978-79	0.08	0.00	3.98	0.07	3.17	4.43	8.45	7.60	6.05	1.86	2.88	0.02	38.59	
1979-80	0.17	0.03	0.00	4.66	4.63	5.22	14.62	13.03	3.61	3.09	4.33	0.77	54.16	
1980-81	0.43	0.02	0.03	0.71	0.58	3.04	8.05	2.69	6.26	1.67	1.42	0.00	24.90	
1981-82	0.06	0.00	0.15	5.27	8.76	8.39	6.08	8.08	11.23	8.19	0.12	1.34	57.67	
1982-83	0.03	0.02	4.02	8.78	11.30	7.32	10.83	14.34	12.86	6.29	0.74	0.12	76.65	RECORD HIGH
1983-84	0.01	0.09	3.86	1.35	16.44	12.75	0.27	5.51	3.56	2.70	0.84	1.31	48.69	
1984-85	0.00	0.05	0.73	3.97	10.28	2.58	1.52	3.13	5.84	0.86	0.07	0.28	29.31	
1985-86	0.30	0.12	2.64	3.09	7.71	4.52	4.70	21.98	8.43	2.37	1.58	0.00	57.44	
1986-87	0.02	0.00	2.18	0.00	0.49	0.73	3.42	5.89	5.21	0.79	1.63	0.15	20.51	
1987-88	0.00	0.00	0.00	2.19	2.22	5.79	5.42	0.88	0.73	3.15	1.66	0.79	22.83	
1988-89	0.00	0.00	0.05	0.07	6.96	4.29	1.45	2.73	10.08	1.41	0.74	0.02	27.80	
1989-90	0.00	0.33	3.28	4.30	3.02	0.00	4.75	3.40	2.75	1.66	3.46	0.21	27.16	
1990-91	0.00	0.11	0.59	0.41	1.62	1.30	0.40	1.79	16.08	1.74	2.54	1.54	28.12	
1991-92	0.17	0.10	0.32	5.54	2.32	3.10	1.97	7.68	4.58	0.45	0.45	1.66	28.34	
1992-93	3.26	0.35	0.00	3.05	0.44	9.61	12.19	8.74	6.29	2.07	1.24	2.43	49.67	
1993-94	0.00	0.00	0.00	1.25	2.11	1.97	2.93	7.08	0.86	3.71	2.22	0.00	22.13	
1994-95	0.00	0.00	0.77	2.82	7.92	3.68	18.32	1.14	18.76	6.98	6.72	1.02	68.13	
1995-96	0.05	0.00	0.00	0.00	0.35	9.13	10.32	11.17	6.81	3.94	5.51	1.24	48.52	
1996-97	0.05	0.01	0.23	2.55	7.14	16.19	18.16	0.80	0.53	0.82	0.51	1.24	48.23	
1997-98	0.17	0.00	0.33	1.39	4.99	3.70	12.86	16.30	6.69	4.94	6.46	1.35	59.18	
1998-99	0.00	0.00	2.84	0.49	5.12	3.13	8.93	9.71	2.63	3.03	1.28	1.03	38.19	
1999-00	0.00	0.13	0.18	1.05	3.51	0.51	11.68	14.13	2.58	3.70	2.72	1.06	41.25	
2000-01	0.00	0.07	0.96	3.17	1.01	1.59	4.69	4.70	3.08	5.39	0.00	0.07	24.73	
2001-02	0.02	0.00	0.60	1.17	6.97	9.75	2.56	2.13	6.88	2.29	2.02	0.00	34.39	
2002-03	0.00	0.00	0.09	0.00	7.42	11.17	1.12	3.50	3.81	9.36	2.69	0.00	39.16	
2003-04	0.09	1.32	0.06	0.00	2.88	9.97	2.79	8.52	1.07	0.17	0.55	0.02	27.44	
2004-05	0.02	0.00	0.19	7.66	2.93	6.67	10.52	6.95	9.35	3.35	5.76	0.80	54.20	
2005-06	0.00	0.11	0.71	1.70	3.34	17.72	7.75	5.26	10.14	10.55	1.97	0.10	59.35	
2006-07	0.08	0.00	0.01	1.53	3.56	5.25	2.08	8.70	1.30	2.61	1.33	0.10	26.55	
2007-08	0.01	0.17	0.34	1.02	0.95	5.01	10.15	6.69	0.87	0.26	2.85	0.00	28.32	
2008-09	0.00	0.00	0.00	1.65	6.17	5.08	5.88	6.98	6.78	1.97	3.37	0.79	38.67	
2009-10	0.00	0.10	0.00	4.37	1.31	5.89	7.97	5.86	4.92	6.66	3.65	0.06	40.79	
2010-11	0.00	0.00	0.00	8.67	7.15	14.21	2.15	5.76	15.22	1.94	2.94	3.21	61.25	
2011-12	0.00	0.00	1.56	3.13	1.77	0.00	6.25	1.62	5.96	4.76	0.37	0.92	26.34	
2012-13	0.00	0.00	0.00	1.27	5.78	12.56	0.64	0.93	3.26	1.11	1.48	0.80	27.83	
2013-14	0.00	0.00	0.72	0.56	1.80	1.22	1.59	9.23	6.17	3.43	0.98	0.05	25.75	
2014-15	0.52	0.03	1.03	0.15	3.72	7.25	0.13	4.49	0.43	3.08	2.75	0.80	24.38	
2015-16	0.39	0.00	0.11	2.26	5.36	9.74	9.53	1.74	9.19	3.13	1.82	0.34	43.61	
2016-17	0.00	0.00	0.00	7.26	3.19	8.30	22.25	20.47	5.49	8.06	0.59	0.46	76.07	
2017-18	0.00	0.09	1.44	0.50	7.34	0.42	5.20	0.76	14.50	3.70	1.02	0.00	34.97	
2018-19	0.00	0.00	0.00	1.92	8.21	3.07	9.84	15.37	8.97	2.07	7.43	0.46	57.34	
2019-20	0.00	0.00	0.63	0.00	1.39	10.58	2.09	0.08	7.50	3.87	3.09	0.33	29.56	
2020-21	0.00	0.23	0.10	0.00	2.38	3.40	7.28	2.44	2.83	1.31	0.18	0.00	20.15	
2021-22	0.09	0.00	0.18	7.51	0.95	13.37	0.04	0.36	0.96	4.14	0.39	0.31	28.30	
2022-23	0.00	0.29	2.27	0.02	3.83	12.65	21.85	5.43	15.48	0.22	1.12	1.10	64.26	
2023-24	0.00	1.27	1.51	0.25	2.64	3.16	6.69	10.49	8.71	3.08	1.59	0.00	39.39	
2024-25	0.00	0.06	0.03	0.53	5.06	5.23	0.71	9.24	7.72	2.84	0.96	0.03	32.41	
2025-26	0.62	0.05	0.46	3.45	5.79	7.41	4.90	7.59	0.18	7.84	0.88	0.00	39.17	
2026-27	**0.04**	**0.15**	**0.98**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1.17**	Current Year
Average	0.15	0.21	0.74	2.23	4.70	6.18	6.74	6.15	5.88	3.38	1.88	0.63	38.87	
2026-27 +/-	(0.11)	(0.06)	0.24	(2.23)	(4.70)	(6.18)	(6.74)	(6.15)	(5.88)	(3.38)	(1.88)	(0.63)	(37.70)	

ANNUAL AVERAGE **38.87**

INCHES +/- ANNUAL AVERAGE **(37.70)**

Updated as of 12-Nov-26

PERCENT OF ANNUAL AVERAGE 3%

REGULATORY AFFAIRS BOARD REPORT
COMPLIANCE COORDINATOR
November 19, 2026

FERC Compliance Updates:

- Vegetation Management (Article 405) – Tri-Dam completed the 2026 Terrestrial Noxious Weed Survey Report. The report details the latest survey that was carried out earlier this year with Scott Oneto, the UC Davis Extension program. Terrestrial noxious weeds were located and, in some cases, removed from around Tulloch Reservoir. The report is now in a 30-day comment period for the public and resource agencies. Tri-Dam is still waiting for the Aquatic Nuisance Weed Report from Clean Lakes. Both of these reports are key to updating the Vegetation Management Plan by February of 2027, as required by FERC.

