



AGENDA MATERIALS

TRI-DAM PROJECT



TRI-DAM POWER AUTHORITY



October 15, 2026

**REGULAR BOARD MEETING
AGENDA
TRI-DAM PROJECT
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
OCTOBER 15, 2026
9:00 A.M.**

**South San Joaquin Irrigation District
11011 E. Highway 120
Manteca, CA 95336**

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com) ON MONDAY, OCTOBER 12, 2026 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com).

Members of the public who wish to attend and participate in the meeting remotely, as opposed to in-person, can do so via internet at <https://ssjid.zoom.us/j/98120276218> or by telephone, by calling 1 (669) 900-6833, Meeting ID: 981-2027-6218, Password: 700546. All speakers commenting on Agenda Items are limited to five (5) minutes.

Members of the public may also submit public comments in advance by e-mailing cmartin@tridamproject.com by 3:00 p.m., Wednesday, October 14, 2026.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Board Clerk at (209) 965-3996 ext. 113, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

CALL TO ORDER

PLEDGE OF ALLEGIANCE

ROLL CALL: John Holbrook, David Roos, Glenn Spyksma, Billy Van Ryn, Mike Weststeyn
Brad DeBoer, Jacob DeBoer, Herman Doornenbal, Tom Orvis, Ed Tobias

PUBLIC COMMENT

CONSENT CALENDAR

ITEMS 1 - 4

1. Approve the Regular Board Meeting Minutes of September 17, 2026
2. Approve the Special Board Meeting Minutes of October 6, 2026

3. Approve the September 2026 Statement of Obligations
4. Adopt the CalPERS 2026 represented and unrepresented employee schedule of wages as required by California Code of Regulations 570.5 Publicly Available Pay Schedule (PAPS).

ACTION CALENDAR

ITEM 5

5. Discussion and Presentation of the 2027 Preliminary Budget

COMMUNICATIONS

ITEMS 6 - 9

6. Staff reports as follows:
 - a. General Manager Report
 - b. Operations & Maintenance Report
 - c. Compliance Report
 - d. Canyon Tunnel Update
7. Generation Report
8. Fisheries studies on the Lower Stanislaus River
9. Directors' Comments

CLOSED SESSION

ITEM 10

10. a. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Significant Exposure to Litigation
Government Code §54956.9(d)(2)
1) One (1) Unspecified Case

- b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Initiation of Litigation
Government Code § 54956.9(c)

One (1) Case

- 1) *Tri-Dam Project v. County of Calaveras, et al., Superior Court of Calaveras County*
Case No. 26CV49076

ADJOURNMENT

ITEM 11

11. Adjourn to the next regularly scheduled meeting

BOARD AGENDA REPORT

Date: 10/15/2026

Staff: Summer Nicotero

SUBJECT: Tri-Dam Project September 2026 Minutes

RECOMMENDED ACTION: Approve the Regular Board Meeting Minutes of September 17, 2026

BACKGROUND AND/OR HISTORY:

Draft minutes attached

FISCAL IMPACT: None

ATTACHMENTS: Draft Minutes attached

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

**TRI-DAM PROJECT
MINUTES OF THE JOINT BOARD
OF DIRECTORS REGULAR MEETING**

September 17, 2026
Oakdale, California

The Joint Boards of Directors of the Oakdale Irrigation District and the South San Joaquin Irrigation District met in joint session at the office of Oakdale Irrigation District, Oakdale, California, on the above date for the purpose of conducting business of the Tri-Dam Project, pursuant to the resolution adopted by each of the respective Districts on July 29, 1955.

President Orvis called the meeting to order at 9:00 a.m.

OID DIRECTORS

SSJID DIRECTORS

DIRECTORS PRESENT:

BRAD DEBOER
JACOB DEBOER
HERMAN DOORNENBAL
TOM ORVIS
ED TOBIAS

JOHN HOLBROOK
GLENN SPYKSMA
MIKE WESTSTEYN

DIRECTORS ABSENT:

DAVID ROOS, BILLY VAN RYN

Also Present:

Summer Nicotero, General Manager, Tri-Dam Project; Peter Rietkerk, General Manager, SSJID; Scot Moody, General Manager, OID; Stefanie Morris, Legal Counsel, OID; Sharon Cisneros, Chief Financial Officer, OID; Forrest Killingsworth, Engineer, SSJID; Brett Gordon, Operations & Maintenance Manager, Tri-Dam Project; Jessica Stillwell, Union Representative, IBEW 1245; Carey Martin, Board Clerk, Tri-Dam Project.

PUBLIC COMMENT

Doug Lucas commented on the permitting process at Tulloch Reservoir.

Dan Holman commented on permitting and docks at Tulloch Reservoir.

Bernadette Cattaneo commented on Tri Dam staff and Tulloch Reservoir.

Director Holbrook requested that public comments be respectful.

CONSENT CALENDAR

- ITEM #1 Approve the Regular Board Minutes of August 20, 2026**
ITEM #2 Approve the Treasurer's Report for the eight months ending August 31, 2026
ITEM #3 Approve the Financial Statements for the seven months ending July 31, 2026
ITEM #4 Approve the August 2026 Statement of Obligations

Director Holbrook advised there is a clerical error in the August minutes as well as an error regarding the Director first and second for the motion on item #7.

A motion was made by Director Weststeyn, seconded by Director Doornenbal to approve consent items #1 - 4 with the edits to the minutes.

The motion passed 8-0 with the following roll call vote:

AYES: B. DeBoer, J. DeBoer, Doornenbal, Orvis, Tobias, Holbrook, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Roos, Van Ryn

ACTION CALENDAR

ITEM #5 Approve revisions to the Electrician job description

Director Spyksma stated the requirement to have knowledge of 115v is important and should also be included in the essential duties.

IBEW Union Representative Jessica Stillwell concurred with the request to update the job description.

Director J. DeBoer inquired if the requirement to reside within 60 miles of the Strawberry office would remain once the office moves to Sonora. General Manager Summer Nicotero stated it will remain for now and will be a later discussion with the IBEW Union.

A motion was made by Director Spyksma and seconded by Director J. DeBoer to approve the item with requested edits to the job description.

The motion passed 8-0 with the following roll call vote:

AYES: B. DeBoer, J. DeBoer, Doornenbal, Orvis, Tobias, Holbrook, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Roos, Van Ryn

ITEM #6 Approve revisions to the Technician Journeyman job description and position title

Director B. DeBoer asked about the 60-mile requirement.

General Manager Summer Nicotero stated this position is called for emergencies and would need to reside within 60 miles of Strawberry to respond timely.

A motion was made by Director Holbrook and seconded by Director B. DeBoer to approve the item as presented.

The motion passed 8-0 with the following roll call vote:

AYES: B. DeBoer, J. DeBoer, Doornenbal, Orvis, Tobias, Holbrook, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Roos, Van Ryn

ITEM #7 Public hearing per California Assembly Bill 2561 (Government Code 3502.3) on Tri Dam Vacancies, Recruitment and retention efforts

General Manager Summer Nicotero stated moving to the Sonora office will help with future recruitments.

Director Orvis asked if Tuolumne County has a workforce program to partner with when positions are available. OID uses VOLT through the Office of Education for recruitment.

Director Spyksma asked if Tu-Care assists with any recruitment efforts. General Manager Summer Nicotero stated not at this time.

No vote is required by the Board as this presentation was a public hearing on an informational item and no action is required.

ITEM #8 Resolution TDP-2026-06 authorizing the disposal of property no longer necessary for Tri Dam purposes

General Manager Summer Nicotero stated a Tri Dam vehicle was involved in an accident in June, however the at fault insurance company has been non-responsive. Tri Dam's insurance company was required to handle the claim. It is possible Tri Dam may receive its deductible back if Tri Dam's insurance company is successful in receiving a response from the other insurance company.

**TRI-DAM PROJECT
RESOLUTION TDP 2026-06**

**RESOLUTION AUTHORIZING THE DISPOSAL OF PROPERTY NO LONGER
NECESSARY FOR TRI DAM PROJECT PURPOSES**

WHEREAS, the Tri-Dam Project is a joint venture of the Oakdale Irrigation District and the South San Joaquin Irrigation District (collectively, "Districts"); and

WHEREAS, the Tri-Dam Project, hereinafter referred to as the "Project" may, under the provisions of Section 22500 of the Water Code, dispose of property of the PROJECT which it finds no longer necessary for PROJECT purposes; and

WHEREAS, the Joint Board of Directors of the Districts finds that the property listed on Attachment A is no longer necessary for District purposes, and that it is in the best interest of the Project to dispose of such surplus property as listed, and

WHEREAS, the Joint Board of Directors finds that the Project has negotiated a price for the

surplus property that reflects fair market value;

NOW, THEREFORE, BE IT RESOLVED by the Joint Board of Directors of the Project that it is in the best interest of the Project to dispose of said surplus property for the specified consideration of \$57,334.04 and authorizes Project staff to dispose of said surplus property.

PASSED AND ADOPTED, this 17th day of September 2026 by the following vote:

A motion was made by Director Doornenbal and seconded by Director Holbrook to approve the item as presented.

The motion passed 8-0 with the following roll call vote:

AYES: B. DeBoer, J. DeBoer, Doornenbal, Orvis, Tobias, Holbrook, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Roos, Van Ryn

ITEM #9 Discussion and possible action on renewal of ACWA health insurance coverage for 2027

Director J. DeBoer asked if Kaiser was an option for Tri Dam employees. General Manager Summer Nicotero stated Kaiser is not an option for employees based on our county zip codes.

A motion was made by Director J. DeBoer and seconded by Director Holbrook to approve the item as presented.

The motion passed 8-0 with the following roll call vote:

AYES: B. DeBoer, J. DeBoer, Doornenbal, Orvis, Tobias, Holbrook, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Roos, Van Ryn

ITEM #10 Consider approval of the quote provided by Thermofin and subsequent capital budget adjustment for the oil-bearing cooling coils for Donnells and Tulloch Powerhouses

Director Spyksma clarified the request for the capital budget adjustment. General Manager Summer Nicotero stated \$25,000 will be allocated to the 2026 budget and \$75,000 will be allocated to the 2027 budget. There will be other related expenses included in the 2027 budget.

Director J. DeBoer asked if all the coils will be replaced at Tulloch Powerhouse. General Manager Summer Nicotero confirmed they will be.

Director Spyksma commended staff for maintaining the coils and recommending replacement when necessary.

A motion was made by Director Spyksma, seconded by Director Tobias to approve the item as presented.

The motion passed 8-0 with the following roll call vote:

AYES: B. DeBoer, J. DeBoer, Doornenbal, Orvis, Tobias, Holbrook, Spyksma, Weststeyn
 NOES: None
 ABSTAINING: None
 ABSENT: Roos, Van Ryn

ITEM # 11 Approve the purchase of a new Ford Explorer and subsequent capital budget adjustment

General Manager Summer Nicotero stated due to the vehicle accident earlier this year, a replacement vehicle is required for the License Coordinator.

A motion was made by Director Tobias, seconded by Director Spyksma to approve the item as presented.

The motion passed 8-0 with the following roll call vote:

AYES: B. DeBoer, J. DeBoer, Doornenbal, Orvis, Tobias, Holbrook, Spyksma, Weststeyn
 NOES: None
 ABSTAINING: None
 ABSENT: Roos, Van Ryn

ITEM # 12 Staff Reports

- A. General Manager Report: General Manager Summer Nicotero stated Sharon Cisneros and her OID staff have been instrumental in supporting Tri Dam, especially during this time with short staffing. Director Spyksma thanked Sharon and OID staff for providing financial help. Director Brad DeBoer asked if there are any updates at Beardsley Reservoir. General Manager Summer Nicotero stated not at this time. Director Brad DeBoer asked for an update on the Sonora office progress. General Manager Summer Nicotero stated there is a lot of work being completed and Tri Dam was advised by the contractor the move in date is near.

Dan Holman, a member of the public, commented on the Tulloch Reservoir permitting process.

Bernadette Cattaneo, a member of the public asked if the public would have access to records when Tri Dam moves to the Sonora office.

Operations & Maintenance Report: The Board had no discussion.

- B. Canyon Tunnel Update: Forrest Killingsworth, Engineer for SSJID addressed the Board regarding the Canyon Tunnel update.

ITEM #13 Generation Report

No discussion by the Board.

ITEM #14 SJB October Field Report

No discussion by the Board

ITEM #15 Board Comments

Director Weststeyn thanked staff and welcomed new staff. He is hopeful for some good rain in the fall. He stated there should be some consideration for tracking in new vehicles.

Director Holbrook thanked everyone for doing their jobs. With winter approaching, safety is important.

Director Spyksma thanked the public for their comments, and we are working on the issues, however we are a government agency and the change takes time. He thanked staff and welcomed new staff.

Director Tobias thanked staff, stating operations does a great job. He is looking forward to a great water year.

Director Doornenbal did not have any comments.

Director Jacob DeBoer acknowledged and stated appreciation for staff handling many issues. He welcomed new staff.

Director Brad DeBoer thanked the public for their comments and noted the long history that exists. General Manager Summer Nicotero is doing a great job managing everything on her plate. The Board is taking action to move forward.

Director Orvis thanked Sharon Cisneros for her work and welcomed Ryan Heryford to the team. He stated he and some other Board members will be attending the JPIA Region 4 meeting.

The Board recessed at 10:30 a.m. to the Tri Dam Power Authority Meeting and reconvened at 10:37 a.m.

The Board recessed from 10:38 a.m. to 11:00 a.m.

The Board convened in closed session at 11:00 a.m.

CLOSED SESSION

16. a. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Significant Exposure to Litigation
Government Code §54956.9(d)(2)
1) One (1) Unspecified Case

b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Initiation of Litigation
Government Code § 54956.9(c)

The Board reconvened to open session at 12:48 p.m.

Director Orvis stated there were no reportable actions taken in closed session.

ADJOURNMENT

Director Orvis adjourned the meeting at: 12:50 p.m.

The next regular board meeting is scheduled for October 15, 2026, at the offices of the South San Joaquin Irrigation District at 9:00 a.m.

ATTEST:

Summer Nicotero, Secretary
Tri-Dam Project

BOARD AGENDA REPORT

Date: 10/15/2026

Staff: Summer Nicotero

SUBJECT: Tri-Dam Project Special Board Meeting Minutes

RECOMMENDED ACTION: Approve the Special Board Meeting Minutes of October 6, 2026

BACKGROUND AND/OR HISTORY:

Draft minutes attached

FISCAL IMPACT: None

ATTACHMENTS: Draft Minutes attached

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

**TRI-DAM PROJECT
MINUTES OF THE JOINT BOARD OF DIRECTORS
SPECIAL BOARD MEETING**

October 6, 2026
Oakdale, California

The Joint Boards of Directors of the Oakdale Irrigation District and the South San Joaquin Irrigation District met in joint session at the office of Oakdale Irrigation District, Oakdale, California, on the above date for the purpose of conducting business of the Tri-Dam Project, pursuant to the resolution adopted by each of the respective Districts on July 29, 1955.

President Orvis called the meeting to order at 3:01 p.m.

OID DIRECTORS

SSJID DIRECTORS

DIRECTORS PRESENT:

BRAD DEBOER
JACOB DEBOER
TOM ORVIS
ED TOBIAS

JOHN HOLBROOK
MIKE WESTSTEYN
BILLY VAN RYN

DIRECTORS ABSENT:

HERMAN DOORNENBAL, DAVID ROOS, GLENN SPYKSMA

Also Present:

Summer Nicotero, General Manager, Tri-Dam Project; Peter Rietkerk, General Manager, SSJID; Scot Moody, General Manager, OID; Stefanie Morris, Legal Counsel, OID

PUBLIC COMMENT

No public comment

The Board convened to closed session at 3:03 p.m.

CLOSED SESSION

1. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

1) Initiation of litigation pursuant to Government Code section 54956.9(d)(4)

One (1) Unspecified Case

The Board reconvened to open session at 3:08 p.m.

Director Orvis reported that the Tri Dam Board authorized the initiation of litigation by unanimous vote and stated that specific information regarding the nature of the litigation and the parties will be made available upon inquiry when the action is filed

A motion was made by Director Holbrook, seconded by Director B. DeBoer to approve the item as presented.

The motion passed 7-0 with the following roll call vote:

AYES: B. DeBoer, J. DeBoer, Orvis, Tobias, Weststeyn, Holbrook, Van Ryn

NOES: None

ABSTAINING: None

ABSENT: Doornenbal, Roos, Spyksma

ADJOURNMENT

Director Orvis adjourned the meeting at: 3:09 p.m.

ATTEST:

Summer Nicotero, Secretary
Tri-Dam Project

BOARD AGENDA REPORT

Date: 10/15/2026

Staff: Jessica Olesko

SUBJECT: Tri-Dam Project Statement of Obligations

RECOMMENDED ACTION: Approve the September 2026 Statement of Obligations

BACKGROUND AND/OR HISTORY:

Submitted for approval is the September 2026 Statement of Obligations for Tri-Dam Project

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Project Statement of Obligations

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

Tri-Dam Project

Statement of Obligations

Period Covered

September 1, 2026 to September 30, 2026

Tri-Dam Project
Statement of Obligations

Period Covered

From To

September 1, 2026 to September 30, 2026

Vendor Check Register Report

(Please see attached Check Listing)

No. Chks.

162

Amount

\$ 1,354,121.19

Payrolls - Net Charges

Pay Date

Type

Payroll Amount

10-Sep-26

Payroll

\$ 70,860.92

24-Sep-26

Payroll

\$ 74,643.66

Total Net Payroll

\$ 145,504.58

\$ 145,504.58

Total Disbursements for the Period

\$ 1,499,625.77

District Portion~

Oakdale Irrigation District

\$ 749,812.88

South San Joaquin Irrigation District

\$ 749,812.89

Total Districts

\$ 1,499,625.77

Project September Checks



Check No.	Vendor No.	Vendor Name	Check Date	Description	Check Amount
133430	11511	Amazon Capital Services, Inc.	9/1/2026		808.29
133431	11556	AT&T CalNet Fiber Line	9/1/2026	Data Line	2,858.54
133432	11457	AT&T - CalNet	9/1/2026		255.75
133433	10068	AT&T Corp - Data Link	9/1/2026	Data Line	1,946.91
133434	11086	Benefit Resource, LLC	9/1/2026		175.00
133435	11621	Cisco Fire Sprinklers, Inc.	9/1/2026		660.00
133436	10184	Clark Pest Control of Stockton Inc.	9/1/2026		93.00
133437	11579	CPS HR CONSULTING	9/1/2026		65.00
133438	10227	Del Oro Water Co. Inc.	9/1/2026		898.87
133439	10568	George Reed Inc.	9/1/2026		884.01
133440	10333	Grainger Inc. W. W.	9/1/2026		279.30
133441	10938	Great America Financial Svcs.	9/1/2026		338.68
133442	10347	HDR Engineering Inc.	9/1/2026	VA Assessment	11,451.03
133443	10358	HILTI Inc.	9/1/2026		112.93
133444	11049	Hunt & Sons, LLC	9/1/2026	Fuel	20,365.57
133445	11458	JM Equipment Company, Inc.	9/1/2026		337.17
133446	11430	Landrum, Inc.	9/1/2026	Sonora Office Remodel	2,758.62
133447	11583	Carey Martin	9/1/2026	Expense Reimbursement	116.68
133448	10439	McMaster-Carr Supply Co.	9/1/2026	Door Hardware, misc compliance items	1,159.99
133449	10454	Modesto Steel Co.	9/1/2026		994.70
133450	10466	Mountain Oasis Purified Water LLC	9/1/2026		198.75
133451	11353	Nates Saw and Mower, LLC	9/1/2026		937.72
133452	11603	O'Reilly Automotive, Inc.	9/1/2026		355.65
133453	10513	Pacific Gas & Elec - Non Util	9/1/2026		168.28
133454	11438	Pacific Gas & Electric	9/1/2026	Monthly Utility Charges-Tulloch Day Use	44.87
133455	10514	Pacific Gas & Electric Co.	9/1/2026	Monthly Utility Charges	17,060.07
133456	11160	Pape Machinery	9/1/2026		510.89
133457	11389	Paris Kincaid Wasiewski	9/1/2026		357.50
133458	11597	Platt Electric Supply	9/1/2026	Parts for Donnells Solar Project	4,647.90
133459	11072	Sierra Consultants, Inc.	9/1/2026	Sonora Office Engineer	1,075.00
133460	10933	Smile Business Products	9/1/2026		187.64
133461	11490	TouchDown Fire, Inc.	9/1/2026	Annual Service, Inspection, Maintenance I	3,849.60
133462	11572	Tuolumne County Jail-DDC	9/1/2026	Inmate Work Crew	3,000.00
133463	11543	VC3, Inc.	9/1/2026	Monthly Network Management & Maintena	5,732.62
133464	11365	West Coast Energy Systems LLC	9/1/2026		651.79
133465	11622	Normandin	9/1/2026	Tulloch Performance Deposit Refund	3,000.00
133466	11623	Skillicorn	9/1/2026	Tulloch Performance Deposit Refund	3,000.00
701111	10183	Cal PERS S457 Plan	9/2/2026	Cal PERS 457	2,491.83
701112	10815	Cal PERS System	9/2/2026	Cal PERS Retirement	21,183.15
701113	10812	Nationwide Retirement Solution	9/2/2026	Nationwide Retirement	10,583.66
701114	11578	Mission Square	9/2/2026	ER Health Savings	1,350.00
701116	10134	CA Employment Development Dept.	9/9/2026	Payroll taxes	8,269.51
701117	10810	Internal Revenue Service	9/9/2026	Federal Taxes	41,491.76
133467	11612	Artisan Grid Services, Inc.	9/10/2026	Meter Maintenance	12,097.35
133468	11606	CalNeva Water	9/10/2026	Legal	1,125.00
133469	11286	Digital Telecommunications Corp.	9/10/2026	Phone Maint Contract	2,000.00
133470	10294	FISHBIO	9/10/2026	Professional Services Consulting	1,537.50
133471	11098	Government Finance Officers Assoc.	9/10/2026		250.00
133472	10347	HDR Engineering Inc.	9/10/2026	FERC Security Update	7,586.37
133473	10879	Lowe's	9/10/2026	Painting Materials	1,083.60
133474	11504	Njirich & Sons, Inc.	9/10/2026		60.00
133475	11602	Robert E. Boyer Construction, Inc.	9/10/2026	Sonora Office Construction	449,804.46
133476	11495	William Slightam	9/10/2026	Streamgauging	6,318.00
133477	11005	Sonora Lumber Company	9/10/2026		1,174.04

133478	11594	Ace Armature & Motor Shop, Inc.	9/10/2026	Electrical Training Course: Magney, Flud,	5,552.61
133479	10013	Acme Rigging and Supply Co. Inc.	9/10/2026		132.41
133480	11475	Alley Tree & Landscape	9/10/2026	Landscape Maintenance	5,600.00
133481	11511	Amazon Capital Services, Inc.	9/10/2026	Misc Supplies, Chairs	1,119.64
133482	10154	Calaveras Telephone Co.	9/10/2026		115.08
133483	11608	CivicPlus, LLC	9/10/2026	Public Records Software	14,288.00
133484	10184	Clark Pest Control of Stockton Inc.	9/10/2026		93.00
133485	10290	Federal Express	9/10/2026		107.44
133486	11074	GFT Infrastructure, Inc.	9/10/2026	Professional Services FERC Part 12D	30,600.90
133487	10333	Grainger Inc. W. W.	9/10/2026		12.67
133488	11049	Hunt & Sons, LLC	9/10/2026		184.79
133489	11500	Kimberly McGinnes	9/10/2026		522.50
133490	10513	Pacific Gas & Elec - Non Util	9/10/2026		168.28
133491	11414	Provost & Pritchard	9/10/2026	Spillway Road	1,210.80
133492	10649	Sonora Rentals & Sales	9/10/2026		442.00
133493	11473	Staples	9/10/2026		608.42
133494	10740	Tuolumne Utilities District	9/10/2026	Sonora Water/Sewer	1,880.80
133495	10776	Waste Mgmt of Cal Sierra Inc.	9/10/2026		747.84
133496	10813	ACWA Joint Powers Insurance Auth	9/10/2026	EE/ER Health Insurance	60,829.76
133497	10814	CA State Disbursement Unit	9/10/2026	Payroll	1,038.46
133498	10811	IBEW	9/10/2026	Union Dues	1,457.19
133499	10663	Standard Insurance Co.	9/10/2026		546.18
701115	11553	Iron Age Office, LLC	9/10/2026	Sonora office furniture	38,908.91
701118	10183	Cal PERS S457 Plan	9/16/2026	Cal PERS 457	2,491.83
701119	10815	Cal PERS System	9/16/2026	Cal PERS Retirement	21,133.79
701120	11578	Mission Square	9/16/2026	ER Health Savings	1,350.00
701121	10812	Nationwide Retirement Solution	9/16/2026	Nationwide Retirement	10,607.42
133500	10814	CA State Disbursement Unit	9/17/2026		1,038.46
133501	10811	IBEW	9/17/2026	Union Dues	1,468.47
133502	10663	Standard Insurance Co.	9/17/2026		547.43
133503	11511	Amazon Capital Services, Inc.	9/17/2026	Operations Materials	1,882.28
133504	11573	LSA ASSOCIATES, INC.	9/17/2026		191.25
133505	11543	VC3, Inc.	9/17/2026	IT Support	5,702.47
133506	11258	Verizon	9/17/2026		696.72
133507	10891	Wagner & Bonsignore Consulting Civ	9/17/2026		801.25
133508	11511	Amazon Capital Services, Inc.	9/17/2026		201.39
133509	11148	Amos Screen Printing & Embroidery	9/17/2026		643.24
133510	11612	Artisan Grid Services, Inc.	9/17/2026	Meter Testing	1,998.75
133511	11613	Bowersox Hydro Consulting LLC	9/17/2026	Professional Services Consulting	14,700.00
133512	11379	Foust Heat Air Refrigeration	9/17/2026	HVAC Install	7,186.00
133513	11625	Ground Penetrating Radar Systems,	9/17/2026	Donnells Solar Project	3,875.00
133514	10341	Harbor Freight Tools	9/17/2026		303.73
133515	11603	O'Reilly Automotive, Inc.	9/17/2026		546.84
133516	11160	Pape Machinery	9/17/2026		695.24
133517	10641	Sonora Airco Gas & Gear	9/17/2026		20.03
133518	11005	Sonora Lumber Company	9/17/2026		264.99
133519	11473	Staples	9/17/2026		55.40
133520	11572	Tuolumne County Jail-DDC	9/17/2026	Inmate Work Crew	4,800.00
701122	10134	CA Employment Development Dept.	9/24/2026	State payroll taxes	8,728.08
701123	10810	Internal Revenue Service	9/25/2026	Federal payroll taxes	27,018.89
133521	11413	AIS Trust Account, DBA Alliant Insur	9/29/2026	Insurance Renewal	59,779.92
133522	11627	Brian DeMichiel	9/29/2026	Tulloch Dock Permit Refund	3,000.00
133523	10151	Calaveras Co Treas & Tax Collector	9/29/2026	2026 - 2027 Property Taxes	7,682.26
133524	10250	Downey Brand Attorneys LLP.	9/29/2026	Legal	1,120.00
133525	10290	Federal Express	9/29/2026		79.65
133526	11049	Hunt & Sons, LLC	9/29/2026	Bulk Fuel Strawberry	12,081.96
133527	10500	Oakdale Irrigation District	9/29/2026	Admin Support	3,738.66
133528	11472	Pacific Gas & Electric	9/29/2026		238.93
133529	11389	Paris Kincaid Wasiewski	9/29/2026	Legal Fees- Water Rights and Contract R	1,485.00
133530	11568	Precision Enviro-Tech	9/29/2026		650.00
133531	11404	Siemens Industry, Inc.	9/29/2026	SCADA	85,304.60
133532	11503	Special District Risk Management Au	9/29/2026	WC Insurance	5,816.71
133533	10735	Tuolumne Co. Tax Collector	9/29/2026	Tuolumne Co Property Taxes	17,414.18