- Reservoir Recreation Plan (Article 409) – Water has been restored to the Tulloch Day-Use site. This will allow irrigation of the lawn areas and the bathrooms to re-open. The closed bathrooms were a compliance issue in the last FERC environmental report. Tri-Dam is still working with Army Corps of Engineers to produce a wetland enhancement plan to conform with the requirements in the approved Reservoir Recreation Plan.

- Shoreline Management Plan (SMP) (Article 411) – Tri-Dam is working with HDR to implement comments received by stakeholders into another draft of the SMP. The second draft of the SMP is under review by Tri-Dam staff and HDR. The second draft of the SMP will go through another collaboration with stakeholders, including homeowners' associations, commercial operators, and other interested parties throughout the review process. Tri-Dam hopes to have the second draft ready for review by the start of 2027. Comments received during the review period will be documented and reviewed as part of the SMP update process prior to submittal to FERC. The SMP submission deadline to FERC is March 8th, 2027.

- Historical Properties Management Plan (HPMP) (Article 412) – On October 22nd, PAR Environmental met with Tri-Dam staff to survey historical sites in and around Lake Tulloch. The extended winter drawdown this year provided a perfect opportunity to inspect existing archeological sites that are listed within the HPMP. All sites that were scheduled were located and no significant change of their state was noted. PAR Environmental will prepare a report to send to FERC and other resource agencies by the end of the year.

Other Updates: Permitting and Other Assignment Updates

- Aquatic Invasive Species (AIS) – AIS inspection and prevention activities have continued throughout the 2026 boating season at Tulloch Reservoir. Tri-Dam continues coordination with Tuolumne County regarding operations at South Shore Campground following the County's approval of a temporary concessionaire for the 2026 season. The temporary concessionaire's contract has been extended to the end of November and will continue to operate the decontamination station. All equipment loaned to the temporary concessionaire will be returned to Tri-Dam once their contract with the county is up. Staff also continue coordination with the U.S. Forest Service and agency partners regarding AIS prevention measures and operational planning associated with the continued closure and future management of Beardsley Reservoir.

- Encroachment Permit Administration:

YTD Permit Apps	Received this month	Closed This Month	Open Permits
8	2	1	4

#11.d. Canyon Tunnel Update

SSJID

Generation & Revenue Report

October 2026

Donnells

	Average Generation (1958-2018)	2026 Net Generation (kWh)	Avoided Generation (kWh)	Resource Adequacy (kW)	Ancillary Services	2026 Budget	2026 Energy Revenue
JAN	17,389,989	27,250,645	-	72,000	62,845	$1,506,709	$2,220,040
FEB	17,229,608	9,473,165	-	72,000	63,103	$1,503,970	$1,002,859
MAR	23,070,659	44,808,178	-	72,000	64,489	$1,282,661	$3,265,021
APR	31,686,865	30,829,515	-	72,000	64,693	$1,707,509	$2,356,611
MAY	41,216,149	34,853,020	3,607,560	72,000	60,000	$1,784,576	$2,919,938
JUN	42,555,036	33,049,433	-	72,000	60,000	$1,699,407	$2,712,213
JUL	36,444,466	17,141,610	-	72,000	67,000	$2,099,614	$1,901,205
AUG	27,568,740	17,859,962	-	72,000	67,000	$1,960,112	$2,163,898
SEP	20,111,167	23,317,113	-	72,000	67,000	$2,089,708	$2,914,612
OCT	12,743,535	10,912,822	-	72,000	66,250	$1,928,094	$1,567,583
NOV	12,042,987	-	-	-	-	$0	$0
DEC	14,354,891	-		-	-	$0	$0
Total	**296,414,092**	**249,495,462**	**3,607,560**	**720,000**	**642,380**	**$17,562,360**	**$23,023,979**

Beardsley

	Average Generation (1958-2018)	2026 Net Generation (kWh)	Resource Adequacy (kW)	2026 Budget	2026 Energy Revenue
JAN	3,150,048	3,056,733	4,180	$179,471	$242,580
FEB	2,927,753	2,514,346	2,740	$116,852	$193,363
MAR	3,584,274	5,052,271	2,400	$112,388	$373,364
APR	4,717,464	5,488,993	8,140	$259,474	$427,767
MAY	5,799,593	7,909,614	8,000	$272,463	$609,492
JUN	6,336,073	7,394,561	9,100	$297,975	$596,108
JUL	6,629,514	6,357,391	8,970	$323,156	$546,432
AUG	6,269,748	5,936,771	6,340	$271,775	$509,867
SEP	5,223,523	4,652,993	3,800	$194,476	$405,315
OCT	3,752,220	3,923,841	3,840	$65,075	$324,757
NOV	2,794,775	-	-	$0	$0
DEC	3,713,920	-	-	$0	$0
Total	**54,898,907**	**52,287,513**	**57,510**	**$2,093,105**	**$4,229,047**

Tulloch

	Average Generation (1958-2018)	2026 Net Generation (kWh)	Resource Adequacy (kW)	2026 Budget	2026 Energy Revenue
JAN	4,271,885	2,407,577	5,640	$254,792	$202,277
FEB	5,024,913	4,258,800	7,120	$276,762	$338,163
MAR	7,580,691	7,401,122	15,150	$279,047	$593,481
APR	10,811,027	12,310,910	15,821	$302,647	$949,670
MAY	12,131,040	15,028,678	21,690	$338,767	$1,190,515
JUN	12,084,818	17,341,283	23,600	$383,607	$1,413,772
JUL	12,609,174	15,198,804	21,390	$406,567	$1,306,414
AUG	11,868,293	12,778,188	17,440	$455,347	$1,146,750
SEP	8,577,620	9,669,285	10,090	$479,392	$882,854
OCT	4,664,124	9,060,128	7,250	$337,897	$732,079
NOV	2,487,256	-	-	$0	$0
DEC	3,288,702	-	-	$0	$0
Total	**95,399,542**	**105,454,775**	**145,191**	**$3,514,825**	**$8,755,973**