133534	11148	Amos Screen Printing & Embroidery	9/29/2026	643.24
133535	11511	Amazon Capital Services, Inc.	9/29/2026 Replacement Battery	4,019.50
133536	11457	AT&T - CalNet	9/29/2026	280.67
133537	11556	AT&T CalNet Fiber Line	9/29/2026 ATT Fiber Line	2,858.54
133538	11428	Boutin Jones Inc.	9/29/2026	57.50
133539	10290	Federal Express	9/29/2026	83.06
133540	10339	Haidlen Ford-Mercury Inc.	9/29/2026 Ford Explorer	45,738.94
133541	10439	McMaster-Carr Supply Co.	9/29/2026	205.95
133542	10466	Mountain Oasis Purified Water LLC	9/29/2026	187.50
133543	11438	Pacific Gas & Electric	9/29/2026	45.76
133544	10514	Pacific Gas & Electric Co.	9/29/2026 Utilities	8,931.98
133545	11629	Preeshl Bryan	9/29/2026 Dock Deposit Refund	3,000.00
133546	11072	Sierra Consultants, Inc.	9/29/2026	765.00
133547	10641	Sonora Airco Gas & Gear	9/29/2026	479.62
133548	11566	Sundborg's Repair Service	9/29/2026	160.00
133549	10402	Superior Plus Energy Services Inc.	9/29/2026	226.42
133550	10718	Tractor Supply Credit Plan	9/29/2026	512.59
133551	11511	Amazon Capital Services, Inc.	9/29/2026	122.99
133552	10068	AT&T Corp - Data Link	9/29/2026 Monthly Charges September	1,946.91
133553	11632	Caitlin Torres	9/29/2026 Training Mileage	62.79
133554	11608	CivicPlus, LLC	9/29/2026 Permitting Software	10,250.03
133555	10184	Clark Pest Control of Stockton Inc.	9/29/2026	93.00
133556	10227	Del Oro Water Co. Inc.	9/29/2026	819.53
133557	10333	Grainger Inc. W. W.	9/29/2026	510.32
133558	11583	Carey Martin	9/29/2026 Mileage Reimbursement	71.64
133559	11603	O'Reilly Automotive, Inc.	9/29/2026 Vehicle Maintenance Items	1,878.84
133560	11160	Pape Machinery	9/29/2026	783.59
133561	11050	Nicholas Payne	9/29/2026 Travel and Training - Arizona	1,292.93
133562	10933	Smile Business Products	9/29/2026	187.64
133563	10641	Sonora Airco Gas & Gear	9/29/2026	479.62
133564	10904	Sonora Ford	9/29/2026	467.95
133565	11543	VC3, Inc.	9/29/2026	461.00
133566	10792	White Cap / HD Supply	9/29/2026 Sealant	1,090.40
133567	11511	Amazon Capital Services, Inc.	9/29/2026	70.77
133568	11596	Geotech Environmental Equipment, I	9/29/2026 Shaft Encoder	5,827.61
133569	10347	HDR Engineering Inc.	9/29/2026 August Consulting Tulloch	6,380.62
133570	10813	ACWA Joint Powers Insurance Auth	9/29/2026 EE/ER Health Insurance	63,219.28
133571	10814	CA State Disbursement Unit	9/29/2026 Payroll	1,038.46
133572	10811	IBEW	9/29/2026 Union Dues	1,468.47
133573	10663	Standard Insurance Co.	9/29/2026	581.60
701127	10812	Nationwide Retirement Solution	9/29/2026 Nationwide Retirement	10,618.35
ACH	11435	VISA	9/29/2026 Credit Card Charges for August	6,701.59
701124	10183	Cal PERS S457 Plan	9/30/2026 CalPERS S457	2,841.83
701125	10815	Cal PERS System	9/30/2026 CalPERS retirement	22,054.11
701126	11578	Mission Square	9/30/2026 ER Health Savings	1,350.00

Total # of checks 162

\$1,354,121.19

**TRI-DAM PROJECT
STATEMENT OF OBLIGATIONS**

**Period Covered
September 1, 2026 to September 30, 2026**

One-Half Oakdale Irrigation District	\$ 749,812.88
One-Half South San Joaquin Irrigation District	\$ 749,812.89
Total Obligations	\$ 1,499,625.77

CERTIFICATION

OAKDALE IRRIGATION DISTRICT

Brad DeBoer

Jacob DeBoer

Herman Doornenbal

Thomas D. Orvis

Ed Tobias

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

John Holbrook

David Roos

Glenn Spyksma

Billy Van Ryn

Mike Weststeyn

Each of the undersigned certifies that he is President or Secretary of his respective District;
That the amounts designated above have been properly incurred as an obligation of the Tri-Dam Project; that
checks for payment of said amounts have been drawn on a Tri-Dam Project account at Oak Valley Community
Bank, Sonora, California.

**OAKDALE IRRIGATION DISTRICT
PRESIDENT,**

Thomas D. Orvis

SECRETARY,

Scot A. Moody

Date

**SOUTH SAN JOAQUIN IRRIGATION DISTRICT
PRESIDENT,**

Glenn Spyksma

SECRETARY,

Peter M. Rietkerk

Date

BOARD AGENDA REPORT

Date: 10/15/2026

Staff: Summer Nicotero

SUBJECT: Tri-Dam Project Represented and Unrepresented Employee Schedule of Wages

RECOMMENDED ACTION: Adopt the represented and unrepresented employee schedule of wages as required by California Code of Regulations 570.5. Publicly Available Pay Schedule (PAPS).

BACKGROUND AND/OR HISTORY:

The California Code of Regulations, Section 570.5, outlines the requirements for a Publicly Available Pay Schedule for PERS retirement calculations. In these requirements, it is stated that this Publicly Available Pay Schedule cannot reference another document in lieu of disclosing the payrate, or in other words, cannot reference the approved Memorandum of Understanding (MOU) where the Schedule of Wages is located. This pay schedule must be an approved, standalone document that is available to the public during normal business hours.

Staff recommends adopting the Schedule of Wages for the unrepresented and represented employees as standalone documents to comply with California Code of Regulations, Section 570.5.

FISCAL IMPACT: none

ATTACHMENTS: Wage Grades for Unrepresented Employees
Wage Grades for Represented Employees

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Billy Van Ryn (Yes/No) Weststeyn (Yes/No)



Tri-Dam Unrepresented Wage Grades

April-to-April CPI Increase: 0.033 Urban Wage Earners & Clerical Workers - San Francisco-Oakland-Hayward
(most recent available)

			1	2	3	4	5
Account Analyst / Clerk of the Board	Monthly	\$	6,586.93	\$ 6,695.33	\$ 7,030.09	\$ 7,381.60	\$ 7,750.68
	Hourly	\$	38.00	\$ 39.90	\$ 41.90	\$ 43.99	\$ 46.19
Accounting Supervisor	Monthly	\$	9,452.04	\$ 9,924.64	\$10,420.87	\$10,941.91	\$11,489.01
	Hourly	\$	54.53	\$ 57.26	\$ 60.12	\$ 63.13	\$ 66.28
License Compliance Coordinator	Monthly	\$	10,134.52	\$10,641.24	\$11,173.30	\$11,731.97	\$12,318.57
	Hourly	\$	58.47	\$ 61.39	\$ 64.46	\$ 67.68	\$ 71.07
Operations and Maintenance Manager	Monthly	\$	15,563.08	\$16,341.24	\$17,158.30	\$18,016.21	\$18,917.02
	Hourly	\$	89.79	\$ 94.28	\$ 98.99	\$ 103.94	\$ 109.14
Finance Clerk	Monthly	\$	4,501.51	\$ 4,726.59	\$ 4,962.92	\$ 5,211.07	\$ 5,471.62
	Hourly	\$	26.83	\$ 28.17	\$ 29.58	\$ 31.06	\$ 32.61
Compliance Technician I	Monthly	\$	5,729.71	\$ 6,016.19	\$ 6,317.00	\$ 6,632.85	\$ 6,964.49
	Hourly	\$	33.06	\$ 34.71	\$ 36.44	\$ 38.27	\$ 40.18
Compliance Technician II	Monthly	\$	6,875.65	\$ 7,219.43	\$ 7,580.40	\$ 7,959.42	\$ 8,357.39
	Hourly	\$	39.67	\$ 41.65	\$ 43.73	\$ 45.92	\$ 48.22
General Manager (Contract, not adjusted)	Monthly	\$	19,468.80				
	Hourly	\$	115.69				

Year	CPI Index	% Change
2009	218.587	0.00%
2010	223.821	2.39%
2011	231.6	3.48%
2012	236.626	2.17%
2013	241.764	2.17%
2014	247.932	2.55%
2015	252.875	1.99%
2016	259.386	2.57%
2017	268.896	3.67%
2018	278.039	3.40%
2019	288.266	3.68%
2020	290.304	0.71%
2021	302.294	4.13%
2022	322.021	6.53%
2023	333.478	3.56%
2024	346.671	3.96%
2025	352.077	1.56%
2026	363.533	3.30%

Effective Date 6/28/2026
Board Approved 6/18/2026

2026-2027 IBEW WAGE SCHEDULE

CPI Increase as of May 31, 2026

3.30%

Salary Schedule	1	2	3	4	5	
Electrician	\$ 55.43	\$ 58.21	\$ 61.12	\$ 64.17	\$ 67.38	IBEW02
Janitor	\$ 22.77	\$ 23.91	\$ 25.10	\$ 26.36	\$ 27.68	IBEW03
Laborer	\$ 32.66	\$ 34.30	\$ 36.01	\$ 37.81	\$ 39.70	IBEW04
Maintenance Operator	\$ 64.75	\$ 67.99	\$ 71.39	\$ 74.96	\$ 78.71	IBEW05
Maintenance Specialist Trainee	\$ 47.40	\$ 49.77	\$ 52.26	\$ 54.87	\$ 57.62	IBEW06
Maintenance Specialist	\$ 56.88	\$ 59.72	\$ 62.71	\$ 65.85	\$ 69.14	IBEW07
Maintenance Specialist Lead	\$ 62.57	\$ 65.70	\$ 68.99	\$ 72.44	\$ 76.06	IBEW08
Mechanic	\$ 51.48	\$ 54.05	\$ 56.75	\$ 59.59	\$ 62.57	IBEW09
Operator in Training	\$ -	\$ 49.77	\$ 52.26	\$ 54.88	\$ 57.62	IBEW10
Operator	\$ 56.88	\$ 59.72	\$ 62.71	\$ 65.85	\$ 69.14	IBEW11
Control Room Operator	\$ 56.88	\$ 59.72	\$ 62.71	\$ 65.85	\$ 69.14	IBEW01
Operator Lead	\$ 62.57	\$ 65.70	\$ 68.99	\$ 72.44	\$ 76.06	IBEW12
Technician	\$ 60.86	\$ 63.90	\$ 67.10	\$ 70.45	\$ 73.98	IBEW13
Technician Lead	\$ 66.95	\$ 70.29	\$ 73.81	\$ 77.50	\$ 81.37	IBEW14

BOARD AGENDA REPORT

Date: 10/15/2026

Staff: Summer Nicotero

SUBJECT: Fiscal Year 2027 Proposed Budget

RECOMMENDED ACTION: Presentation and Discussion of 2027 Proposed Budget

BACKGROUND AND/OR HISTORY:

The Fiscal Year 2027 Budget was developed based on an average water year. The Power Purchase Agreement with Silicon Valley Power allows for a decline in price per megawatt each year. This decrease will result in a loss of power sales revenue of \$800,000 over current year budget.

The proposed budget includes an overall increase in expenses of \$395,000 (3%). The anticipated costs of consultants have increased significantly due to the Comprehensive Assessment at Tulloch (FERC compliance mandate), the Shoreline Management Plan update, and the Vegetation Management Plan update. There are also small increases to payroll for CPI and benefit cost increases.

Capital expenditure is budgeted at \$4 million with several large projects focused on powerhouse upgrades and compliance requirements. The Sonora office remodel will carry over with security and SCADA network expenses and some site improvements.

The estimated net income after capital projects is \$10.3 million.

This is our preliminary estimate, for discussion purposes. We will return for final budget approval at the November board meeting.

FISCAL IMPACT: Net Revenues of \$10.3 million

ATTACHMENTS: 2027 Proposed Budget

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

TRI-DAM PROJECT



2027 PROPOSED BUDGET

TRI-DAM PROJECT POSITION LIST

	2026 Staffing	2027 Staffing	Change in Staffing
Administration & Finance			
General Manager	1.0	1.0	0.0
Compliance Technician*	1.0	1.0	0.0
Accounting Supervisor	1.0	1.0	0.0
Acctg Analyst/ Board Clerk	1.0	1.0	0.0
Finance Clerk	1.0	1.0	0.0
Compliance Coordinator	1.0	1.0	0.0
Total Administration & Finance	6.0	6.0	0.0
Operations & Maintenance			
Operations & Maintenance Manager	1.0	1.0	0.0
Operations			0.0
Lead Operator	1.0	1.0	0.0
Control Room Operators	4.0	4.0	0.0
Operators	4.0	4.0	0.0
Maintenance			0.0
Lead Maintenance Specialist	1.0	1.0	0.0
Maintenance Specialist**	3.0	3.0	0.0
Maintenance Specialist Trainee	2.0	2.0	0.0
Laborer	1.0	1.0	0.0
Mechanic	1.0	1.0	0.0
Lead Technician	1.0	1.0	0.0
Electrician	1.0	1.0	0.0
Janitor	1.0	1.0	0.0
Technician	2.0	2.0	0.0
Total Operations & Maintenance	23.0	23.0	0.0
TOTAL STAFFING	29.0	29.0	0.0



Tri-Dam Project 2027 Proposed Budget

	2024 Actual	2025 Actual	Amended 2026 Budget	2026 Actuals Through 9/30/2026	2026 Projection	2027 Proposed Budget	Change from 2026 Amended Budget		Change from 2026 Projection	
Operating Revenues										
1 Power Sales	\$ 42,929,661	\$ 39,083,613	\$ 27,000,000	\$ 33,384,860	\$ 40,000,000	\$ 26,200,000	\$ (800,000)	-3%	\$ (13,800,000)	-35%
2 Headwater Benefit	437,777	451,168	469,210	461,000	461,000	465,000	(4,210)	-1%	4,000	1%
3 Total Operating Revenues	43,367,438	39,534,781	27,469,210	33,845,860	40,461,000	26,665,000	(804,210)	-3%	(13,796,000)	-34%
Operating Expenses										
4 Salaries and Wages	2,140,278	2,423,813	2,986,590	2,225,471	3,185,000	3,309,155	322,565	11%	124,155	4%
5 Benefits and Overhead	2,265,010	2,216,633	1,969,510	1,203,808	1,620,000	1,618,391	(351,119)	-18%	(1,609)	0%
6 Operations	1,209,440	1,238,742	1,884,350	1,388,353	1,754,250	1,834,100	(50,250)	-3%	79,850	5%
7 Maintenance	2,421,510	1,058,495	1,464,500	507,285	1,458,500	1,686,000	221,500	15%	227,500	16%
8 General & Administrative	1,877,540	1,678,642	2,340,500	1,573,245	2,111,000	2,589,000	248,500	11%	478,000	23%
9 Depreciation & Amortization	2,373,803	2,369,115	2,450,000	2,369,532	2,369,532	2,450,000	-	0%	80,468	3%
10 Total Operating Expenses	12,287,581	10,985,439	13,095,450	9,267,694	12,498,282	13,486,646	391,196	3%	988,364	8%
11 Net Income From Operations	31,079,857	28,549,342	14,373,760	24,578,166	27,962,718	13,178,354	(1,195,406)		(14,784,364)	
Nonoperating Revenues (Expenses)										
12 Lawsuit Settlement Proceeds	1,350,000	-	-	-	-	-	-	0%	-	0%
13 Grant Revenue	1,055,532	184,001	150,000	5,791	185,000	-	(150,000)	-100%	(185,000)	0%
14 Water Sales	159,796	157,643	150,000	110,526	120,000	150,000	-	0%	30,000	25%
15 Net Investment Earnings (Loss)	871,510	881,328	635,000	435,813	549,300	645,000	10,000	2%	95,700	17%
16 Tulloch Encroachment Permits	14,850	14,350	10,000	10,250	14,000	15,000	5,000	50%	1,000	7%
17 Rental Income	33,910	107,892	90,000	82,269	85,269	88,000	(2,000)	-2%	2,731	3%
18 Operating Cost Recovery	204,985	244,376	200,000	151,800	200,000	200,000	-	0%	-	0%
19 Gain/(Loss) on Asset Disposal	31,150	22,400	15,000	13,083	13,083	15,000	-	0%	1,917	15%
20 Other Nonoperating Revenue	12,740	384	10,000	7,000	7,000	5,000	(5,000)	-50%	(2,000)	-29%
21 Total Nonoperating Revenues (Expenses)	3,734,473	1,612,374	1,260,000	816,532	1,173,652	1,118,000	(142,000)	-11%	(55,652)	-5%
22 Net Income Before Capital Expenses	\$ 34,814,330	\$ 30,161,716	\$ 15,633,760	\$ 25,394,697	\$ 29,136,370	\$ 14,296,354	\$ (1,337,406)	-9%	\$ (14,840,016)	-51%
23 Capital Budget	(175,640)	\$ (3,995,656)	(4,491,750)	(1,759,236)	(2,958,508)	(4,029,000)				
24 Change in Net Position before Distributions	34,638,690	26,166,060	11,142,010	(23,635,461)	26,177,862	10,267,354				
25 Distributions	32,884,000	35,692,800	15,000,000	33,977,750	33,977,750					
26 Change in Net Position	\$ 1,754,690	\$ (9,526,740)	\$ (3,857,990)	\$ (57,613,211)	\$ (7,799,888)					



Tri-Dam Project Detailed Revenues 2027 Proposed Budget

	2024 Actual	2025 Actual	Amended 2026 Budget	2026 Actuals Through 9/30/2026	2026 Projection	2027 Proposed Budget	Change from 2026 Adopted Budget		Change from 2026 Projection	
Operating Revenues										
1 Power Sales	\$ 42,929,661	\$ 39,083,613	\$ 27,000,000	\$ 33,384,860	\$ 40,000,000	\$ 26,200,000	\$ (800,000)	-3%	\$ (13,800,000)	-35%
2 Headwater Benefit	437,777	451,168	469,210	461,000	461,000	465,000	(4,210)	-1%	4,000	1%
3 Total Operating Revenues	<u>43,367,438</u>	<u>39,534,781</u>	<u>27,469,210</u>	<u>33,845,860</u>	<u>40,461,000</u>	<u>26,665,000</u>	<u>(804,210)</u>	<u>-3%</u>	<u>(13,796,000)</u>	<u>-34%</u>
Nonoperating Revenues (Expenses)										
4 Lawsuit Settlement Proceeds	1,350,000	-	-	-	-	-	-	0%	-	0%
5 Grant Revenue	1,055,532	184,001	150,000	5,791	185,000	-	(150,000)	-100%	(185,000)	-100%
6 Water Sales	159,796	157,643	150,000	110,526	120,000	150,000	-	0%	30,000	25%
7 Interest Income	743,728	766,023	550,000	437,381	550,000	650,000	100,000	18%	100,000	18%
8 Investment Earnings	137,509	116,315	85,000	15,252	-	-	(85,000)	-100%	-	0%
9 Change in Market Value of Investments	-	-	-	(16,278)	-	-	-	0%	-	0%
10 Tulloch Encroachment Permits	14,850	14,350	10,000	10,250	14,000	15,000	5,000	50%	1,000	7%
11 Equipment Rental Income	3,000	3,000	20,000	-	3,000	3,000	(17,000)	-85%	-	0%
12 Rental Income- Strawberry Peak	12,554	45,470	30,000	37,675	37,675	40,000	10,000	33%	2,325	6%
13 Rental Income- Mt. Elizabeth	18,356	59,422	40,000	44,594	44,594	45,000	5,000	13%	406	1%
14 Reimbursements/Govt Entities	204,985	244,376	200,000	151,800	200,000	200,000	-	0%	-	0%
15 Gain/(Loss) on Asset Disposal	31,150	22,400	15,000	13,083	13,083	15,000	-	0%	1,917	15%
16 Other Nonoperating Revenue	12,740	384	10,000	7,000	7,000	5,000	(5,000)	-50%	(2,000)	-29%
Total Nonoperating Revenues (Expenses)	<u>3,744,200</u>	<u>1,613,384</u>	<u>1,260,000</u>	<u>817,074</u>	<u>1,174,352</u>	<u>1,123,000</u>	<u>(137,000)</u>	<u>-11%</u>	<u>(51,352)</u>	<u>-4%</u>
Total Revenues	<u>\$ 47,111,638</u>	<u>\$ 41,148,165</u>	<u>\$ 28,729,210</u>	<u>\$ 34,662,934</u>	<u>\$ 41,635,352</u>	<u>\$ 27,788,000</u>	<u>\$ (941,210)</u>	<u>-3%</u>	<u>\$ (13,847,352)</u>	<u>-33%</u>



Tri-Dam Project Expense Summary 2027 Proposed Budget

		2024 Actual	2025 Actual	Amended 2026 Budget	2026 Through 9/30/2026	2026 Projection	2027 Proposed Budget	Change from 2026 Amended Budget		Change from 2026 Projection	
Expenses by Function											
1	Operations	\$ 2,902,080	\$ 2,948,819	\$ 4,431,670	\$ 3,416,421	\$ 4,559,250	\$ 4,508,786	\$ 77,116	2%	\$ (50,464)	-1%
2	Maintenance	3,556,060	2,387,544	3,143,110	1,698,296	3,048,500	3,440,147	297,037	9%	391,647	13%
3	General & Administrative	3,455,638	3,279,961	3,070,670	1,783,445	2,521,000	3,087,713	17,043	1%	566,713	22%
4	Depreciation	2,136,708	2,132,359	2,210,000	2,136,000	2,136,000	2,210,000	-	0%	74,000	3%
5	Amortization	237,095	236,756	240,000	233,532	233,532	240,000	-	0%	6,468	3%
6	Total Expenses	<u>12,287,581</u>	<u>10,985,439</u>	<u>13,095,450</u>	<u>9,267,694</u>	<u>12,498,282</u>	<u>13,486,646</u>	<u>391,196</u>	<u>3%</u>	<u>988,364</u>	<u>8%</u>
Nonoperating Expenses											
7	Investment Expenses	9,727	1,010	1,500	542	700	5,000	3,500	233%	4,300	614%
	Total NonOp Revenues (Expenses)	<u>9,727</u>	<u>1,010</u>	<u>1,500</u>	<u>542</u>	<u>700</u>	<u>5,000</u>	<u>3,500</u>	<u>233%</u>	<u>4,300</u>	<u>614%</u>
Total Expenses		<u>\$ 12,297,308</u>	<u>\$ 10,986,449</u>	<u>\$ 13,096,950</u>	<u>\$ 9,268,237</u>	<u>\$ 12,498,982</u>	<u>\$ 13,491,646</u>	<u>\$ 394,696</u>	<u>3%</u>	<u>\$ 992,664</u>	<u>8%</u>



Tri-Dam Project Operations Department Expenses 2027 Proposed Budget

		2024 Actual	2025 Actual	Amended 2026 Budget	2026 Actuals Through 9/30/2026	2026 Projection	2027 Proposed Budget	Change from 2026 Adopted Budget		Change from 2026 Projection	
Operations Summary											
1	Salaries and Wages	1,226,981	1,178,466	1,761,950	1,368,768	1,900,000	1,850,048	88,098	5%	(49,953)	-3%
2	Benefits and Overhead	465,659	531,611	785,370	659,300	905,000	824,639	39,269	5%	(80,362)	-9%
Operations Dept Labor Exp		1,692,640	1,710,077	2,547,320	2,028,068	2,805,000	2,674,686	127,366	5%	(130,314)	-5%
3	Interconnection Expense 3rd Unit	2,188	2,019	2,400	1,515	2,400	2,600	200	8%	200	8%
4	Powerhouse & Dam utilities	117,310	79,932	126,450	57,484	90,000	120,000	(6,450)	-5%	30,000	33%
5	Dam Monitoring / Surveying	15,900	8,500	20,000	9,125	20,000	22,000	2,000	10%	2,000	10%
6	Powerhouse & Dam Supplies	6,257	7,235	7,000	2,957	5,000	7,000	-	0%	2,000	40%
7	Furnishings & Small Tools	739	885	1,500	26,313	30,000	2,500	1,000	67%	(27,500)	-92%
8	Safety Supplies	7,126	16,895	10,000	29,877	40,000	10,000	-	0%	(30,000)	-75%
9	Travel & Training	36,266	9,127	40,000	4,626	30,000	40,000	-	0%	10,000	33%
10	Dam Safety Fees	320,586	337,170	337,000	327,301	330,000	350,000	13,000	4%	20,000	6%
11	FERC Admin & Land Fees	173,569	225,558	235,000	249,968	250,000	275,000	40,000	17%	25,000	10%
12	Streamgaging	129,659	133,446	145,000	95,342	145,000	145,000	-	0%	-	0%
13	USFS permit fees	175,079	181,359	210,000	186,850	186,850	210,000	-	0%	23,150	12%
14	Operations Consulting	224,761	236,615	750,000	396,998	625,000	650,000	(100,000)	-13%	25,000	4%
Non-Labor Operations Exp		1,209,440	1,238,742	1,884,350	1,388,353	1,754,250	1,834,100	(50,250)	-3%	79,850	5%
Total Operations Dept Exp		2,902,080	2,948,819	4,431,670	3,416,421	4,559,250	4,508,786	77,116	2%	(50,464)	-1%



Tri-Dam Project Maintenance Department Expenses 2027 Proposed Budget

TRI-DAM PROJECT		2024 Actual	2025 Actual	Amended 2026 Budget	2026 Actuals Through 9/30/2026	2026 Projection	2027 Proposed Budget	Change from 2026 Adopted Budget	Change from 2026 Projection		
Maintenance Summary											
1	Salaries and Wages	788,619	846,443	1,088,380	766,914	1,050,000	1,137,357	48,977	4%	87,357	8%
2	Benefits and Overhead	345,931	482,605	590,230	424,097	540,000	616,790	26,560	5%	76,790	14%
Maintenance Dept Labor Exp		1,134,550	1,329,048	1,678,610	1,191,011	1,590,000	1,754,147	75,537	4%	164,147	10%
3	Structure/Facilities/Plants	189,126	254,422	200,000	193,884	225,000	236,000	36,000	18%	11,000	5%
4	Coms, Micro & Security Systems	83,143	94,423	171,000	63,828	150,000	160,000	(11,000)	-6%	10,000	7%
5	Routine Road Maintenance	1,679,090	34,267	60,000	1,386	50,000	60,000	-	0%	10,000	20%
6	Travel & Training	17,330	25,832	40,000	20,991	30,000	31,500	(8,500)	-21%	1,500	5%
7	Reservoir Maintenance	131,759	58,164	640,000	27,533	640,000	800,000	160,000	25%	160,000	25%
8	Engineering and Consulting	4,218	-	5,000	-	20,000	10,000	5,000	100%	(10,000)	-50%
9	Rolling Stock Maintenance & Repair	55,149	72,571	121,500	54,029	120,000	125,000	3,500	3%	5,000	4%
10	Shop / Safety Supplies	26,966	55,707	50,000	19,779	45,000	55,000	5,000	10%	10,000	22%
11	Small Tools	15,854	17,057	15,000	9,105	12,000	16,000	1,000	7%	4,000	33%
12	Disposal Fees	6,626	9,581	8,500	10,706	13,000	14,000	5,500	65%	1,000	8%
13	Fuel Expense	91,589	103,692	150,000	105,601	150,000	175,000	25,000	17%	25,000	17%
14	Equipment Operation & Maintenance	5,306	85,526	3,500	443	3,500	3,500	-	0%	-	0%
15	FERC Gate Inspections	115,354	247,253	-	-	-	-	-	0%	-	-
		2,421,510	1,058,495	1,464,500	507,285	1,458,500	1,686,000	221,500	15%	227,500	16%
Maintenance Dept Expenses		3,556,060	2,387,544	3,143,110	1,698,296	3,048,500	3,440,147	297,037	9%	391,647	13%



Tri-Dam Project Administration Department Expenses 2027 Proposed Budget

		2024 Actual	2025 Actual	Amended 2026 Budget	2026 Actuals Through 9/30/2026	2026 Projection	2027 Proposed Budget	Change from 2026 Adopted Budget		Change from 2026 Projection	
Administration Summary											
1	Salaries and Wages	124,678	398,903	136,260	89,789	235,000	321,750	185,490	136%	86,750	37%
2	Benefits and Overhead	1,453,420	1,202,416	593,910	120,411	175,000	176,963	(416,948)	-70%	1,963	1%
Administration Dept Labor Exp		1,578,098	1,601,319	730,170	210,200	410,000	498,713	(231,458)	-32%	88,713	22%
3	Professional Services Compliance	16,438	8,662	140,000	144,241	200,000	300,000	160,000	114%	100,000	50%
4	Professional Services Consulting	410,865	237,061	266,000	179,088	225,000	200,000	(66,000)	-25%	(25,000)	-11%
5	Office & Administrative expense	30,410	44,252	45,000	79,769	110,000	50,000	5,000	11%	(60,000)	-55%
6	Leased Equipment Expense	505	1,312	5,000	3,477	5,000	5,500	500	10%	500	10%
7	Professional Org & Subscriptions	49,915	79,517	76,000	67,563	76,000	100,000	24,000	32%	24,000	32%
8	Utilities - Administrative	72,076	67,161	100,000	32,817	75,000	100,000	-	0%	25,000	33%
9	Travel & Conference	15,898	22,303	30,000	16,103	25,000	30,000	-	0%	5,000	20%
10	Drug Testing & Physicals	1,577	2,498	3,500	2,116	3,000	3,500	-	0%	500	17%
11	Computer Support/ Supplies	175	1,005	10,000	5,213	10,000	10,000	-	0%	-	0%
12	Internet, Website, Telephone, IT	77,380	144,701	150,000	112,542	150,000	175,000	25,000	17%	25,000	17%
13	Legal fees	147,764	67,797	425,000	100,935	225,000	425,000	-	0%	200,000	89%
14	Litigation Fees- Tulloch	-	-	-	-	50,000	100,000	100,000	100%	50,000	100%
15	Auditing services	15,166	13,892	17,000	13,844	14,000	18,000	1,000	6%	4,000	29%
16	Liability and Property Insurance	823,343	834,798	900,000	767,462	780,000	900,000	-	0%	120,000	15%
17	Property and use taxes	36,167	32,490	38,000	29,160	30,000	30,000	(8,000)	-21%	-	0%
18	State Water Rights Fees	37,830	37,830	40,000	18,915	38,000	42,000	2,000	5%	4,000	11%
19	Regulatory Fees	142,031	83,364	95,000	-	95,000	100,000	5,000	5%	5,000	5%
		1,877,540	1,678,642	2,340,500	1,573,245	2,111,000	2,589,000	248,500	11%	478,000	23%
Administative Dept Expenses		3,455,638	3,279,961	3,070,670	1,783,445	2,521,000	3,087,713	17,043	1%	566,713	22%