Generation & Revenue Report (cont'd)
October 2026

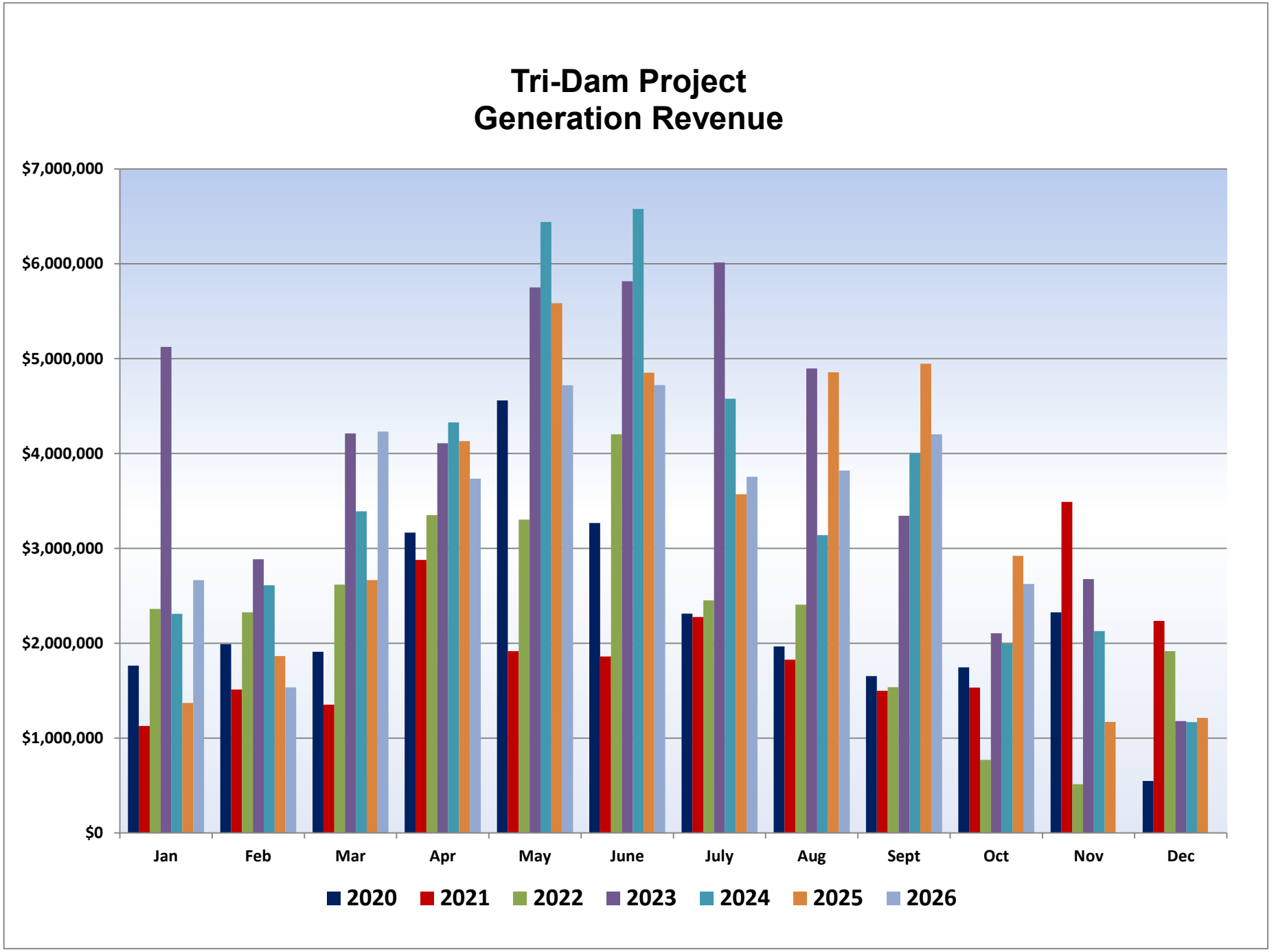
Project Total

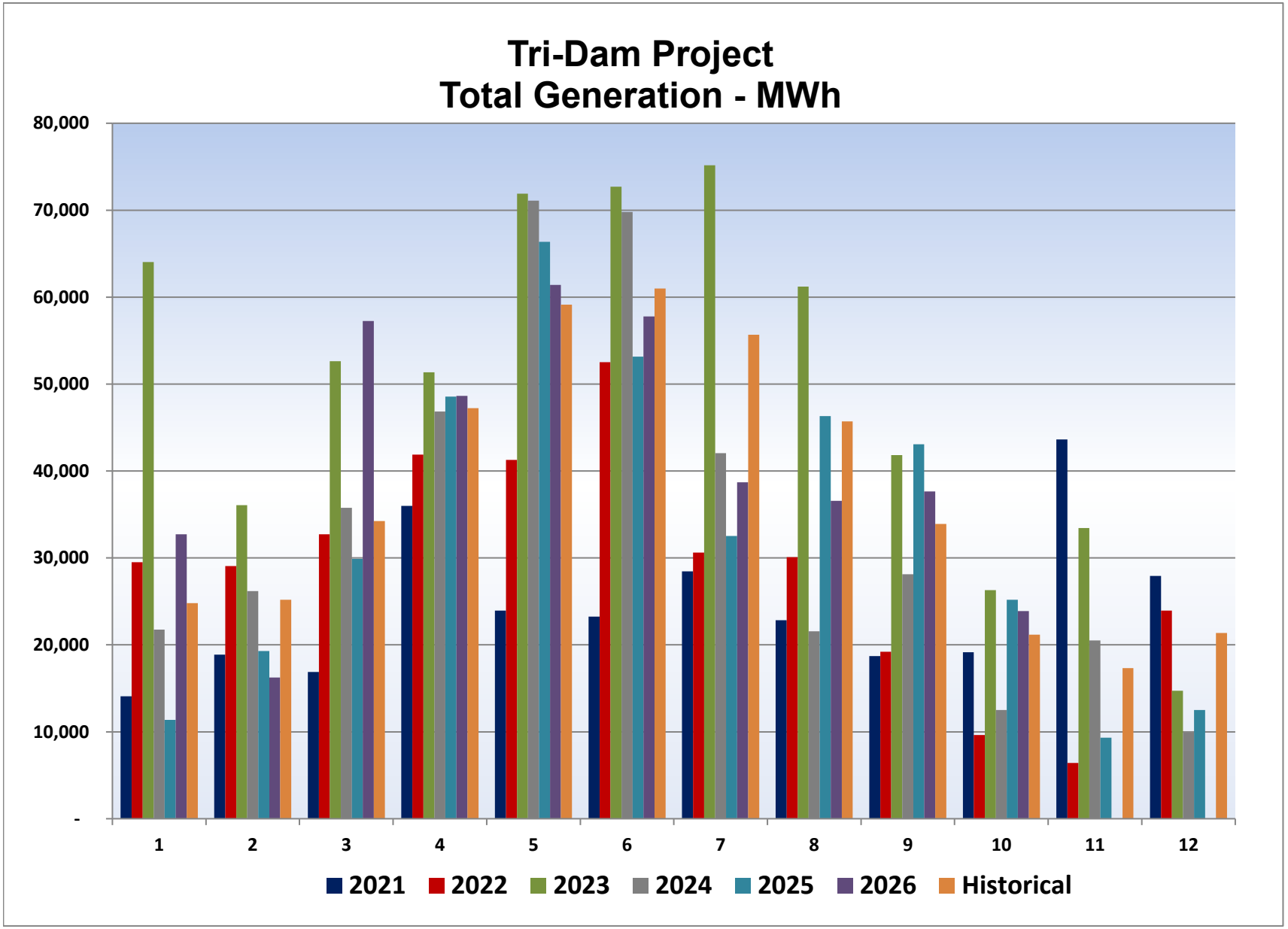
	Average Generation (1958-2018)	2026 Net Generation (kWh)	Resource Adequacy (kW)	Ancillary Services	2026 Budget	2026 Energy Revenue	Over (Under) Budget
JAN	24,811,922	32,714,955	81,820	62,845	$ 1,940,972	$2,664,897	$ 723,925
FEB	25,182,274	16,246,311	81,860	63,103	$ 1,897,584	$1,534,384	$ (363,200)
MAR	34,235,623	57,261,571	89,550	64,489	$ 1,674,096	$4,231,865	$ 2,557,769
APR	47,215,356	48,629,418	95,961	64,693	$ 2,269,630	$3,734,048	$ 1,464,418
MAY	59,146,782	61,398,872	101,690	60,000	$ 2,395,806	$4,719,945	$ 2,324,139
JUN	60,975,928	57,785,276	104,700	60,000	$ 2,380,989	$4,722,094	$ 2,341,105
JUL	55,683,154	38,697,805	102,360	67,000	$ 2,829,337	$3,754,051	$ 924,714
AUG	45,706,781	36,574,920	95,780	67,000	$ 2,687,234	$3,820,515	$ 1,133,281
SEP	33,912,310	37,639,391	85,890	67,000	$ 2,763,576	$4,202,781	$ 1,439,205
OCT	21,159,879	23,896,791	83,090	66,250	$ 2,331,066	$2,624,419	$ 293,353
NOV	17,325,019	-	-	-	$ -	$0	
DEC	21,357,513	-	-	-	$ -	$0	
Total	**446,712,540**	**410,845,310**	**922,701**	**642,380**	**$23,170,290**	**$36,008,999**	**$12,838,709**
						155%	