Tri-Dam Project

Capital Expenditures

2027 Proposed Budget

EXPENDITURE	LOCATION	Amended 2026 Budget	Actual YTD 2026	2026 Projection	Proposed Budget 2027	Forecast Budget 2028
1 Tulloch 1 and 2 Gateshaft Gov retrofit	Tulloch	280,000	36,757	36,757	-	-
2 Donnellys Solar Power Supply (engineering, etc.)	Donnellys	100,000	10,583	75,000	-	-
3 Radio and dish replacement Mt Liz to Division Link	Mt Elizabeth	50,000	-	-	-	-
4 Radio and dish replacement Tulloch to Goodwin	Goodwin	50,000	-	-	-	-
5 Network Server Replacement	Strawberry	75,000	91,937	91,937	-	-
6 AC Replacement	Donnellys	15,000	13,677	13,677	-	-
7 Strawberry Roof Replacement	Strawberry	74,750	76,659	76,659	-	-
8 Ops AC replacement	Strawberry	15,000	7,186	7,186	-	-
9 Vehicle Replacement- Compliance Tahoe	Vehicle	47,000	45,739	45,739	-	-
10 Goodwin Dam Generator	Goodwin	75,000	1,553	1,553	74,000	-
11 Division Tower and Comm site install EGEN	Division Point	450,000	-	-	750,000	-
12 O'Byrnes (Tulloch) Recreation Site	Tulloch	100,000	65,894	100,000	-	-
13 New Headquarters	Sonora	2,200,000	1,195,125	2,200,000	350,000	-
14 Tulloch Spillway Road Repair	Tulloch	150,000	90,762	95,000	500,000	1,000,000
15 Exciter/Bridge Replacement	Donnellys	100,000	23,828	40,000	300,000	-
16 SCADA Server replacement	All Powerhouses	685,000	92,036	150,000	650,000	-
17 Cooling Coil Lower Guide Tulloch/ Donnellys	Tulloch	25,000	7,500	25,000	75,000	-
18 Tulloch Skimmer Gate actuator	Tulloch	-	-	-	50,000	-
19 Cooling Coil Upper Thrust/ Turbine Bearing Donnellys	Donnellys	-	-	-	50,000	-
20 Vehicle Replacement	Vehicle	-	-	-	65,000	150,000
21 GraphEX-OI interface TPH 1 &2	Tulloch	-	-	-	40,000	-
22 Tulloch/Donnellys Cottage Repairs	Tulloch, Donnellys	-	-	-	100,000	-
23 SF-6 Breaker Replacement Program x4	Various	-	-	-	100,000	1,000,000
24 Beardsley A-Bay Rip Rap Reinforcement	Beardsley	-	-	-	300,000	-
25 Refurbish TSV Servo Beardsley	Beardsley	-	-	-	125,000	-
26 Equipment-Loader	Vehicle	-	-	-	500,000	-
TOTAL CAPITAL		4,491,750	1,759,236	2,958,508	4,029,000	2,150,000

GENERAL MANAGER BOARD REPORT

Summer Nicotero

October 15, 2026

1. Please welcome new staff member Jessica Olesko! Jessica is our new Accounting Supervisor, filling the final management vacancy. Jessica has extensive experience in payroll, most recently for the Turlock Unified School District. She has held several other accounting positions in education in Tuolumne county over the years and is excited to be working back in Tuolumne.
2. The aquatic vegetation survey was conducted by Clean Lakes in late September. They will prepare a report with recommendations for vegetation management in the coming weeks. In addition, they are submitting a proposal to begin the licensing process for herbicidal treatment.
3. FERC issued a response to our response to the notice of violation of our vegetation management. The Shoreline Management Plan is under review as we consider the comments received related to grandfathered facilities, annual permit reviews, and
4. The Sandbar FERC boundary adjustment comment period has closed. We received two comments, one from the tribes and another from the US Forest Service. We are working on addressing their concerns with the goal of filing the document with FERC prior to the end of 2026.
5. The annual West Coast Hydro Users Group conference took place in September. The host of the event this year was East Bay Municipal Utilities District. Several staff attended the conference, providing opportunity to network with other hydro operators in-person, receive insight on current challenges, and discuss recent projects. Of particular note this year was a fantastic presentation from Yuba Water on the Colgate Penstock failure and their response over the past several months. They shared lessons learned that we can implement when planning for emergency response in the future.
6. I attended the National Hydropower Association conference in Phoenix, Arizona with several staff in late September. There were some interesting topics covered from robot security dogs to a resurrection of the shoreline management planning nationwide group. This is very exciting for us, providing a network of experts in shoreline management to collaborate with.
7. The advisory committee meeting for November is scheduled for Monday, November 2 at 2 pm, at the OID office.

Capital Project Update:

- Sonora Office- The final interior work is being completed. Exterior gates and parking lot sealing are taking place this week. Furniture is being assembled and the final inspection is expected at the end of the week.
- Business Network Server Replacement- cutover is complete, Springbrook test in progress.
- SCADA Master – contract executed, materials on order
- Donnell's Solar- installation started, still awaiting some materials
- Strawberry Roof- complete

- Generator Bearing Cooling Coil Replacement- Approved, project initiated
- Donnell's Exciter Bridge Replacement- RFP posted
- Sandbar Roof- In House repair in progress in lieu of capital project
- Sandbar Power Pole- Working with PG&E to inspect, develop repair/replacement project to be completed by PG&E.; also have an interested party who may submit a bid.

OPERATIONS AND MAINTENANCE MANAGER REPORT

Brett Gordon, O&M Manager

October 15, 2026

OPERATIONS:

Reservoir Data (A/F):

FACILITY	STORAGE	MONTH CHANGE
Donnells	25,569	(18,321)
Beardsley	59,176	(18,826)
Tulloch	65,290	(5,251)
New Melones	1,616,700	(84,242)

Outages:

Plant	Dates	Duration	Cause
--------------	--------------	-----------------	--------------

No outages to report for the month of September

Operations Report:

New Melones Inflows:

Total inflows for water year 25/26 as of September 30: 787,287 A/F

District Usage:

Total District usage for the water year 25/26 as of September 30: 466,381 A/F

Precipitation:

Total precipitation for the month of September: 0.00 inches

Other Activities:

1. Daily checks all powerhouses.
2. Performed annual inspections of Donnells and Beardsley spillways.
3. Reduced release from Beardsley for water conservation.
4. Assisted maintenance in the removal, installation and testing of spill gate motors at Tulloch Dam.
5. Foust installed a new A/C unit for the Operations Center.
6. Attended the annual West Coast Hydro User Group hosted by EBMUD.
7. Provided a tour of Tulloch facilities to Twain Harte Elementary School.
8. Increased the Stanislaus River below Goodwin for Fall pulse flows.

MAINTENANCE:

1. Continuing on with the spill gate motor rebuild project, motors for #3 and #4 were installed and motor #5 is out for inspection, testing and service. Two more to go at Tulloch and then this project will continue through Beardsley.
2. In preparation for the El Nino winter season the maintenance team has spent time clearing debris in and around culverts on the Donnell's Dam, Hells Half Acre and Peeled Onion roads.
3. Semiannual station battery testing at all powerhouses and mountain tops to keep our system protections and communications network in good working order.
4. Sandbar roof was stripped of its original roofing material and prepped to be resealed with a Gaco traffic topping product. The original roof had developed leaks inside the concrete structure after 40 years of use and we expect this product will provide the waterproofing necessary for this anticipated wet winter.
5. After the Beardsley and Donnell's inspections were complete, items on the list were repaired and noted with before and after photos. The Beardsley inspection report will be submitted to FERC with the DSSMR for 2026.
6. We were contacted by a third party seeking to access Beardsley on behalf of the family of the missing person. Work was coordinated with the Tuolumne Sheriff's Department and a professional dive team to continue searching areas of Beardsley Reservoir.
7. Beardsley Tunnel drain system performance is reviewed by regulatory agencies each year. Flows are metered in gpm while the tunnel pump is on, effectively monitoring tunnel conditions over time. This pump finally failed, some needed repair was completed, and the unit was placed back into service.
8. Attended the annual West Coast Hydro Users Group conference where we could openly discuss hydro related issues with other owners/operators. Highlight was the after-action report from YCWA of the Colgate Penstock failure earlier this year.
9. Responded with oil soaker booms to phone calls of a fuel spill in Tulloch. Found to be a bilge pump removing foul water from a boat. Soakers were drug around the area and an additional placed and left inside of the person's boat while its removal from the reservoir was being coordinated.
10. Tulloch Day use camera #2 stopped streaming its video feed to the Operations center. Camera was fixed locally and re-added to the system.
11. Attended National Hydropower Association's Clean Currents 2026 event. This event brings together all parties interested in the success and future of hydropower projects in North America for participation in workshops, networking, introduction to new technologies and review of time-tested applications.

BEARDSLEY PRECIPITATION

YEAR	JUL	AUG	SEPT	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUNE	TOTAL
1958-59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.40	1.39	1.40	1.04	0.00	11.23
1959-60	0.00	0.03	3.09	0.00	0.00	1.92	5.74	8.38	4.68	2.45	0.35	0.00	26.64
1960-61	0.05	0.00	0.44	0.63	5.33	2.43	1.60	3.04	4.96	1.49	1.84	0.29	22.10
1961-62	0.21	1.12	0.77	0.70	3.39	2.98	2.04	15.32	6.13	1.12	1.04	0.02	34.84
1962-63	0.30	0.16	0.35	2.98	1.05	2.66	5.91	8.37	6.08	8.24	3.70	0.74	40.54
1963-64	0.00	0.44	0.59	2.63	7.81	0.81	5.84	0.21	3.02	2.01	2.44	1.64	27.44
1964-65	0.00	0.00	0.34	2.08	7.40	17.93	5.90	1.34	2.44	5.27	0.32	0.29	43.31
1965-66	0.00	1.47	0.60	0.47	12.38	4.59	1.68	2.33	1.00	2.39	0.43	0.10	27.44
1966-67	0.13	0.00	0.28	0.00	7.55	8.48	8.77	0.67	10.02	10.25	2.04	1.05	49.24
1967-68	0.00	0.39	0.90	0.54	2.47	3.35	4.94	4.81	3.48	0.73	1.44	0.02	23.07
1968-69	0.10	0.65	0.00	2.12	6.22	8.28	19.45	8.35	1.88	3.39	0.21	0.39	51.04
1969-70	0.00	0.00	0.55	3.41	2.98	6.46	17.06	3.11	3.43	2.50	0.00	3.17	42.67
1970-71	0.00	0.00	0.00	0.91	10.71	8.44	2.83	1.16	4.87	1.49	1.80	0.77	32.98
1971-72	0.00	0.02	0.29	1.22	6.22	10.31	2.39	2.78	1.01	4.03	0.10	1.62	29.99
1972-73	0.00	0.58	0.17	1.85	6.27	5.57	12.08	12.06	5.31	1.11	0.72	0.74	46.46
1973-74	0.05	0.18	0.07	3.65	9.88	9.10	5.08	1.84	8.18	5.15	0.02	0.07	43.27
1974-75	2.57	0.10	0.00	2.82	2.38	4.95	4.25	10.16	9.90	5.41	0.84	0.63	44.01
1975-76	0.03	2.02	0.15	6.75	2.04	0.74	0.49	3.03	2.66	2.42	0.91	0.05	21.29
1976-77	0.10	2.43	1.00	0.93	1.54	0.24	2.50	2.68	2.06	0.25	4.65	0.38	18.76 RECORD LOW
1977-78	0.00	0.00	0.58	0.24	4.76	9.72	10.85	8.31	8.67	7.97	0.19	0.23	51.52
1978-79	0.08	0.00	3.98	0.07	3.17	4.43	8.45	7.60	6.05	1.86	2.88	0.02	38.59
1979-80	0.17	0.03	0.00	4.66	4.63	5.22	14.62	13.03	3.61	3.09	4.33	0.77	54.16
1980-81	0.43	0.02	0.03	0.71	0.58	3.04	8.05	2.69	6.26	1.67	1.42	0.00	24.90
1981-82	0.06	0.00	0.15	5.27	8.76	8.39	6.08	8.08	11.23	8.19	0.12	1.34	57.67
1982-83	0.03	0.02	4.02	8.78	11.30	7.32	10.83	14.34	12.86	6.29	0.74	0.12	76.65 RECORD HIGH
1983-84	0.01	0.09	3.86	1.35	16.44	12.75	0.27	5.51	3.56	2.70	0.84	1.31	48.69
1984-85	0.00	0.05	0.73	3.97	10.28	2.58	1.52	3.13	5.84	0.86	0.07	0.28	29.31
1985-86	0.30	0.12	2.64	3.09	7.71	4.52	4.70	21.98	8.43	2.37	1.58	0.00	57.44
1986-87	0.02	0.00	2.18	0.00	0.49	0.73	3.42	5.89	5.21	0.79	1.63	0.15	20.51
1987-88	0.00	0.00	0.00	2.19	2.22	5.79	5.42	0.88	0.73	3.15	1.66	0.79	22.83
1988-89	0.00	0.00	0.05	0.07	6.96	4.29	1.45	2.73	10.08	1.41	0.74	0.02	27.80
1989-90	0.00	0.33	3.28	4.30	3.02	0.00	4.75	3.40	2.75	1.66	3.46	0.21	27.16
1990-91	0.00	0.11	0.59	0.41	1.62	1.30	0.40	1.79	16.08	1.74	2.54	1.54	28.12
1991-92	0.17	0.10	0.32	5.54	2.32	3.10	1.97	7.68	4.58	0.45	0.45	1.66	28.34
1992-93	3.26	0.35	0.00	3.05	0.44	9.61	12.19	8.74	6.29	2.07	1.24	2.43	49.67
1993-94	0.00	0.00	0.00	1.25	2.11	1.97	2.93	7.08	0.86	3.71	2.22	0.00	22.13
1994-95	0.00	0.00	0.77	2.82	7.92	3.68	18.32	1.14	18.76	6.98	6.72	1.02	68.13
1995-96	0.05	0.00	0.00	0.00	0.35	9.13	10.32	11.17	6.81	3.94	5.51	1.24	48.52
1996-97	0.05	0.01	0.23	2.55	7.14	16.19	18.16	0.80	0.53	0.82	0.51	1.24	48.23
1997-98	0.17	0.00	0.33	1.39	4.99	3.70	12.86	16.30	6.69	4.94	6.46	1.35	59.18
1998-99	0.00	0.00	2.84	0.49	5.12	3.13	8.93	9.71	2.63	3.03	1.28	1.03	38.19
1999-00	0.00	0.13	0.18	1.05	3.51	0.51	11.68	14.13	2.58	3.70	2.72	1.06	41.25
2000-01	0.00	0.07	0.96	3.17	1.01	1.59	4.69	4.70	3.08	5.39	0.00	0.07	24.73
2001-02	0.02	0.00	0.60	1.17	6.97	9.75	2.56	2.13	6.88	2.29	2.02	0.00	34.39
2002-03	0.00	0.00	0.09	0.00	7.42	11.17	1.12	3.50	3.81	9.36	2.69	0.00	39.16
2003-04	0.09	1.32	0.06	0.00	2.88	9.97	2.79	8.52	1.07	0.17	0.55	0.02	27.44
2004-05	0.02	0.00	0.19	7.66	2.93	6.67	10.52	6.95	9.35	3.35	5.76	0.80	54.20
2005-06	0.00	0.11	0.71	1.70	3.34	17.72	7.75	5.26	10.14	10.55	1.97	0.10	59.35
2006-07	0.08	0.00	0.01	1.53	3.56	5.25	2.08	8.70	1.30	2.61	1.33	0.10	26.55
2007-08	0.01	0.17	0.34	1.02	0.95	5.01	10.15	6.69	0.87	0.26	2.85	0.00	28.32
2008-09	0.00	0.00	0.00	1.65	6.17	5.08	5.88	6.98	6.78	1.97	3.37	0.79	38.67
2009-10	0.00	0.10	0.00	4.37	1.31	5.89	7.97	5.86	4.92	6.66	3.65	0.06	40.79
2010-11	0.00	0.00	0.00	8.67	7.15	14.21	2.15	5.76	15.22	1.94	2.94	3.21	61.25
2011-12	0.00	0.00	1.56	3.13	1.77	0.00	6.25	1.62	5.96	4.76	0.37	0.92	26.34
2012-13	0.00	0.00	0.00	1.27	5.78	12.56	0.64	0.93	3.26	1.11	1.48	0.80	27.83
2013-14	0.00	0.00	0.72	0.56	1.80	1.22	1.59	9.23	6.17	3.43	0.98	0.05	25.75
2014-15	0.52	0.03	1.03	0.15	3.72	7.25	0.13	4.49	0.43	3.08	2.75	0.80	24.38
2015-16	0.39	0.00	0.11	2.26	5.36	9.74	9.53	1.74	9.19	3.13	1.82	0.34	43.61
2016-17	0.00	0.00	0.00	7.26	3.19	8.30	22.25	20.47	5.49	8.06	0.59	0.46	76.07
2017-18	0.00	0.09	1.44	0.50	7.34	0.42	5.20	0.76	14.50	3.70	1.02	0.00	34.97
2018-19	0.00	0.00	0.00	1.92	8.21	3.07	9.84	15.37	8.97	2.07	7.43	0.46	57.34
2019-20	0.00	0.00	0.63	0.00	1.39	10.58	2.09	0.08	7.50	3.87	3.09	0.33	29.56
2020-21	0.00	0.23	0.10	0.00	2.38	3.40	7.28	2.44	2.83	1.31	0.18	0.00	20.15
2021-22	0.09	0.00	0.18	7.51	0.95	13.37	0.04	0.36	0.96	4.14	0.39	0.31	28.30
2022-23	0.00	0.29	2.27	0.02	3.83	12.65	21.85	5.43	15.48	0.22	1.12	1.10	64.26
2023-24	0.00	1.27	1.51	0.25	2.64	3.16	6.69	10.49	8.71	3.08	1.59	0.00	39.39
2024-25	0.00	0.06	0.03	0.53	5.06	5.23	0.71	9.24	7.72	2.84	0.96	0.03	32.41
2025-26	0.62	0.05	0.46	3.45	5.79	7.41	4.90	7.59	0.18	7.84	0.88	0.00	39.17
2026-27	0.04	0.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19 Current Year
Average	0.15	0.21	0.74	2.23	4.70	6.18	6.74	6.15	5.88	3.38	1.88	0.63	38.87
2026-27 +/-	(0.11)	(0.06)	(0.74)	(2.23)	(4.70)	(6.18)	(6.74)	(6.15)	(5.88)	(3.38)	(1.88)	(0.63)	(38.68)

ANNUAL AVERAGE

38.87

INCHES +/- ANNUAL AVERAGE

(38.68)

Updated as of 8-Oct-26

PERCENT OF ANNUAL AVERAGE

0%

REGULATORY AFFAIRS BOARD REPORT
COMPLIANCE COORDINATOR
October 15, 2026

FERC Compliance Updates:

- Vegetation Management (Article 405) – Tri-Dam contracted Clean Lakes Inc. to perform an aquatic weed survey for the entirety of Tulloch reservoir. From September 23rd-29th, Clean Lakes, and the Compliance Coordinator from Tri-Dam, surveyed the reservoir using a Lowrance system to determine aquatic biomass in the reservoir. Rake pull tests were also used to determine the type of species within the reservoir at over 230 survey sites. The data will be used by Clean Lakes to create a report that will be necessary for Tri-Dam to create the new Aquatic Nuisance Vegetation Management Plan.
- Reservoir Recreation Plan (Article 409) – On May 19, 2026, Katherine Schmidt of the Aquatic Resources Branch of the Division of Hydropower Administration and Compliance conducted an environmental inspection of the Tulloch Hydroelectric Project. The Project was found to be in overall compliance, except for three discrepancies related to the Reservoir Recreation Plan. These included; a lesser number of parking spaces than originally permitted, no evidence of wetland mitigation as originally permitted, and a lack of running water to the public restrooms. Tri-Dam responded to FERC with explanations to the discrepancies on September 17th. The only outstanding item is the lack of wet land mitigation that was originally required when the plan was approved by FERC. Tri-Dam has initiated working with the Army Core of Engineers to determine what is required for the mitigation. Tri-Dam is reaching out to consultants to assist in developing a plan to mitigate wetlands to fulfill the USACE requirements. This includes the option of planting native wetland species near the day use area or other part of the reservoir.
- Shoreline Management Plan (SMP) (Article 411) – Tri-Dam is working with HDR to implement comments received by stakeholders into another draft of the SMP. FERC approved a time extension to submit the SMP on September 21st. The second draft of the SMP will go through another collaboration with stakeholders, including homeowners' associations, commercial operators, and other interested parties throughout the review process. Comments received during the review period will be documented and reviewed as part of the SMP update process prior to submittal to FERC. The new SMP submission deadline to FERC is March 8th, 2027.

Other Updates: Permitting and Other Assignment Updates

- Aquatic Invasive Species (AIS) – AIS inspection and prevention activities have continued throughout the 2026 boating season at Tulloch Reservoir. Tri-Dam continues coordination with Tuolumne County regarding operations at South Shore Campground following the County's approval of a temporary concessionaire for the 2026 season. The decontamination station at South Shore is operational and will be closing for the season at the end of the month. All equipment loaned to the concessionaire will be returned to Tri-Dam for the duration of the winter drawdown. Drifters Marina continues to participate in the AIS program and is currently providing public launching opportunities on the north side of Tulloch Reservoir. Staff also continue coordination with the U.S. Forest Service and agency partners regarding AIS prevention measures and operational planning associated with the continued closure and future management of Beardsley Reservoir.
- Encroachment Permit Administration:

YTD Permit Apps	Received this month	Closed This Month	Open Permits
6	3	6	4

#6.d. Canyon Tunnel Update

SSJID

Generation & Revenue Report

September 2026



	Donnells						
	Average Generation (1958-2018)	2026 Net Generation (kWh)	Avoided Generation (kWh)	Resource Adequacy (kW)	Ancillary Services	2026 Budget	2026 Energy Revenue
JAN	17,389,989	27,250,645	-	72,000	62,845	\$1,506,709	\$2,220,040
FEB	17,229,608	9,473,165	-	72,000	63,103	\$1,503,970	\$1,002,859
MAR	23,070,659	44,808,178	-	72,000	64,489	\$1,282,661	\$3,265,021
APR	31,686,865	30,829,515	-	72,000	64,693	\$1,707,509	\$2,356,611
MAY	41,216,149	34,853,020	3,607,560	72,000	60,000	\$1,784,576	\$2,919,938
JUN	42,555,036	33,049,433	-	72,000	60,000	\$1,699,407	\$2,712,213
JUL	36,444,466	17,141,610	-	72,000	67,000	\$2,099,614	\$1,901,205
AUG	27,568,740	17,859,962	-	72,000	67,000	\$1,960,112	\$2,163,898
SEP	20,111,167	23,317,113	-	72,000	67,000	\$2,089,708	\$2,914,612
OCT	12,743,535	-	-	-	-	\$0	\$0
NOV	12,042,987	-	-	-	-	\$0	\$0
DEC	14,354,891	-	-	-	-	\$0	\$0
Total	296,414,092	238,582,640	3,607,560	648,000	576,130	\$15,634,266	\$21,456,396

Beardsley					
	Average Generation (1958-2018)	2026 Net Generation (kWh)	Resource Adequacy (kW)	2026 Budget	2026 Energy Revenue
JAN	3,150,048	3,056,733	4,180	\$179,471	\$242,580
FEB	2,927,753	2,514,346	2,740	\$116,852	\$193,363
MAR	3,584,274	5,052,271	2,400	\$112,388	\$373,364
APR	4,717,464	5,488,993	8,140	\$259,474	\$427,767
MAY	5,799,593	7,909,614	8,000	\$272,463	\$609,492
JUN	6,336,073	7,394,561	9,100	\$297,975	\$596,108
JUL	6,629,514	6,357,391	8,970	\$323,156	\$546,432
AUG	6,269,748	5,936,771	6,340	\$271,775	\$509,867
SEP	5,223,523	4,652,993	3,800	\$194,476	\$405,315
OCT	3,752,220	-	-	\$0	\$0
NOV	2,794,775	-	-	\$0	\$0
DEC	3,713,920	-	-	\$0	\$0
Total	54,898,907	48,363,672	53,670	\$2,028,030	\$3,904,290

Tulloch					
	Average Generation (1958-2018)	2026 Net Generation (kWh)	Resource Adequacy (kW)	2026 Budget	2026 Energy Revenue
JAN	4,271,885	2,407,577	5,640	\$254,792	\$202,277
FEB	5,024,913	4,258,800	7,120	\$276,762	\$338,163
MAR	7,580,691	7,401,122	15,150	\$279,047	\$593,481
APR	10,811,027	12,310,910	15,821	\$302,647	\$949,670
MAY	12,131,040	15,028,678	21,690	\$338,767	\$1,190,515
JUN	12,084,818	17,341,283	23,600	\$383,607	\$1,413,772
JUL	12,609,174	15,198,804	21,390	\$406,567	\$1,306,414
AUG	11,868,293	12,778,188	17,440	\$455,347	\$1,146,750
SEP	8,577,620	9,669,285	10,090	\$479,392	\$882,854
OCT	4,664,124	-	-	\$0	\$0
NOV	2,487,256	-	-	\$0	\$0
DEC	3,288,702	-	-	\$0	\$0
Total	95,399,542	96,394,647	137,941	\$3,176,928	\$8,023,894

Generation & Revenue Report (cont'd)

September 2026



	Project Total						
	Average Generation (1958-2018)	2026 Net Generation (kWh)	Resource Adequacy (kW)	Ancillary Services	2026 Budget	2026 Energy Revenue	Over (Under) Budget
JAN	24,811,922	32,714,955	81,820	62,845	\$ 1,940,972	\$2,664,897	\$ 723,925
FEB	25,182,274	16,246,311	81,860	63,103	\$ 1,897,584	\$1,534,384	\$ (363,200)
MAR	34,235,623	57,261,571	89,550	64,489	\$ 1,674,096	\$4,231,865	\$ 2,557,769
APR	47,215,356	48,629,418	95,961	64,693	\$ 2,269,630	\$3,734,048	\$ 1,464,418
MAY	59,146,782	61,398,872	101,690	60,000	\$ 2,395,806	\$4,719,945	\$ 2,324,139
JUN	60,975,928	57,785,276	104,700	60,000	\$ 2,380,989	\$4,722,094	\$ 2,341,105
JUL	55,683,154	38,697,805	102,360	67,000	\$ 2,829,337	\$3,754,051	\$ 924,714
AUG	45,706,781	36,574,920	95,780	67,000	\$ 2,687,234	\$3,820,515	\$ 1,133,281
SEP	33,912,310	37,639,391	85,890	67,000	\$ 2,763,576	\$4,202,781	\$ 1,439,205
OCT	21,159,879	-	-	-	\$ -	\$0	
NOV	17,325,019	-	-	-	\$ -	\$0	
DEC	21,357,513	-	-	-	\$ -	\$0	
Total	446,712,540	386,948,519	839,611	576,130	\$20,839,224	\$33,384,580	\$12,545,356