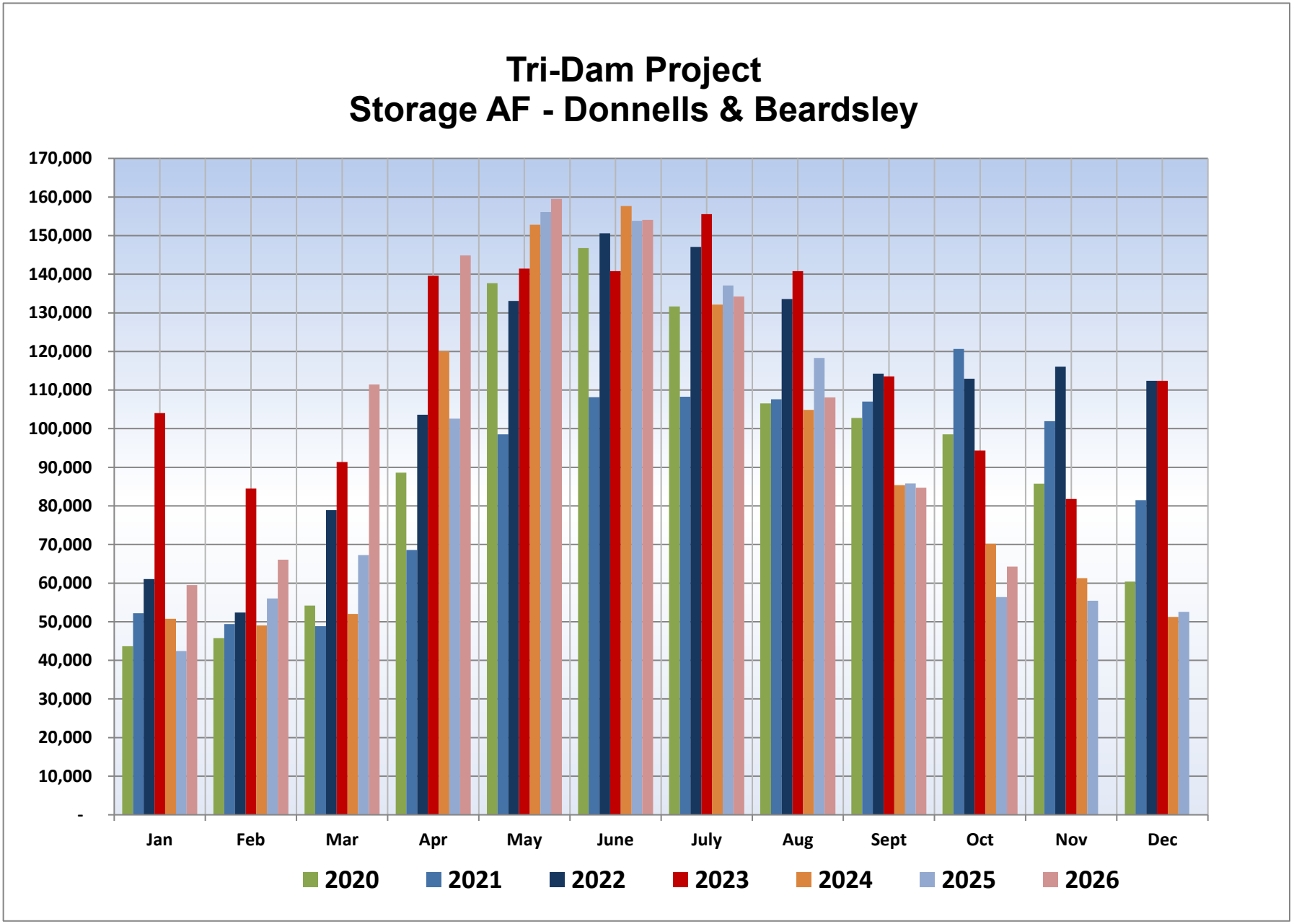
Tri-Dam Power Authority - Sandbar

	Average Generation (1958-2018)	2026 Net Generation (kWh)	Resource Adequacy (kW)	2026 Budget	2026 Energy Revenue	Over (Under) Budget
JAN	4,663,654	4,245,064	11,830	$445,821	$370,257	$ (75,564)
FEB	3,946,606	3,224,717	10,620	$248,818	$279,970	$ 31,152
MAR	5,290,014	7,604,113	8,140	229,806	$580,056	$ 350,250
APR	6,873,822	7,089,375	12,420	500,248	$560,115	$ 59,867
MAY	8,065,189	11,524,037	13,368	606,122	$896,569	$ 290,447
JUN	8,750,023	10,304,674	14,330	544,768	$842,246	$ 297,478
JUL	9,133,101	7,776,818	13,440	579,159	$694,331	$ 115,172
AUG	8,560,581	7,865,015	9,660	501,602	$691,861	$ 190,259
SEP	6,928,285	6,215,892	10,630	383,984	$644,199	$ 260,215
OCT	4,898,944	5,030,778	4,260	72,663	$409,076	$ 336,413
NOV	2,947,604	-	-	-	$0	
DEC	5,554,123	-	-	-	$0	
Total	**75,611,948**	**70,880,483**	**108,698**	**$4,112,991**	**$5,968,681**	**$1,855,690**
					145%	

Note: Price per MWh is $65 at Donnells and $72 at all other plants


Tri-Dam Project
Generation Revenue
$7,000,000
$6,000,000
$5,000,000
$4,000,000
$3,000,000
$2,000,000
$1,000,000
$0
Jan
Feb
Mar
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec
2020
2021
2022
2023
2024
2025
2026


Tri-Dam Project
Total Generation - MWh
80,000
70,000
60,000
50,000
40,000
30,000
20,000
10,000
-
1
2
3
4
5
6
7
8
9
10
11
12
2021
2022
2023
2024
2025
2026
Historical


Tri-Dam Project
Storage AF - Donnells & Beardsley
170,000
160,000
150,000
140,000
130,000
120,000
110,000
100,000
90,000
80,000
70,000
60,000
50,000
40,000
30,000
20,000
10,000
-
Jan
Feb
Mar
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec
2020
2021
2022
2023
2024
2025
2026

TRI-DAM

POWER

AUTHORITY

REGULAR BOARD MEETING
AGENDA
TRI-DAM POWER AUTHORITY
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
November 19, 2026
Start time is immediately following the Tri-Dam Project meeting
which begins at 9:00 AM

Oakdale Irrigation District
1205 East F Street
Oakdale, CA 95361

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com) ON MONDAY, NOVEMBER 16, 2026 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com).

As a courtesy, TDPA offers a teleconferencing option for members of the public who wish to attend and participate in the meeting remotely at https://us02web.zoom.us/j/3585721867 or by telephone, by calling 1 (669) 900-9128, Access Code: 358-572-1867. All speakers commenting on Agenda Items are limited to five (5) minutes. In the event of disruption of service to the teleconferencing platform, the meeting will continue in-person.

Members of the public may also submit public comments in advance by e-mailing cmartin@tridamproject.com by 2:00 p.m., November 18, 2026.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Board Clerk at (209) 965-3996 ext. 113, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

CALL TO ORDER

ROLL CALL: John Holbrook, David Roos, Glenn Spyksma, Billy Van Ryn, Mike Weststeyn, Brad DeBoer, Jacob DeBoer, Herman Doornenbal, Tom Orvis, Ed Tobias

PUBLIC COMMENT

CONSENT CALENDAR — ITEMS 1 – 4

Matters listed under the consent calendar are considered routine and will be acted upon under one motion. There will be no discussion of these items unless a request is made to the Board President by a Director or member of the public. Those items will be considered at the end of the consent items.