160%

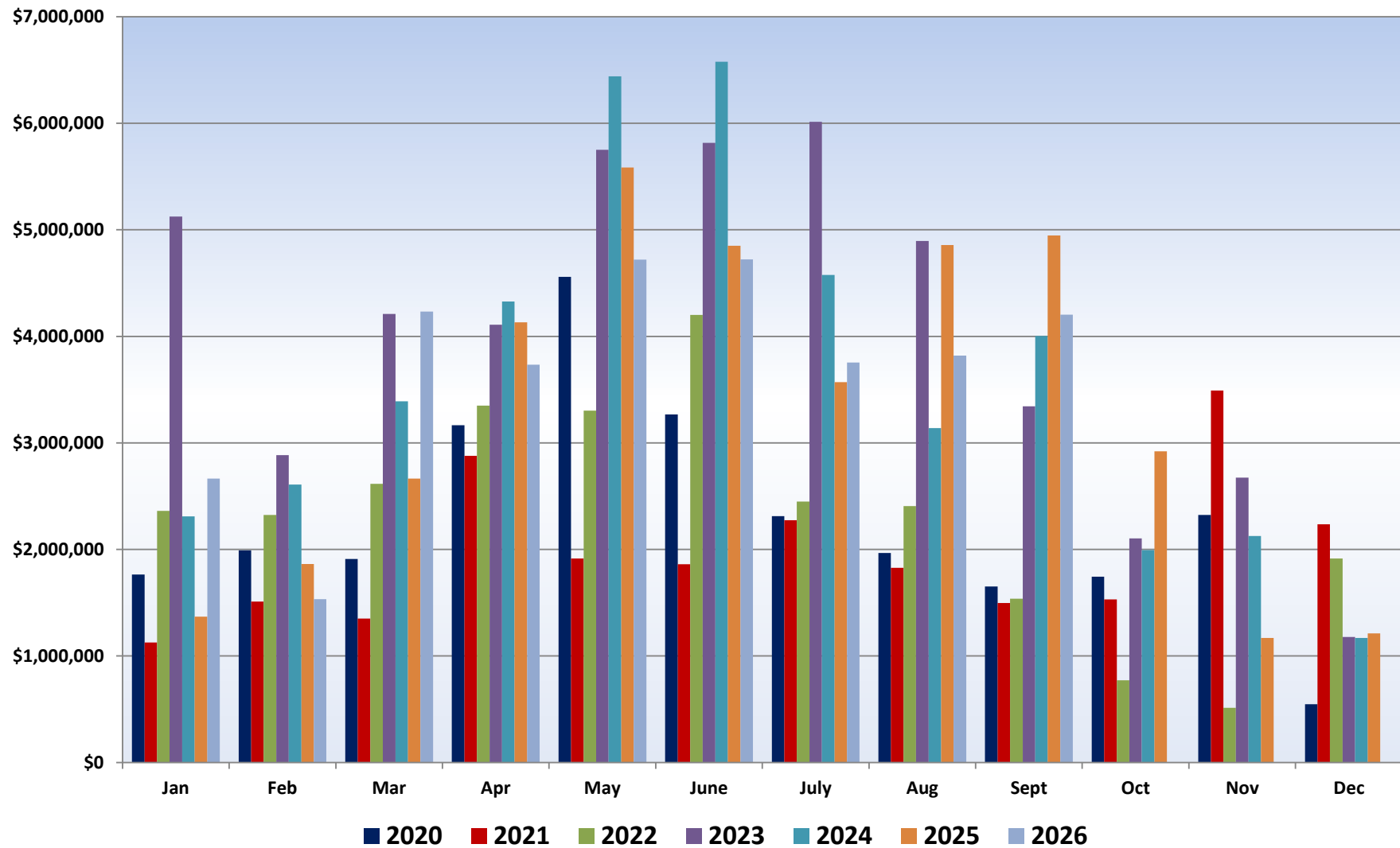
Tri-Dam Power Authority - Sandbar

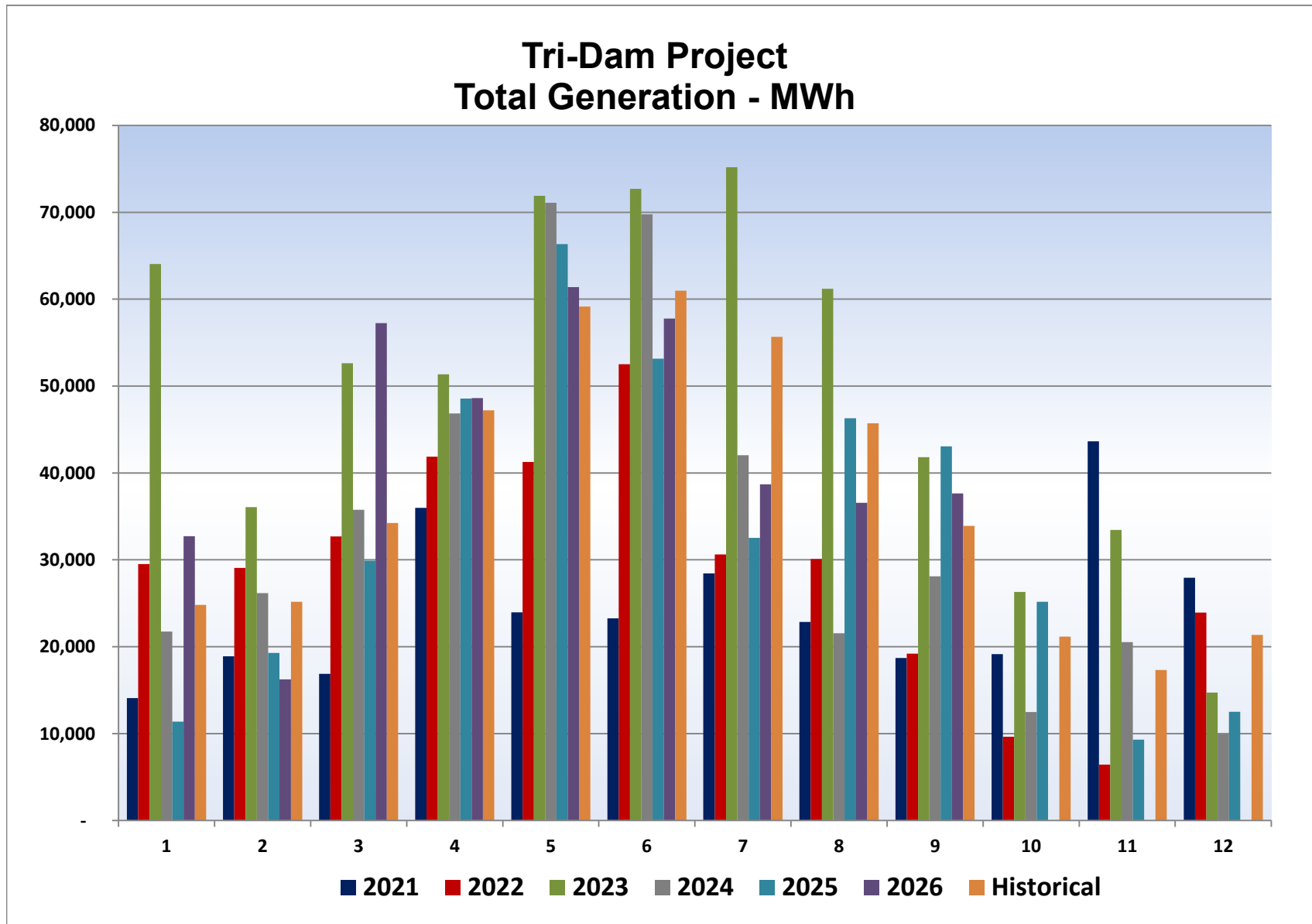
	Average Generation (1958-2018)	2026 Net Generation (kWh)	Resource Adequacy (kW)	2026 Budget	2026 Energy Revenue	Over (Under) Budget
JAN	4,663,654	4,245,064	11,830	\$445,821	\$370,257	\$ (75,564)
FEB	3,946,606	3,224,717	10,620	\$248,818	\$279,970	\$ 31,152
MAR	5,290,014	7,604,113	8,140	229,806	\$580,056	\$ 350,250
APR	6,873,822	7,089,375	12,420	500,248	\$560,115	\$ 59,867
MAY	8,065,189	11,524,037	13,368	606,122	\$896,569	\$ 290,447
JUN	8,750,023	10,304,674	14,330	544,768	\$842,246	\$ 297,478
JUL	9,133,101	7,776,818	13,440	579,159	\$694,331	\$ 115,172
AUG	8,560,581	7,865,015	9,660	501,602	\$691,861	\$ 190,259
SEP	6,928,285	6,215,892	10,630	383,984	\$644,199	\$ 260,215
OCT	4,898,944	-	-	-	\$0	
NOV	2,947,604	-	-	-	\$0	
DEC	5,554,123	-	-	-	\$0	
Total	75,611,948	65,849,705	104,438	\$4,040,328	\$5,559,605	\$1,519,277

138%

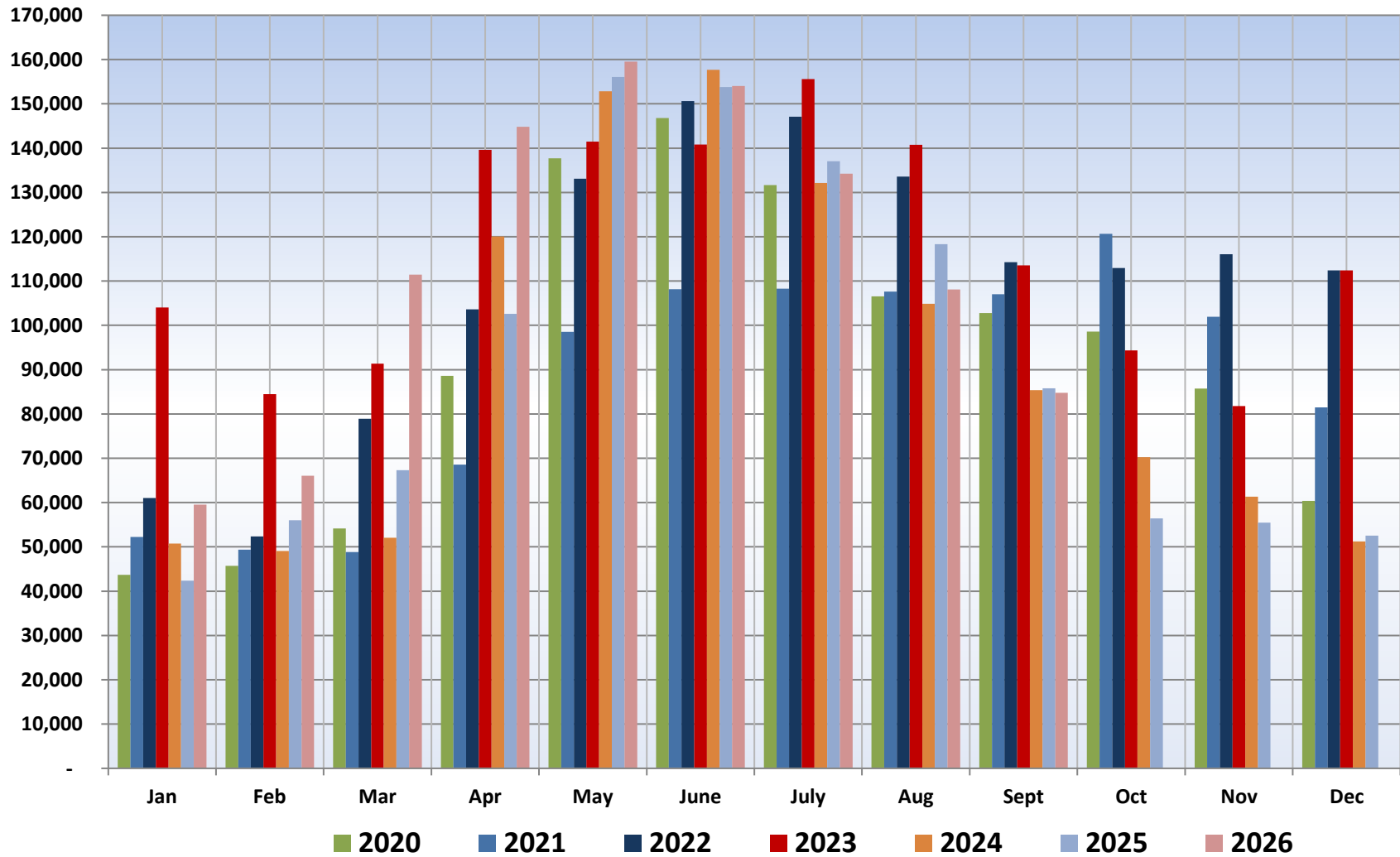
Note: Price per MWh is \$65 at Donnellys and \$72 at all other plants

Tri-Dam Project Generation Revenue





Tri-Dam Project Storage AF - Donnell & Beardsley



#8. Fisheries Study on the Stanislaus River –

No Report for September

TRI-DAM

POWER

AUTHORITY

REGULAR BOARD MEETING
AGENDA
TRI-DAM POWER AUTHORITY
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
OCTOBER 15, 2026

Start time is immediately following the Tri-Dam Project meeting
which begins at 9:00 AM

South San Joaquin Irrigation District
11011 Highway 120
Manteca, CA 95336

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com) ON MONDAY, OCTOBER 12, 2026 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com).

Members of the public who wish to attend and participate in the meeting remotely, as opposed to in-person, can do so via internet at <https://ssjid.zoom.us/j/98120276218> or by telephone, by calling 1 (669) 900-6833, Meeting ID: 981-2027-6218, Password: 700546. All speakers commenting on Agenda Items are limited to five (5) minutes.

Members of the public may also submit public comments in advance by e-mailing cmartin@tridamproject.com by 3:00 p.m., Wednesday, October 14, 2026.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Board Clerk at (209) 965-3996 ext. 113, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

CALL TO ORDER

ROLL CALL: John Holbrook, David Roos, Glenn Spyksma, Billy Van Ryn, Mike Weststeyn, Brad DeBoer, Jacob DeBoer, Herman Doornenbal, Tom Orvis, Ed Tobias

PUBLIC COMMENT

CONSENT CALENDAR

ITEMS 1 – 2

Matters listed under the consent calendar are considered routine and will be acted upon under one motion. There will be no discussion of these items unless a request is made to the Board President by a Director or member of the public. Those items will be considered at the end of the consent items.

1. Approve the Regular Board Meeting Minutes of September 17, 2026
2. Approve the September 2026 Statement of Obligations

ACTION ITEMS

ITEM 3

3. Discussion and Presentation of the 2027 Preliminary Budget

ADJOURNMENT

ITEMS 4 - 5

4. Commissioners' Comments
5. Adjourn to the next regularly scheduled meeting

BOARD AGENDA REPORT

Date: 10/15/2026

Staff: Summer Nicotero

SUBJECT: Tri-Dam Power Authority September Minutes

RECOMMENDED ACTION: Approve the regular Board Meeting Minutes of September 17, 2026

BACKGROUND AND/OR HISTORY:

Draft minutes attached

FISCAL IMPACT: None

ATTACHMENTS: Draft Minutes attached

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

**TRI-DAM POWER AUTHORITY
MINUTES OF THE JOINT BOARD OF COMMISSIONERS
REGULAR MEETING**

September 17, 2026
Oakdale, California

The Commissioners of the Tri-Dam Power Authority met at the office of the Oakdale Irrigation District in Oakdale, California, on the above date for the purpose of conducting business of the Tri-Dam Power Authority, pursuant to the resolution adopted by each of the respective Districts on October 14, 1984.

Commissioner J. DeBoer called the meeting to order at 10:22 a.m.

COMMISSIONERS PRESENT:

OID:

BRAD DEBOER
JACOB DEBOER
HERMAN DOORNENBAL
TOM ORVIS
ED TOBIAS

SSJID:

JOHN HOLBROOK
GLENN SPYKSMA
MIKE WESTSTEYN

COMMISSIONERS ABSENT:

DAVID ROOS, BILLY VAN RYN

Also Present: Summer Nicotero, General Manager, Tri-Dam Project; Peter Rietkerk, General Manager, SSJID; Scot Moody, General Manager, OID; Stefanie Morris, Legal Counsel, OID; Sharon Cisneros, Chief Financial Officer, OID; Brett Gordon, Operations & Maintenance Manager, Tri Dam Project; Carey Martin, Board Clerk, Tri-Dam Project.

PUBLIC COMMENT

No public comment.

CONSENT CALENDAR

ITEM #1 Approve the Regular Board Meeting Minutes of August 20, 2026

ITEM #2 Approve the Treasurer's Report for the eight months ending August 31, 2026

ITEM #3 Approve the Financial Statements for the seven months ending July 31, 2026

ITEM #4 Approve the August 2026 Statement of Obligations

Dan Holman, a member of the public, asked if Ryan Heryford was the Compliance Coordinator and confirmed his contact information.

A motion was made by Commissioner Doornenbal, and seconded by Commissioner Weststeyn, to approve the above-noted consent Items #1– 4 as presented.

The motion passed 8-0 with the following roll call vote:

AYES: B. DeBoer, J. DeBoer, Doornenbal, Orvis, Tobias, Holbrook, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Roos, Van Ryn

ITEM #5 Consider approval of the proposal for cultural resources monitoring services for vegetation management

General Manager Summer Nicotero stated this may help with the FERC boundary adjustments moving forward.

Commission J. DeBoer asked if this is a one-time occurrence, and if Tri Dam could complete the review. General Manager Summer Nicotero stated this is required any time we do vegetation work. Tri Dam cannot complete cultural monitoring. Tri Dam can complete the masticating.

A motion was made by Commissioner Tobias and seconded by Commissioner Spyksma to approve the item as presented.

The motion passed 8-0 with the following roll call vote:

AYES: B. DeBoer, J. DeBoer, Doornenbal, Orvis, Tobias, Holbrook, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Roos, Van Ryn

ITEM #6 Commissioners Comments

Commissioner's comments commenced during the Tri Dam Project meeting.

Adjournment

Commissioner J. DeBoer adjourned the meeting at 10:37 a.m.

The next Board of Commissioners meeting is scheduled for October 15, 2026, at the offices of the South San Joaquin Irrigation District immediately following the Tri-Dam Project meeting, which commences at 9:00 a.m.

ATTEST:

Summer Nicotero, Secretary
Tri-Dam Power Authority

BOARD AGENDA REPORT

Date: 10/15/2026

Staff: Jessica Olesko

SUBJECT: Tri-Dam Power Authority Statement of Obligations

RECOMMENDED ACTION: Approve the September Statement of Obligations

BACKGROUND AND/OR HISTORY:

Submitted for approval is the September 2026 Statement of Obligations for Tri-Dam Power Authority

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Power Authority Statement of Obligations

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

Tri-Dam Power Authority

Statement of Obligations

September 1, 2026 to September 31, 2026

TRI-DAM POWER AUTHORITY STATEMENT OF OBLIGATIONS

Period Covered
September 1, 2026 to September 31, 2026

Total Obligations: **11** **checks in the amount of** **\$33,839.80**
(See attached Vendor Check Register Report)

CERTIFICATION

OAKDALE IRRIGATION DISTRICT

Brad DeBoer

Jacob DeBoer

Herman Doornenbal

Thomas D. Orvis

Ed Tobias

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

John Holbrook

David Roos

Glenn Spyksma

Billy Van Ryn

Mike Weststeyn

To: Peter Rietkerk, SSJID General Manager:

THE UNDERSIGNED, EACH FOR HIMSELF, CERTIFIES THAT HE IS PRESIDENT OR SECRETARY OF THE TRI-DAM POWER AUTHORITY; THAT THE AMOUNTS DESIGNATED ABOVE HAVE BEEN ACTUALLY, AND NECESSARILY AND PROPERLY EXPENDED OR INCURRED AS AN OBLIGATION OF THE TRI-DAM POWER AUTHORITY FOR WORK PERFORMED OR MATERIALS FURNISHED FOR OPERATIONS AND MAINTENANCE OF THE SAND BAR PROJECT; THAT WARRANTS FOR PAYMENT OF SAID AMOUNTS HAVE BEEN DRAWN ON THE SAND BAR PROJECT O & M CHECKING ACCOUNT AT OAK VALLEY COMMUNITY BANK, SONORA, CALIFORNIA.

TRI-DAM POWER AUTHORITY
PRESIDENT,

TRI-DAM POWER AUTHORITY
SECRETARY,

Jacob DeBoer, President Date

Summer Nicotero, Secretary Date

Authority September Checks



Check No.	Vendor No.	Vendor Name	Check Date	Description	Check Amount
208602	10347	HDR Engineering Inc.	9/1/2026	Sandbar FERC Boundary Consulting	3,219.03
208603	10500	Oakdale Irrigation District	9/1/2026		816.39
208604	11490	TouchDown Fire, Inc.	9/1/2026		140.00
208605	11365	West Coast Energy Systems LLC	9/1/2026		997.85
208606	11612	Artisan Grid Services, Inc.	9/10/2026	Sandbar Revenue Meter Certification	3,179.12
208607	11365	West Coast Energy Systems LLC	9/17/2026		127.07
208608	11413	AIS Trust Account, DBA Alliant Insurance Services	9/29/2026	Authority - Insurance Services	19,926.64
208609	10347	HDR Engineering Inc.	9/29/2026	Sandbar FERC Boundary Consulting	1,687.32
208610	10516	Pacific Gas & Electric Co.	9/29/2026		353.60
208611	10649	Sonora Rentals & Sales	9/29/2026		281.43
208612	10750	United Rentals Northwest Inc.	9/29/2026	Scraper Rental	3,111.35
No of Checks	11			TOTAL Checks	33,839.80

BOARD AGENDA REPORT

Date: 10/15/2026
Staff: Summer Nicotero

SUBJECT: Fiscal Year 2027 Proposed Budget

RECOMMENDED ACTION: Presentation and Discussion of 2027 Proposed Budget

BACKGROUND AND/OR HISTORY:

The Fiscal Year 2027 Budget was developed based on an average water year. The Power Purchase Agreement with Silicon Valley Power allows for a decline in price per megawatt each year. This decrease will result in a loss of power sales revenue of \$200,000 over current year budget.

The proposed budget includes an overall decrease in operating expense budget of \$25,000. The main driver of the decrease is the vegetation clearing under the power lines. The work is anticipated to start in 2026 and be completed in 2027.

The revenues are estimated on the conservative side with a median energy sales projection.

Capital expenditures are budgeted at \$1.6 million, primarily for power pole replacement.

Net income after capital expenses is budgeted at \$1.1 million.

This budget is presented for discussion only. The final budget will be presented at the November board meeting.

FISCAL IMPACT: Increase in net position of \$1.1 million before distributions

ATTACHMENTS: Proposed 2027 Budget

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

TRI-DAM POWER AUTHORITY

2027 PROPOSED BUDGET



Tri-Dam Authority 2027 Proposed Budget

	2024 Actual	2025 Actual	Amended 2026 Budget	2026 Actuals Through 9/30/2026	2026 Projection	2027 Proposed Budget	Change from 2026 Amended Budget		Change from 2026 Projection	
Operating Revenues										
1 Power Sales	\$ 7,187,983	\$7,026,693	\$ 4,700,000	\$ 5,559,607	\$ 6,500,000	\$ 4,500,000	\$ (200,000)	-4%	\$ (2,000,000)	-31%
Total Operating Revenues	7,187,983	7,026,693	4,700,000	5,559,607	6,500,000	4,500,000	(200,000)	-4%	(2,000,000)	-31%
Operating Expenses										
2 Salaries and Wages	268,973	342,283	375,391	225,693	332,505	390,792	15,401	4%	58,288	18%
3 Benefits and Overhead	103,595	161,508	183,448	113,429	164,736	191,034	7,585	4%	26,298	16%
4 Operations	12,089	46,462	47,500	41,554	43,861	49,000	1,500	3%	5,139	12%
5 Maintenance	42,639	26,902	258,500	31,545	183,500	204,000	(54,500)	-21%	20,500	11%
6 General & Administrative	336,430	313,664	481,100	390,399	421,879	486,100	5,000	1%	64,221	15%
7 Depreciation Expense	490,516	495,686	516,600	297,500	492,000	516,600	-	0%	24,600	5%
8 Total Operating Expenses	1,254,242	1,386,505	1,862,539	1,100,120	1,638,480	1,837,526	(25,014)	-1%	199,046	12%
9 Net Income From Operations	5,933,741	5,640,188	2,837,461	4,459,488	4,861,520	2,662,474	(174,986)		(2,199,046)	
Nonoperating Revenues (Expenses)										
11 Investment Earnings	62,210	58004	35,000	25,606	35,000	35,000	-	0%	-	0%
12 Gain/Loss on Asset Disposal	-	-	-	-	500	-	-	0%	(500)	0%
Total Nonoperating Revenues (Expenses)	62,210	58,004	35,000	25,606	35,500	35,000	-	0%	(500)	0%
Net Income Before Capital Expenses	\$ 5,995,951	\$ 5,698,192	\$ 2,872,461	\$ 4,485,094	\$ 4,897,020	\$ 2,697,474	\$ (174,986)	-6%	\$ (2,199,546)	-45%

Tri-Dam Authority 2027 Proposed Budget Operations Department Expenses



Operations Summary

		2024 Actual	2025 Actual	Amended 2026 Budget	2026 Actuals Through 9/30/2026	2026 Projection	2027 Proposed Budget	Change from 2026 Amended Budget		Change from 2026 Projection	
	1	\$ 170,515	\$ 223,772	\$ 283,837	\$ 141,082	\$ 203,785	\$ 295,190	\$ 11,353	4%	\$ 91,406	45%
	2	63,382	99,888	138,762	71,924	103,891	\$ 144,312	5,550	4%	40,422	39%
		233,897	323,660	422,599	213,006	307,675	439,503	16,904		131,828	
53940	3	1,185	1,041	-	-	-	1,500	1,500	0%	1,500	0%
53970	4	4,054	5,453	6,000	3,194	5,500	6,000	-	0%	500	9%
59363	5	-	-	-	-	-	-	-	0%	-	0%
59650	6	6,850	7,240	6,500	5,633	5,633	6,500	-	0%	867	15%
59620	7	24,492	32,728	35,000	32,728	32,728	35,000	-	0%	2,272	7%
		12,089	46,462	47,500	41,554	43,861	49,000	1,500		5,139	
		\$ 245,986	\$ 370,122	\$ 470,099	\$ 254,560	\$ 351,536	\$ 488,503	\$ 18,404	4%	\$ 136,967	39%

Tri-Dam Authority
2027 Proposed Budget
Maintenance Department Expenses

		2024 Actual	2025 Actual	Amended 2026 Budget	2026 Actuals Through 9/30/2026	2026 Projection	2027 Proposed Budget	Change from 2026 Amended Budget		Change from 2026 Projection	
Maintenance Summary											
	1	Salaries and Wages	\$ 72,345	\$ 90,763	\$ 66,444	\$ 40,652	\$ 58,720	\$ 69,102	\$ 2,658	4%	\$ 10,382 18%
	2	Benefits and Overhead	27,688	50,761	35,068	21,354	30,845	\$ 36,471	1,403	4%	5,626 18%
		Maintenance Dept Labor Exp	100,033	141,524	101,512	62,006	89,565	105,573	4,060		16,008
53950	3	Safety Supplies	11,341	133	3,000	95	2,000	3,000	-	0%	1,000 50%
54330	4	Maintenance & Repairs	4,804	17,320	48,500	3,795	30,000	45,000	(3,500)	-7%	15,000 50%
54460	5	Electrical & Electronic Expense	7,202	7,143	-	-	-	5,000	5,000	0%	5,000 0%
54560	6	Microwave/Computer Systems	-	-	-	-	-	5,000	5,000	100%	5,000 0%
54630	7	Powerline maintenance/veg rem	-	-	175,000	-	100,000	100,000	(75,000)	-43%	- 100%
54730	8	Communication Systems	922	2,100	9,000	27,655	30,000	20,000	11,000	122%	(10,000) -33%
59740	9	Shop Supplies	-	206	-	-	-	3,000	3,000	0%	3,000 0%
59770	10	Fuel Expenses	1,179	-	3,000	-	2,500	3,000	-	0%	500 20%
59790	11	Equipment Operation & Maintenance	16,990	-	18,000	-	17,000	18,000	-	0%	1,000 100%
54810	12	Routine Road Maintenance	201	-	2,000	-	2,000	2,000	-	0%	- 100%
		Non-Labor Maintenance Expenses	42,639	26,902	258,500	31,545	183,500	204,000	(54,500)		20,500
		Maintenance Dept Expenses	\$ 142,672	\$ 168,425	\$ 360,012	\$ 93,551	\$ 273,065	\$ 309,573	\$ (50,440)	-14%	\$ 36,508 13%



Tri-Dam Authority 2027 Proposed Budget Administration Department Expenses

TRI-DAM PROJECT			2024	2025	Amended	2026 Actuals		2027											
			Actual	Actual	2026	Through	2026	Proposed	Change from 2026		Change from 2026								
					Budget	9/30/2026	Projection	Budget	Amended Budget		Projection								
Administration Summary																			
1	Salaries and Wages	\$	26,113	\$	27,748	\$	25,110	\$	43,959	\$	70,000	\$	26,500	\$	1,390	6%	\$	(43,500)	-62%
2	Benefits and Overhead		12,525		10,859		9,618		20,150		30,000	\$	10,250		632	7%		(19,750)	-66%
Administration Dept Labor Exp			38,638	38,607	34,728	64,109	100,000	36,750	2,022	(63,250)									
59200	3	Professional Services Consulting	12,689	11,549	75,000	48,196	75,000	75,000	-	0%	-	0%							
59210	4	Office & Administrative expense	842		1,100	317	1,100	1,100	-	0%	-	0%							
59215	5	APPA & NHA Dues	8,825	8,509	12,000	9,893	12,000	12,000	-	0%	-	0%							
59310	6	Legal Fees	5,605	5,483	25,000	1,060	2,500	25,000	-	0%	22,500	900%							
59331	7	Auditor Services	8,893	9,697	14,000	9,654	10,000	11,000	(3,000)	-21%	1,000	10%							
59410	8	Liability & Property Insurance	268,070	278,426	300,000	255,821	255,821	300,000	-	0%	44,179	17%							
59430	9	Property Taxes	-	-	4,000	-	-	2,000	(2,000)	100%	2,000	100%							
59630	10	USFS Sandbar Collection Agreement	31,506	-	50,000	65,458	65,458	60,000	10,000	20%	(5,458)	-8%							
Non-Labor Administration Expenses			336,430	313,664	481,100	390,399	421,879	486,100	5,000	64,221									
Administrative Dept Expenses			\$ 375,068	\$ 352,271	\$ 515,828	\$ 454,508	\$ 521,879	\$ 522,850	\$ 7,022	1%	\$ 971	0%							

**Tri-Dam Authority
Capital Expenditures Budget
2027 Proposed Budget**

Expenditure	Amended Budget 2026	Actual YTD Through 9/30/26	2026 Projection	Proposed Budget 2027	Proposed 2028
Sandbar PH 115kV Pole Replace/Repair	1,000,000	2,819	12,000	1,500,000	-
Underground Beardsley PH to Sandbar Intake	50,000	12,057	20,000	100,000	-
Roof Replacement SPH	50,000	4,396	-	-	-
Exciter Bridge Replacement	100,000	-	-	-	-
Gateshaft Governor Retrofit	-	-	-	-	150,000
Intake Trash Rack Replacement	-	-	-	-	1,000,000
Total Capital	\$ 1,200,000	\$ 19,271	\$ 32,000	\$ 1,600,000	\$ 1,150,000