1. Approve the Regular Board Meeting Minutes of October 15, 2026
2. Approve the Treasurer's Report for the ten months ending October 31, 2026
3. Aprpove the Financial Statements for the nine months ending September 30, 2026
4. Approve the October 2026 Statement of Obligations

ACTION ITEMS — ITEM 5 – 7

5. Consider Approval of the Proposed 2027 Proposed Board Meeting Schedule
6. Consider Approval of the HDR, Inc. Contract Renewal
7. Consider Approval of the 2027 Tri-Dam Power Authority Final Budget

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ADJOURNMENT — ITEMS 8 - 9

8. Commissioner Comments
9. Adjourn to the next regularly scheduled meeting

BOARD AGENDA REPORT

Date: 11/19/2026
Staff: Summer Nicotero

SUBJECT: Tri-Dam Power Authority October Minutes

RECOMMENDED ACTION: Approve the regular Board Meeting Minutes of October 15, 2026

BACKGROUND AND/OR HISTORY:

Draft minutes attached

FISCAL IMPACT: None

ATTACHMENTS: Draft Minutes attached

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

TRI-DAM POWER AUTHORITY
MINUTES OF THE JOINT BOARD OF COMMISSIONERS
REGULAR MEETING

October 15, 2026
Manteca, California

The Commissioners of the Tri-Dam Power Authority met at the office of the San Joaquin Irrigation District in Manteca, California, on the above date for the purpose of conducting business of the Tri-Dam Power Authority, pursuant to the resolution adopted by each of the respective Districts on October 14, 1984.

Vice President Van Ryn called the meeting to order at 10:12 a.m.

COMMISSIONERS PRESENT:

OID:	***SSJID:***
BRAD DEBOER	JOHN HOLBROOK
HERMAN DOORNENBAL	DAVID ROOS
TOM ORVIS	GLENN SPYKSMA RYN
ED TOBIAS	BILLY VAN
	MIKE WESTSTEYN

COMMISSIONERS ABSENT:

JACOB DEBOER

Also Present: Summer Nicotero, General Manager, Tri-Dam Project; Scot Moody, General Manager, OID; Mia Brown, General Counsel, SSJID; Jessica Olesko, Accounting Supervisor, Tri-Dam Project; Carey Martin, Board Clerk, Tri-Dam Project.

PUBLIC COMMENT

No public comment.

CONSENT CALENDAR

ITEM #1 Approve the Regular Board Meeting Minutes of September 17, 2026
ITEM #2 Approve the September 2026 Statement of Obligations

There was no Board discussion.

A motion was made by Commissioner Doornenbal, and seconded by Commissioner Holbrook, to approve Consent Items #1-2 as presented.

The motion passed 9-0 by the following roll call vote:
AYES: B. DeBoer, Doornenbal, Orvis, Tobias, Holbrook, Roos, Spyksma, Van Ryn, Weststeyn

NOES: None
ABSTAINED: None
ABSENT: J. DeBoer

ITEM #3 Discussion and Presentation of the 2027 Preliminary Budget

General Manager Nicotero stated based on the generation forecast for next year, a decrease in power revenue is anticipated. She stated Tri Dam has reached out to PG&E for the power pole replacement, and we also have a potential contractor submitting a proposal. For the Beardsley-Sandbar underground project, further intel is needed on how to move forward. She stated the Sandbar roof replacement ended up being a maintenance project due to the high bid received.

Director Spyksma asked how the generation for Sandbar is determined. General Manager Summer Nicotero stated there is a separate meter at Sandbar, therefore it's very easy to monitor.

Director B. DeBoer stated he has seen a company from Idaho doing local power pole replacements. They should be researched as a possible bidder for the power pole replacements.

Director Spyksma gave a shout out to the team for getting the roof completed at Sandbar.

The presentation of the preliminary 2027 budget was for informational purposes only, and no action of the Board was required.

ITEM #4 Commissioner Comments

Commissioner's comments commenced during the Tri-Dam Project meeting.

Adjournment

Vice President Van Ryn adjourned the meeting at 10:22 a.m.

The next Board of Commissioners meeting is scheduled for November 19, 2026, at the offices of the Oakdale Irrigation District in Oakdale, CA immediately following the Tri-Dam Project meeting, which commences at 9:00 a.m.

ATTEST:

_____
Summer Nicotero, Secretary
Tri-Dam Power Authority

BOARD AGENDA REPORT

Date: November 19, 2026
Staff: Jessica Olesko

SUBJECT: Tri-Dam Power Authority Treasurer's Report as of October 31, 2026

RECOMMENDED ACTION: Approve the Treasurer's Report as of October 31, 2026

BACKGROUND AND/OR HISTORY:

The Tri-Dam Power Authority (TDPA) Treasurer's report provides the total Treasury Funds as of October 31, 2026.

The month ended with $2.6 million in operating cash and $4.3 million in funds invested at LAIF.

FISCAL IMPACT: none

ATTACHMENTS: ➢ Treasurer's Report

Board Motion:

Motion by: _____ Second by: _____

VOTE:
OID: B. DeBoer(Yes/No) J. DeBoer(Yes/No) Doornenbal(Yes/No) Orvis(Yes/No) Tobias(Yes/No)

SSJID: Holbrook(Yes/No) Roos(Yes/No) Spyksma(Yes/No) Van Ryn(Yes/No) Weststeyn(Yes/No)

TREASURER'S REPORT TO THE BOARD OF DIRECTORS
TRI-DAM POWER AUTHORITY
STATEMENT OF FUNDS
FOR THE PERIOD ENDING OCTOBER 31, 2026

ACCOUNTS	10/31/2026	RATE	9/30/2026	NET CHANGE
LAIF	$4,285,996	3.97%	$4,270,057	15,940
OVCB Accounts	2,639,982	1.76%	1,860,842	779,140
TOTAL TREASURY FUNDS	$6,925,978		$6,130,899	

BOARD AGENDA REPORT

Date: November 19, 2026
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Power Authority Financial Statements for the Nine Months ending September 30, 2026

RECOMMENDED ACTION: Approve the Financial Statements for the Nine Months ending September 30, 2026

BACKGROUND AND/OR HISTORY:

As of the financial statement date of September 30, 2026, the Tri-Dam Power Authority has realized 118.3% of its annual budgeted operating revenues for 2026 and utilized 65.6% of its budgeted operating expenses.

Additional Information is provided within the attached reports.

FISCAL IMPACT: none

ATTACHMENTS:
- Monthly Financial Report *(unaudited)*

Board Motion:

Motion by: _____ Second by: _____

VOTE:
OID: B. DeBoer(Yes/No) J. DeBoer(Yes/No) Doornenbal(Yes/No) Orvis(Yes/No) Tobias(Yes/No)

SSJID: Holbrook(Yes/No) Roos(Yes/No) Spyksma(Yes/No) Van Ryn(Yes/No) Weststeyn(Yes/No)

Tri-Dam Power Authority
Statement of Net Position
September 30, 2026
(unaudited)

	2026	2025
Assets		
Cash	$ 1,860,842	$ 5,209,519
Investments	4,270,057	1,219,221
Accounts Receivable	801,537	928,238
Prepaid Expenses	114,931	147,041
Inventory	5,424	5,424
Capital Assets	45,726,953	45,702,285
Accumulated Depreciation	(24,827,256)	(24,318,069)
Total Assets	27,952,488	28,893,659
Liabilities		
Accounts Payable	27,259	1,942
Due to Tri-Dam Project	-	32,364
Total Liabilities	27,259	34,306
Net Position		
Net Position - Beginning of Year	29,799,558	30,281,366
Distributions	(6,236,000)	(6,180,000)
YTD Net Revenues	4,361,671	4,757,987
Total Net Position	27,925,229	28,859,353
Total Liabilities and Net Position	$ 27,952,488	$ 28,893,659

Tri-Dam Power Authority

Statement of Revenues and Expenses

Period Ending September 30, 2026

		MTD Budget	MTD Actual	MTD Budget Variance	Budget Variance %	Prior Year MTD Actual	Prior Year MTD Var	Prior Year Variance %
	Operating Revenues							
1	Power Sales	$ 391,667	$ 644,199	$ 252,532	64.5%	$ 928,237	$ (284,038)	-30.6%
2	**Total Operating Revenues**	391,667	644,199	252,532	64.5%	928,237	(284,038)	-30.6%
3	**Operating Expenses**							
4	Salaries and Wages	31,283	27,773	(3,510)	-11.2%	22,619	5,154	22.8%
5	Benefits and Overhead	15,287	11,390	(3,897)	-25.5%	9,745	1,645	16.9%
6	Operations	1,167	354	(813)	-69.7%	328	26	7.8%
7	Maintenance	21,417	29,573	8,156	38.1%	1,875	27,698	1476.9%
8	General & Administrative	43,008	9,829	(33,179)	-77.1%	3,570	6,259	175.3%
9	Depreciation Expense	43,050	42,500	(550)	-1.3%	41,000	1,500	3.7%
10	**Total Operating Expenses**	155,212	121,419	(33,793)	-21.8%	79,138	42,281	53.4%
11	**Net Income From Operations**	236,455	522,780	286,325	121.1%	849,099	(326,319)	-38.4%
12	**Nonoperating Revenues (Expenses)**							
13	Investment Earnings	2,917	124	(2,793)	0.0%	211	(87)	-41.2%
14	**Total Nonoperating Revenues (Expenses)**	2,917	124	(2,793)	-95.7%	211	(87)	-41.2%
15	**Net Revenues**	$ 239,372	$ 522,904	$ 283,532	118.4%	$ 849,310	$ (326,406)	-38.4%

Tri-Dam Power Authority

Statement of Revenues and Expenses

Period Ending September 30, 2026

		YTD Budget	YTD Actual	YTD Budget Variance	Budget Variance %	Prior Year Actual	Prior Year Variance	Prior Year Variance %
1	**Operating Revenues**							
2	Power Sales	$ 3,525,000	$ 5,559,607	$ 2,034,607	57.7%	$ 5,796,146	$ (236,539)	-4.1%
3	**Total Operating Revenues**	3,525,000	5,559,607	2,034,607	57.7%	5,796,146	(236,539)	-4%
4	**Operating Expenses**							
5	Salaries and Wages	281,543	225,270	(56,273)	-20.0%	215,012	10,258	4.8%
6	Benefits and Overhead	137,586	113,367	(24,219)	-17.6%	107,530	5,837	5.4%
7	Operations	10,500	46,974	36,474	347.4%	10,541	36,433	345.6%
8	Maintenance	192,750	56,674	(136,076)	-70.6%	22,507	34,167	151.8%
9	General & Administrative	387,075	396,193	9,118	2.4%	341,658	54,535	16.0%
10	Depreciation Expense	387,450	382,500	(4,950)	-1.3%	369,000	13,500	3.7%
11	**Total Operating Expenses**	1,396,904	1,220,978	(175,926)	-12.6%	1,066,248	154,730	14.5%
12	**Net Income From Operations**	2,128,097	4,338,629	2,210,533	103.9%	4,729,898	(391,269)	-8.3%
13	**Nonoperating Revenues (Expenses)**							
14	Investment Earnings	26,250	23,042	(3,208)	0.0%	28,089	(5,047)	-18.0%
15	**Total Nonoperating Revenues (Expenses)**	26,250	23,042	(3,208)	0.0%	28,089	(5,047)	-18.0%
16	**Net Revenues**	$ 2,154,347	$ 4,361,671	$ 2,207,325	102.5%	$ 4,757,987	$ (396,316)	-8.3%

Tri-Dam Authority
Capital Expenditures
2026 Budget to Actuals

	Project & Purchase Description	Adopted Budget 2026	2026 Actual YTD Expenditures	Remaining Budget
1	Sandbar PH 115kV Pole Replace/Repair	1,000,000	2,819	997,181
2	Underground Beardsley PH to Sndbr Intake	50,000		50,000
3	Roof ReSeal Sandbar Pumphouse	50,000	-	50,000
4	Exciter/Bridge Replacement	100,000	12,057	87,943
Total Capital		$ 1,200,000	$ 14,876	$ 1,185,124

BOARD AGENDA REPORT

Date: 11/19/2026
Staff: Jessica Olesko

SUBJECT: Tri-Dam Power Authority Statement of Obligations

RECOMMENDED ACTION: Approve the October 2026 Statement of Obligations

BACKGROUND AND/OR HISTORY:

Submitted for approval is the October 2026 Statement of Obligations for Tri-Dam Power Authority

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Power Authority Statement of Obligations

Board Motion:

Motion by: _____ Second by: _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

Tri-Dam Power Authority

Statement
of
Obligations

October 1, 2026 to October 31, 2026

TRI-DAM POWER AUTHORITY
STATEMENT OF OBLIGATIONS

Period Covered
October 1, 2026 to October 31, 2026

Total Obligations: **7** **checks in the amount of** **$22,480.75**
(See attached Vendor Check Register Report)

CERTIFICATION

OAKDALE IRRIGATION DISTRICT	**SOUTH SAN JOAQUIN IRRIGATION DISTRICT**
Brad DeBoer	John Holbrook
Jacob DeBoer	David Roos
Herman Doornenbal	Glenn Spyksma
Thomas D. Orvis	Billy Van Ryn
Ed Tobias	Mike Weststeyn

To: Peter Rietkerk, SSJID General Manager:

THE UNDERSIGNED, EACH FOR HIMSELF, CERTIFIES THAT HE IS PRESIDENT OR SECRETARY OF THE TRI-DAM POWER AUTHORITY; THAT THE AMOUNTS DESIGNATED ABOVE HAVE BEEN ACTUALLY, AND NECESSARILY AND PROPERLY EXPENDED OR INCURRED AS AN OBLIGATION OF THE TRI-DAM POWER AUTHORITY FOR WORK PERFORMED OR MATERIALS FURNISHED FOR OPERATIONS AND MAINTENANCE OF THE SAND BAR PROJECT; THAT WARRANTS FOR PAYMENT OF SAID AMOUNTS HAVE BEEN DRAWN ON THE SAND BAR PROJECT O & M CHECKING ACCOUNT AT OAK VALLEY COMMUNITY BANK, SONORA, CALIFORNIA.

TRI-DAM POWER AUTHORITY PRESIDENT,	TRI-DAM POWER AUTHORITY SECRETARY,
Jacob DeBoer, President Date	Summer Nicotero, Secretary Date

Authority October Checks

Check No.	Vendor No.	Vendor Name	Check Date	Description	Check Amount
208613	11511	Amazon Capital Services, Inc.	10/06/2026		20.10
208614	11628	California Waterproofing Supply. Inc.	10/06/2026	Sandbar Roofing Supplies	15,010.22
208615	10333	Grainger Inc. W. W.	10/06/2026		226.82
208616	11005	Sonora Lumber Company	10/06/2026		699.49
208617	10750	United Rentals Northwest Inc.	10/06/2026	Floor Scraper	4,176.16
208618	10879	Lowe's	10/15/2026		775.80
208619	10500	Oakdale Irrigation District	10/15/2026	Admin Support	1,572.16
# of Checks	7			TOTAL Checks	22,480.75

BOARD AGENDA REPORT

Date: 11/19/2026
Staff: Summer Nicotero

SUBJECT: 2027 Board Meeting Schedule

RECOMMENDED ACTION: Consider Approval of the 2027 Board Meeting Schedule

BACKGROUND AND/OR HISTORY:

Staff has assembled the attached schedule for the 2027 Tri Dam Power Authority Board Meetings.

FISCAL IMPACT: None

ATTACHMENTS: 2027 Board Meeting Schedule

Board Motion:

Motion by: _____ Second by: _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

2027 Board Meeting Schedule

DATE	LOCATION
January 21, 2027	Oakdale Irrigation District
February 18, 2027	South San Joaquin Irrigation District
March 18, 2027	Oakdale Irrigation District
April 15, 2027	South San Joaquin Irrigation District
May 20, 2027	Oakdale Irrigation District
June 17, 2027	South San Joaquin Irrigation District
July 15, 2027	Oakdale Irrigation District
August 19, 2027	South San Joaquin Irrigation District
September 16, 2027	Oakdale Irrigation District
October 21, 2027	South San Joaquin Irrigation District
November 18, 2027	Oakdale Irrigation District
December 16, 2027	South San Joaquin Irrigation District

BOARD AGENDA REPORT

Date: 11/19/2026
Staff: Summer Nicotero

SUBJECT: HDR, Inc. Contract Renewal

RECOMMENDED ACTION: Consider Approval of the HDR, Inc. Contract Renewal for the Sandbar FERC Amendment

BACKGROUND AND/OR HISTORY:
HDR, Inc. has been providing project support for the Sandbar FERC Boundary Amendment. Since the original scope of work began, additional facilities have been proposed to the license amendment process. In addition, as part of the Cultural Resources Survey, Tri Dam Power Authority received comment letters which have resulted in additional work for the final license amendment application to be completed. HDR will support Tri Dam in planning and holding a meeting to discuss the comments. HDR expects to file the final license amendment application with FERC no later than December 15, 2026.

Staff recommends approval of the requested change order to facilitate the additional steps required to finalize the FERC boundary application process.

FISCAL IMPACT: Additional compensation in the amount of $10,282.00 included in the 2026 Budget

ATTACHMENTS: HDR, Inc. Change Order 1

Board Motion:

Motion by: _____ Second by: _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

November 10, 2026

Summer Nicotero
General Manager
Tri-Dam Project
31885 Old Strawberry Road
Strawberry, CA 95375

RE: FERC License Amendment Application – CHANGE ORDER 1
Sand Bar Hydroelectric Project, FERC No. 2975

Dear Summer,

This proposal provides the **Change Order 1** scope, budget, and schedule for HDR to continue to support Tri-Dam Power Authority (Tri-Dam) with a license amendment application for Tri-Dam's Sand Bar Hydroelectric Project, Federal Energy Regulatory Commission (FERC) Project Number 2975 (Project).

Should you require further clarification of this proposal, please do not hesitate to contact Project Manager, Chuck Vertucci at (916) 425-8342 or charles.vertucci@hdrinc.com.

Regards,
HDR Engineering, Inc.





Chuck Vertucci
Project Manager

Elizabeth Mesbah, PE
Vice President

Scope of Services

Since 2025, HDR has provided support for tasks detailed in the original scope to assist Tri-Dam with the development of a non-capacity license amendment for the San Bar Hydroelectric Project. Since the original scope of work additional facilities have been proposed to be added to the license amendment process, notable roads near the project that are currently listed as project features. Tri-Dam also received two comment letters on the draft license amendment from the Pakan'yani Maidu of Strawberry Valley Rancheria and Forest Service which precipitated additional work for the final license amendment application. In addition, HDR will support Tri-Dam in planning and holding a virtual meeting with the Forest Service to discuss their comments. HDR will finalize the license amendment application and file it with FERC upon Tri-Dam approval. HDR expects to file the final license amendment application with FERC no later than December 15, 2026.

Budget

Compensation for proposed services will be billed on a Time-and-Materials basis. The total fee for Change Order 1 services is not to exceed $10,282, unless mutually agreed upon by HDR and Tri-Dam. Change Order 1 increases the overall contract amount to $53,782. All work is assumed to be completed in 2026; should scope go into 2027 there may be additional funding needed.

Table 1. Rate Sheet

2026/2027 Rate Sheet			
TITLE	RANGE		
Management Consultant Sr.	$313.00	-	$470.00
Project Manager	$165.00	-	$370.00
Section Manager/Team Leader	$224.00	-	$414.00
Project Controller/Accountant	$149.00	-	$237.00
Exec Sec/Project Coordinator	$103.00	-	$216.00
Environmental Scientist	$121.00	-	$290.00
GIS Analyst	$142.00	-	$252.00
Engineer	$135.00	-	$326.00

Terms and Conditions

This proposal is valid for 30 calendar days from the date of submission. Thereafter, it may be subject to change.

BOARD AGENDA REPORT

Date: 11/19/2026
Staff: Summer Nicotero

SUBJECT: Fiscal Year 2027 Final Budget

RECOMMENDED ACTION: Consider Approval of the 2027 Tri-Dam Power Authority Final Budget

BACKGROUND AND/OR HISTORY:

The Fiscal Year 2027 Budget was developed based on an average water year. The Power Purchase Agreement with Silicon Valley Power allows for a decline in price per megawatt each year. This decrease will result in a loss of power sales revenue of $200,000 over current year budget.

The proposed budget includes an overall increase in operating expense budget of $93,000. The main driver of the increase is a rollover of vegetation management on the power line corridor and wage increases. Wage increases reflect the additional work that will be done to prepare for power pole replacements. The work has started in 2026 and will be completed in 2027.

The revenues are estimated on the conservative side with a median energy sales projection.

Capital expenditures are budgeted at $3.15 million, primarily for power pole replacement which is now forecast at $2.5 million. Bids for power pole replacement will be received in early December and presented at the next board meeting.

Net income after capital expenses is budgeted at a loss of $560,000. Revenues are forecast conservatively, assuming a median year. Recent history has outperformed these estimates by an average of $2 million each year. Given a solid water year and the powerplant producing as expected we could outperform this estimate.

Staff recommend approving the 2027 Final Budget as presented.

FISCAL IMPACT: Decrease in net position of $560,000 and a possible zero distribution for Fiscal Year 2027 (to be paid in January of 2028).

ATTACHMENTS: Final 2027 Budget

Motion by: _____ Second by: _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

TRI-DAM POWER AUTHORITY

2027 FINAL BUDGET

Tri-Dam Authority
2027 Final Budget

		2024 Actual	2025 Actual	Amended 2026 Budget	2026 Projection	2027 Proposed Budget	Change from 2026 Amended Budget		Change from 2026 Projection	
	Operating Revenues									
1	Power Sales	$ 7,187,983	$7,026,693	$ 4,700,000	$ 6,500,000	$ 4,500,000	$ (200,000)	-4%	$ (2,000,000)	-31%
	Total Operating Revenues	**7,187,983**	**7,026,693**	**4,700,000**	**6,500,000**	**4,500,000**	**(200,000)**	**-4%**	**(2,000,000)**	**-31%**
	Operating Expenses									
2	Salaries and Wages	268,973	342,283	375,391	364,785	462,190	86,799	23%	97,406	27%
3	Benefits and Overhead	103,595	161,508	183,448	172,891	216,812	33,364	18%	43,922	25%
4	Operations	12,089	46,462	47,500	49,281	49,000	1,500	3%	(281)	-1%
5	Maintenance	42,639	26,902	258,500	210,000	214,000	(44,500)	-17%	4,000	2%
6	General & Administrative	336,430	313,664	481,100	425,879	496,100	15,000	3%	70,221	16%
7	Depreciation Expense	490,516	495,686	516,600	492,000	516,600	-	0%	24,600	5%
8	**Total Operating Expenses**	**1,254,242**	**1,386,505**	**1,862,539**	**1,714,835**	**1,954,703**	**92,164**	**5%**	**239,868**	**14%**
9	**Net Income From Operations**	5,933,741	5,640,188	2,837,461	4,785,165	2,545,297	(292,164)		(2,239,868)	
10	**Nonoperating Revenues (Expenses)**									
11	Investment Earnings	62,210	58,004	35,000	55,000	45,000	10,000	0%	(10,000)	0%
12	Gain/Loss on Asset Disposal	-	-	-	500	-	-	0%	(500)	0%
	Total Nonoperating Revenues (Expenses)	62,210	58,004	35,000	55,500	45,000	10,000	0%	(10,500)	0%
	Net Income Before Capital Expenses	**$ 5,995,951**	**$ 5,698,192**	**$ 2,872,461**	**$ 4,840,665**	**$ 2,590,297**	**$ (282,164)**	**-10%**	**$ (2,250,368)**	**-46%**
13	**Capital**	(136,279)	(85,104)	(1,200,000)	(50,000)	(3,150,000)				
14	**Change in Net Position**	**6,132,230**	**5,783,296**	**1,672,461**	**4,790,665**	**(559,703)**				

Tri-Dam Authority
2027 Final Budget
Operations Department Expenses

		2024 Actual	2025 Actual	Amended 2026 Budget	2026 Projection	2027 Proposed Budget	Change from 2026 Amended Budget		Change from 2026 Projection	
Operations Summary										
1	Salaries and Wages	$ 170,515	$ 223,772	$ 283,837	$ 203,785	$ 295,190	$ 11,353	4%	$ 91,406	45%
2	Benefits and Overhead	63,382	99,888	138,762	103,891	$ 144,312	5,550	4%	40,422	39%
	Operations Dept Labor Exp	**233,897**	**323,660**	**422,599**	**307,675**	**439,503**	**16,904**		**131,828**	
3	Powerhouse Supplies/Furnishings	1,185	1,041	-	-	1,500	1,500	0%	1,500	0%
4	Powerhouse Utilities	4,054	5,453	6,000	5,500	6,000	-	0%	500	9%
5	Consulting-Reliability/Engineering	-	-	-	-	-	-	0%		0%
6	Streamgauging	6,850	7,240	6,500	5,633	6,500	-	0%	867	15%
7	FERC License Fees	24,492	32,728	35,000	38,148	35,000	-	0%	(3,148)	-8%
	Non-Labor Operations Exp	**12,089**	**46,462**	**47,500**	**49,281**	**49,000**	**1,500**		**(281)**	
	Total Operations Dept Exp	**$ 245,986**	**$ 370,122**	**$ 470,099**	**$ 356,956**	**$ 488,503**	**$ 18,404**	**4%**	**$ 131,547**	**37%**

Tri-Dam Authority
2027 Final Budget
Maintenance Department Expenses

		2024 Actual	2025 Actual	Amended 2026 Budget	2026 Projection	2027 Proposed Budget	Change from 2026 Amended Budget		Change from 2026 Projection	
	Maintenance Summary									
1	Salaries and Wages	$ 72,345	$ 90,763	$ 66,444	$ 91,000	$ 94,000	$ 27,556	41%	$ 3,000	3%
2	Benefits and Overhead	27,688	50,761	35,068	39,000	$ 41,000	5,932	17%	2,000	5%
	Maintenance Dept Labor Exp	**100,033**	**141,524**	**101,512**	**130,000**	**135,000**	**33,488**		**5,000**	
3	Safety Supplies	11,341	133	3,000	2,000	3,000	-	0%	1,000	50%
4	Maintenance & Repairs	4,804	17,320	48,500	45,000	45,000	(3,500)	-7%	-	0%
5	Electrical & Electronic Expense	7,202	7,143	-	-	5,000	5,000	0%	5,000	0%
6	Microwave/Computer Systems	-	-	-	-	5,000	5,000	100%	5,000	0%
7	Powerline maintenance/veg rem	-	-	175,000	100,000	100,000	(75,000)	-43%	-	100%
8	Communication Systems	922	2,100	9,000	30,000	30,000	21,000	233%	-	0%
9	Shop Supplies	-	206	-	-	3,000	3,000	0%	3,000	0%
10	Fuel Expenses	1,179	-	3,000	2,500	3,000	-	0%	500	20%
11	Equipment Operation & Maintenance	16,990	-	18,000	17,000	18,000	-	0%	1,000	100%
12	Routine Road Maintenance	201	-	2,000	2,000	2,000	-	0%	-	100%
	Non-Labor Maintenance Expenses	**42,639**	**26,902**	**258,500**	**198,500**	**214,000**	**(44,500)**		**15,500**	
	Maintenance Dept Expenses	**$ 142,672**	**$ 168,425**	**$ 360,012**	**$ 328,500**	**$ 349,000**	**$ (11,012)**	**-3%**	**$ 20,500**	**6%**

Tri-Dam Authority
2027 Final Budget
Administration Department Expenses

		2024 Actual	2025 Actual	Amended 2026 Budget	2026 Projection	2027 Proposed Budget	Change from 2026 Amended Budget		Change from 2026 Projection	
	Administration Summary									
1	Salaries and Wages	$ 26,113	$ 27,748	$ 25,110	$ 70,000	$ 73,000	$ 47,890	191%	$ 3,000	4%
2	Benefits and Overhead	12,525	10,859	9,618	30,000	$ 31,500	21,882	228%	1,500	5%
	Administration Dept Labor Exp	**38,638**	**38,607**	**34,728**	**100,000**	**104,500**	**69,772**		**4,500**	
3	Professional Services Consulting	12,689	11,549	75,000	75,000	100,000	25,000	33%	25,000	33%
4	Office & Administrative expense	842		1,100	1,100	1,100	-	0%	-	0%
5	APPA & NHA Dues	8,825	8,509	12,000	12,000	12,000	-	0%	-	0%
6	Legal Fees	5,605	5,483	25,000	2,500	25,000	-	0%	22,500	900%
7	Auditor Services	8,893	9,697	14,000	10,000	14,000	-	0%	4,000	40%
8	Liability & Property Insurance	268,070	278,426	300,000	255,821	300,000	-	0%	44,179	17%
9	Property Taxes	-	-	4,000	4,000	4,000	-	100%	-	100%
10	USFS Sandbar Collection Agreement	31,506	-	50,000	65,458	40,000	(10,000)	-20%	(25,458)	-39%
	Non-Labor Administration Expenses	**336,430**	**313,664**	**481,100**	**425,879**	**496,100**	**15,000**		**70,221**	
	Administative Dept Expenses	**$ 375,068**	**$ 352,271**	**$ 515,828**	**$ 525,879**	**$ 600,600**	**$ 84,772**	**16%**	**$ 74,721**	**14%**

Tri-Dam Authority
Capital Expenditures Budget
2027 Final Budget

Expenditure	Amended Budget 2026	2026 Projection	Proposed Budget 2027	Forecast 2028	2026 Comments
Roof Replacement SPH	50,000	-	-	-	Bids too high, resealed under expense
Exciter Bridge Replacement	100,000	15,000	650,000	-	concurrent with Donnells
Underground Beardsley PH to Sandbar Intake	50,000	20,000	-	100,000	
Sandbar PH 115kV Pole Replace/Repair	1,000,000	15,000	2,500,000	-	Bids expected in December
Gateshaft Governor Retrofit	-	-	-	150,000	
Sandbar Bridge Rebuild	-	-	-	150,000	
Intake Trash Rack Replacement	-	-	-	1,000,000	
Total Capital	$ 1,200,000	$ 50,000	$ 3,150,000	$ 1,400,000	